

81 Ind.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 North Market - Suite 1110
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person June K. Burnett
Phone 316-262-3573

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Charles Schmalz
Phone (316) 838-1136

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-28-85 10-8-85 10-9-85
Spud Date Date Reached TD Completion Date
4250
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 520 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-191-21,875
County Sumner
NW. NW. NE. Sec. 10. Twp. 31. Rge. 2. East West

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

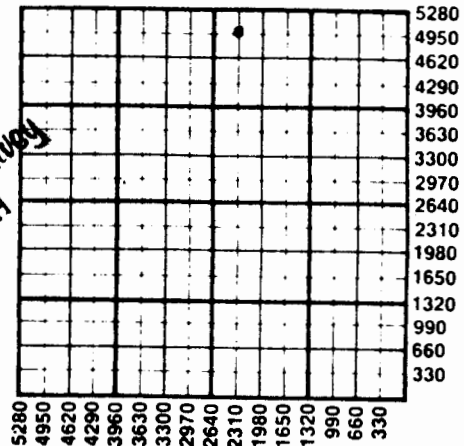
Lease Name Chitwood Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1296 KB 1304

Section Plat



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WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name..... Chitwood Well #..... 1

Sec. 10 Twp. 31 Rge. 2 East West County..... Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Elmont	1762	(- 458)
Topeka	2064	(- 760)
Heebner	2480	(-1176)
Iatan	2785	(-1481)
Kansas City	3113	(-1809)
Base K. C.	3366	(-2062)
Iro. Miss.	3765	(-2461)
Mississippian	3790	(-2486)
Kinderhook Shale	4142	(-2838)
Simpson Sand	4180	(-2876)
LTD	4206	(-2902)
	4252	

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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	520	Class A	300	2% gel, 3% cc # flocele per SX

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production | Producing Method
 Flowing Pumping Gas Lift Other (explain)

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ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp LEASE NAME CHITWOOD
WELL NO. 1

SEC 10 TWP 31S RGE 2 (N)
(W)

FILL IN WELL INFORMATION AS REQUIRED:
Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3221' - 3245'; 30-45-45-60;	1st open	- weak blow increasing to strong		
	2nd open	- strong blow throughout		
	Recovered:	3' muddy oil		
		360' saltwater (CI 118,000 - mud cl 5,400)		
	IFP 23 - 71#	ISIP 986#		
	FFP 142 - 177#	FSIP 997#		
	BHT - 116	degrees		
DST #2: 3260' - 3303'; 30-45-45-60;	1st open	- strong blow off bottom in 4 min.		
	2nd open	- strong blow throughout		
	Recovered:	140' water mud		
		180' muddy water		
		(CI 116,000 - mud cl 6,400)		
	IFP 94 - 94#	ISIP 1090#		
	FFP 177 - 177#	FSIP 1090#		
	BHT - 117	degrees		
DST #3: 4134' - 4210'; 30-45-45-60;	1st open	- weak blow increasing to strong blow		
	2nd open	- strong blow throughout		
	Recovered:	360' mud		
		120' very slightly gas cut muddy water		
		(15% mud, 85% water)		
	IFP 82 - 106#	ISIP 1404#		
	FFP 165 - 225#	FSIP 1381#		
	BHT - 124	degrees		
DST #4: 4216' - 4224'; MISRUN	open 45, shut in 60;			
	1st open	- packer failed, shut in & reset packer		
		packer held		
	2nd open	- strong blow throughout		
	Recovered:	710' mud, no show		
	IFP - no pressures	ISIP - no pressures		
	FFP 343 - 343#	FSIP 1404#		
DST #5: 4219' - 4224'; 45-60-45-60;	1st open	- fair blow throughout		
	2nd open	- weak blow throughout		
	Recovered:	145' mud, no show		
	IFP 71 - 71#	ISIP 1404#		
	FFP 82 - 82#	FSIP 1346#		
	BHT - 125	degrees		

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