

Harper

KANSAS

SECTION 19 TOWNSHIP 31S RANGE 6W

WELL NO. #5 Bishop

COMPANY Skelly Oil

		NORTH				NE NW NE			
						0			

CO. Harper ELEV. 15200
 SEC. 12 TWP. 31 RGE. 61
 COMPANY Skelly Oil NO. 5

ABANDONED
 FEB 26 '58

FARM Lishop

LOC. NE 1/4 NE 330' Int x 1090' SW 17 1/2

TD 2844
H 3250
KC 3776
TD 4775

GEOL. _____
 CONTR. Wentworth tools
 POOL Gisl
 SPUD 12/1/57

well 542 W/325, 400
 DEC 13 '57 Ø 3305
 DEC 26 '57 Mar n

4068 MLI
 4353 DST
 4352-74 60"

11 1/2 gcm 80' gcm BHP
 170' 20" Meran DST 4352
 -74 60" g/19" +5 m 120'
 0 cm 125' MO 75' heavy
 oil 5' SW FP 60-125
 BHP 1525 DST 4374-95
 60" 210' 5 gcm SW + 120'
 m SW BHP 1645 Ø 4420
 JAN 2 '58 kind 4604 55Ø 4732
 DST 4745-59 78" 130'

50 gcm 180 5 gcm SW
 1130' SW BHP 1600 120"
 5Ø 4775 run ST JAN 11 '58
 5" 4775 CO 24/ 4742-46
 \$ 1000 WPH 550 g
 59 WOC JAN 15 '58 CO 4740
 36/ 4733-39 \$ 180 + 10 BW
 24 hrs frac ^{Lost to} retain 4725
 5Ø 4733-39 CO 4738 1/2
 31/ 4732-37 \$ 290 + 1 1/3 BW ph
 18 hrs JAN 29 '58 18/ 4732-35 \$
 1 1/3 BW ph 12 hrs 5Ø CO 4747
 24/ 4739-43 \$ 490 + 55 g WPH
 6 hrs PB 4388 37/ 4369-75
 \$ 480 + 20 BW 14 hrs EP 5"
 BHP 4366 3Ø 4360-65
 B 90 + 79 WPH 14 hrs
 Top PKV frac 500 x 500
 Fl + \$ Ld + 310 B ~~W~~
 Formation w FEB 12 '58 CO
 4366 24/ 4360-64 Ø g W + 50
 ph 7 hrs 100A \$ 280 AW + 280
 B Formation w 16 hrs 5Ø
 4360-64 CO 4386 1/2 36/
 4369-75 Ø 139 WPH + 550 14 hrs
 FEB 19 '58 PKV 4350 frac 4369-75
 reld. retain 4345 5Ø
 CO 4749 \$ 15 BW vso 2 hrs

CO. NO. SEC. TWP. RGE.

~~INPUT 2230~~

CO 4750z 42/4739-50

A input 403W 16z

input

~~input~~ in Simpson

SUDW