

18-31-19W

Jm

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONForm ACO-1  
September 1999  
Form Must Be Typed**CONFIDENTIAL****WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
**RELEASED****ORIGINAL**

Operator: License # 32384  
 Name: Comanche Resources Comany **JUL 12 2002**  
 Address: 9520 N. May, Ste 330  
 City/State/Zip: Oklahoma City, Oklahoma 73180  
 Purchaser: EOTT Energy  
 Operator Contact Person: Rachel Laubaugh  
 Phone: (405) 755-5900 ext 27 **KCC**  
 Contractor: Name: Val Energy  
 License: CONFIDENTIAL  
 Wellsite Geologist: Dennis Fauchier **CONFIDENTIAL**

## Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☒ Commingled Docket No. CO 050204  
☐ Dual Completion Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

11/5/00 11/18/00 12/22/00  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date

API No. 15 - 033-21158

County: Comanche, KansasS/2. S/2. n/2 Sec. 18 Twp. 31 S. R. 19 ☐ East ☒ West\_\_\_\_\_ feet from S (N) (circle one) Line of Section\_\_\_\_\_ feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SWLease Name: Lohrding Unit Well #: 1Field Name: WildcatProducing Formation: Mississippi, SwopeElevation: Ground: 2119' Kelly Bushing: 2129'Total Depth: 5350' Plug Back Total Depth: \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 656' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rachel LaubaughTitle: Production Asst. Date: 01/26/01Subscribed and sworn to before me this 26th day of January2001Notary Public: Laura LillieDate Commission Expires: 11-06-03**KCC Office Use ONLY**

☒ Letter of Confidentiality Attached  
☒ If Denied, Yes ☐ Date: \_\_\_\_\_  
☒ Wireline Log Received  
☒ Geologist Report Received  
☐ UIC Distribution

Operator Name: Comanche Resources Comany Lease Name: Lohrding Unit  
 Sec. 18 Twp. 31 S. R. 19 ☐ East ☒ West County: Comanche, Kansas

Well # 1

JATHEL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction  
 Compensated Density/Neutron  
 Microlog

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Lansing	4,346'	-2,217'
Fort Scott	4,986'	-2,857'
Mississippi	5,092'	-2,963'

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	656'	Comman/ALW	350	
Production	7 7/8"	4 1/2"	11.6#	5,355'	Class "H"	235	

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5,098' - 5,124'	4,000 GA 7.5% NEFE	
4	4,733' - 4,738'	500 GA 7.5% NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	5,185'		

Date of First, Resumed Production, SWD or Enhr. 1/17/01 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	40		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☒ Commingled  
☐ Other (Specify)