

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5141
Name Zenith Drilling Corporation
Address 505 Fourth Financial Ctr.
Wichita, Ks. 67202

Purchaser Clear Creek

Operator Contact Person Sherrill Compton
Phone 316-265-6697

Drillator: License # 5420
Name White & Ellis Drilling, Inc.

Wellsite Geologist Gerald Becker
Phone (316) 838-4685

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

4-13-87 4-20-87 5-13-87
Spud Date Date Reached TD Completion Date

3778 N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 321 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ feet
If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cmt
Cement Company Name
Invoice #

API NO. 15-191-21,985
County Sumner
SW SE SE Sec. 13 Twp. 31 Rge. 2 East West

330 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

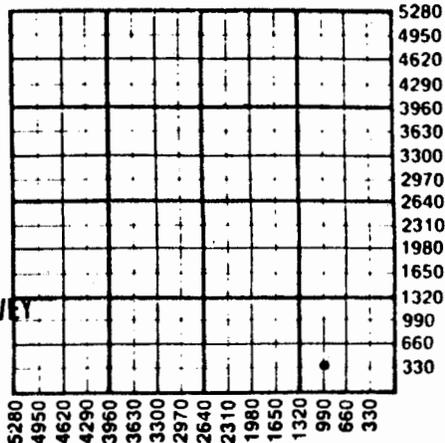
Lease Name Wilkerson Well # 1

Field Name Trekell West

Producing Formation Mississippi

Elevation: Ground 1290 KB 1295

Section Plat



AUG 10 1987

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) _____
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Zenith Drilling Corp Lease Name Wilkerson Well # 1

Sec. 13 Twp. 31 Rge. 2 East West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3770-3778
 30-60-60-90
 Rec. 430' gas in pipe
 302' water cut muddy oil
 FP= 44-55 & 110-132
 BHP= 1379-1379

Name	Top	Bottom
Kansas City	2795	(-1500)
Base Kansas City	3352	(-2057)
Mississippi	3770	(-2475)
RTD	3778	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
25 Bbls	-0- MCF	40 Bbls	CFPB	42°	

METHOD OF COMPLETION

Disposition of gas: Vented
 Sold
 Used on Lease

Open Hole Perforation
 Other (Specify)

3774-78

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1/4	8.5/8	20#	321	Common	210	3% CC
Production	7.7/8	4.1/2	10.5#	3774	Polmix	75	18% Salt, 3/4 of 1% CFR-2

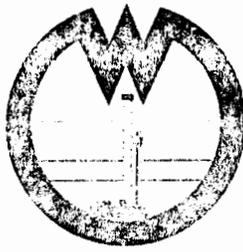
PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole		500 Gallons MCA	3774-78
		1000 Gallons MOD 202	3774-78

TUBING RECORD

Size	Set At	Packer at	Liner Run
2 3/8	3735	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production 5-20-87 Producing Method Flowing Pumping Gas Lift Other (explain)



13-31-2W

WHITE & ELLIS

AND ELLIS DRILLING, INC.

DRILLERS LOG

OPERATOR: Zenith Drilling Corp., Suite 505 - Fourth Financial Center, Wichita, KS 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500, Wichita, Ks. 67202

Lease Name Wilkerson Well No. 1

Sec. 13 T. 31S R. 2W Spot SW SE SE

County Sumner State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 321' with 210 sx. 3% CC

Production: 4 1/2" @ 377 1/2' with 75 sx.

Type Well: Oil Well Total Depth 3778'

Drilling Commenced 4-13-87 Drilling Completed 4-21-87

Formation	From	To	Tops	
ellar	0	7	Kansas City	3108
Sand	7	78	Mississippi	3769
Shale, Lime	78	322		
Lime, Shale	322	444		
Shale, Lime	444	1090		
Lime, Shale	1090	1394		
Shale, Lime	1394	2816		
Sand, Shale	2816	2908		
Sand	2908	2936		
Shale	2936	3108		
Lime	3108	3353		
Shale	3353	3523		
Lime	3523	3621		
Shale	3621	3769		
Lime	3769	3778		