

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY Form ACO-10
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: N/A
Operator Contact Person: Larry J. Richardson **Release**
Phone: (316) 262-8427
Contractor: Name: Company Tools **APR 07 2003**
License: 5123 **From**
Wellsite Geologist: Paul Gunzelman **Confidential**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-04-02 1-15-02 1-16-02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-033-21,293
County: Comanche
-NE-SW-SE Sec. 32 Twp. 31 S. R. 19 East West
990' feet from (S) N (circle one) Line of Section
1650' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bird "M" Well #: 1

Field Name: _____
Producing Formation: None
Elevation: Ground: 2148 Kelly Bushing: 2153
Total Depth: 5400 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 709' KB _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from KCC
Set depth to _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) **CONFIDENTIAL**
Chloride content 7600 ppm Fluid volume 400 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: Star Resources
Lease Name: Currier 20-9 License No.: 38389
Quarter E/2 Sec. 20 Twp. 32 S. R. 18 East West
County: Comanche Docket No.: D-27,668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C.W. Sebts
Title: C.W. Sebts- President Date: 1-29-02

Subscribed and sworn to before me this 29th day of January

10X2002.
Notary Public: Verdella Lewis

NOTARY PUBLIC - State of Kansas
Date Commission Expires
VERDELLA LEWIS

6-06-2002

KCC Office Use ONLY

- Letter of Confidentiality Attached
- _____ If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- _____ UIC Distribution

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Bird "M" Well #: 1
 Sec. 32 Twp. 31 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Brown Lime</td> <td>4442 (-2289)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4469 (-2316)</td> <td></td> </tr> <tr> <td>Drum</td> <td>4759 (-2606)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4867 (-2714)</td> <td></td> </tr> <tr> <td>Altamont</td> <td>5065 (-2912)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>5109 (-2956)</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5151 (-2998)</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>5226 (-3073)</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Brown Lime	4442 (-2289)		Lansing	4469 (-2316)		Drum	4759 (-2606)		Stark	4867 (-2714)		Altamont	5065 (-2912)		Pawnee	5109 (-2956)		Cherokee	5151 (-2998)		Mississippian	5226 (-3073)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Conductor Csg	17 1/2"	13 3/8"	48#	135'	Class A	250sx	2%gel, 3%CC
Surface Casing	12 1/4"	8 5/8"	24#	709'KB	Lite, 3%CC	250sx	1/4#FC/sx
Followed By					Class A	100sx	2%gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: P&A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz	115sx	6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505

WICHITA, KANSAS 67202-3738

(316) 262-8427

CONFIDENTIAL

#1 Bird "M"
NE SW SE
Section 32-31S-19W
Comanche County, Kansas

Projected RTD: 5400'

API#: 15-033-21,293
990' From South Line of Section
1650' From East Line of Section
ELEV: 2153' KB, 2151' DF, 2148' GL

1-04-02: MIRT, RURT & Spud.

1-07-02: (On 1-4) Spud @ 7:30 PM. Drilled 17 1/2" hole to 145'. (Had 110' sand). Ran 3 jts. of New 13 3/8" 48# Conductor Casing set @ 135', cmt w/250sx of Class A, 2% gel, 3% CC. PD @ 12:30 AM on 1-5-02. Drilled 12 1/4" hole to 715'. No loss circ. Ran 17 jts. of New 8 5/8" 24# Surface set @ 709' KB, cmt w/250sx Lite, 3% CC w/1/4# FC/sx, followed by 100sx Class A, 2% gel, 3% CC. Cmt circ. PD @ 6:45 PM on 1-5-02. (On 1-6) Drlg. out under surface. (On 1-7) Drlg. ahead @ 1930'.

1-08-02: Drlg. ahead @ 2793'.

1-09-02: Drlg. ahead @ 3605'.

1-10-02: Drlg. ahead @ 4225'.

1-11-02: Drlg. ahead @ 4783'.

1-14-02: (On 1-12) Drlg. ahead @ 5163'. (On 1-13) GBIH after DST #1 @ 5290', DST #1 5194-5290' (Miss), 30"-60"-60"-90", GTS/29", 2nd op Ga: 3.9 MCF/10", 2.4 MCF/20", 3.7 MCF/30", 3.4 MCF/40", 2.4 MCF/50", 1.7 MCF/60". Rec: 180' GCM. IFP 42-56#, ISIP 677#, FFP 21-78#, FSIP 685#. BHT 123 degrees. (On 1-14) Drlg. @ 5354'. DST #2 5290-5322 (Miss), 30"-60"-60"-90", SB. OBB. Rec: 1265' GIP, 400' SW (CL 70,000 PPM). IFP 49-113#, ISIP 1690#, FFP 132-185#, FSIP 1621#. BHT 129 degrees. Will drill to 5400' and run logs.

1-15-02: Ran OH logs. Log looked good in Altamont, attempt to straddle test. DST #3 5052-5132 (Alt & Paw). Misrun - Packer failure. Will shorten anchor 4 ft. and attempt re-test. DST #4 5061-5133, 30"-60"-60"-90", Rec. 270' MW w/sso, Chl: 33,000 ppm. IFP 26-79#, ISIP 1550#, FFP 87-126#, FSIP 1524#. P & A as follows: 50sx @ 1000', 50sx @ 740', 10sx @ 40', 10sx in mousehole, 15sx in rathole, 60/40 poz. 6% gel. PD @ 4:40 AM 1/16/02.

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SAMPLE TOPS

Heebner	4367 (-2214)
Brown Lime	4544 (-2391)
Lansing	4557 (-2404)
Drum	4763 (-2610)
Stark	4872 (-2719)
Marmaton	5036 (-2883)
Altamont	5070 (-2917)
Pawnee	5115 (-2962)
Cherokee	5155 (-3002)
Mississippian	5230 (-3077)
RTD	5400'

ELECTRIC LOG TOPS

Brown Lime	4442 (-2289)
Lansing	4469 (-2316)
Drum	4759 (-2606)
Stark	4867 (-2714)
Altamont	5065 (-2912)
Pawnee	5109 (-2956)
Cherokee	5151 (-2998)
Mississippian	5226 (-3073)
LTD	5399'

Release

APR 07 2003