WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No. 16669

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

1299 KB
Elevation 1294 GL Formation Miss Eff. Pay — Ft.

District Augusta Date 1-4-83 Customer Order No. —

COMPANY NAME White & Ellis Drlg Inc.

ADDRESS 401 East Douglas Suite 500 Wichita, Ks 67202

LEASE AND WELL NO. Renn #1 COUNTY Sumner STATE Ks Sec. 13 Twp. 31S Rge. 2W

Mail Invoice To Same #1 Renn No. Copies Requested 1
Co. Name Address

Mail Charts To Same No. Copies Requested 5
Address

Formation Test No. 1 Interval Tested From 3773 ft. to 3788 ft. Total Depth 3788 ft.

Packer Depth 3773 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.

Packer Depth 3768 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.

Depth of Selective Zone Set —

Top Recorder Depth (Inside) 3781 ft. Recorder Number 13268 Cap. 4225

Bottom Recorder Depth (Outside) 3784 ft. Recorder Number 11019 Cap. 4500

Below Straddle Recorder Depth — ft. Recorder Number — Cap. —

Drilling Contractor White & Ellis Drlg #4 Drill Collar Length 275 I. D. 2 1/4 in.

Mud Type Chem Viscosity 41 Weight Pipe Length — I. D. — in.

Weight 9.5 Water Loss 10.4 cc. Drill Pipe Length 3478 I. D. 3.8 in.

Chlorides 4000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 OD in.

Jars: Make — Serial Number — Anchor Length 15 ft. Size 5 1/2 OD in.

Did Well Flow? — Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Fair diminishing to weak at end of test

Recovered 125 ft. of Mud W/ few specks of oil

Recovered 150 ft. of Salt water 58,000 PPM Chlorides

Recovered — ft. of

Recovered — ft. of

Recovered — ft. of

Remarks:

2 Sample jars

RECEIVED
JAN 5 1983

Time On Location 3:00 1-4 P.M. Time Pick Up Tool 4:30 P.M. Time Off Location 1:00 1-5 A.M.

Time Set Packer(s) 6:00 P.M. Time Started Off Bottom 9:15 P.M. Maximum Temperature 118

Initial Hydrostatic Pressure		(A) 1940	P.S.I.	
Initial Flow Period	Minutes 30	(B) 20	P.S.I. to (C) 75	P.S.I.
Initial Closed In Period	Minutes 45	(D) 1435	P.S.I.	
Final Flow Period	Minutes 60	(E) 130	P.S.I. to (F) 150	P.S.I.
Final Closed In Period	Minutes 60	(G) 1425	P.S.I.	
Final Hydrostatic Pressure		(H) 1900	P.S.I.	

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

M. Dixon

Test Approved By [signature]
Signature of Customer or his authorized representative

Western Representative Norman Allen

FIELD INVOICE

Open Hole Test	$ 600.00
Misrun	$
Straddle Test	$
Jars	$
Selective Zone	$
Safety Joint	$
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$
Mileage	$
Fluid Sampler	$
Extra Charts	$
Insurance	$ 50.00
Telecopier	$
TOTAL	$ 650.00

WESTERN TESTING CO., INC.

Pressure Data

Date 1-4-83 Test Ticket No. 16669

Recorder No. 13268 Capacity 4225 Location 3781 Ft.

Clock No. — — — — Elevation 3997 KB Well Temperature 118 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	1945	P.S.I.	Open Tool	6:00 M	
B	First Initial Flow Pressure	17	P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	64	P.S.I.	Initial Closed-in Pressure	45 Mins.	45 Mins
D	Initial Closed-in Pressure	1427	P.S.I.	Second Flow Pressure	60 Mins.	60 Mins
E	Second Initial Flow Pressure	111	P.S.I.	Final Closed-in Pressure	60 Mins.	60 Mins
F	Second Final Flow Pressure	146	P.S.I.			
G	Final Closed-in Pressure	1409	P.S.I.			
H	Final Hydrostatic Mud	1890	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	17
P 2	5	27
P 3	10	33
P 4	15	42
P 5	20	50
P 6	25	57
P 7	30	64
P 8	35	
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 15 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	64
3	649
6	981
9	1148
12	1229
15	1284
18	1320
21	1345
24	1361
27	1378
30	1389
33	1399
36	1409
39	1417
42	1423
45	1427
48	
51	
54	
57	
60	

Second Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	111
5	
10	
15	111
20	113
25	118
30	121
35	125
40	130
45	136
50	140
55	144
60	146
65	
70	
75	
80	
85	
90	

Final Shut-In
Breakdown: 30 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	146
3	626
6	940
9	1104
12	1183
15	1234
18	1273
21	1294
24	1314
27	1330
30	1343
33	1356
36	1365
39	1376
42	1384
45	1390
48	1396
51	1400
54	1404
57	1409
60	1409

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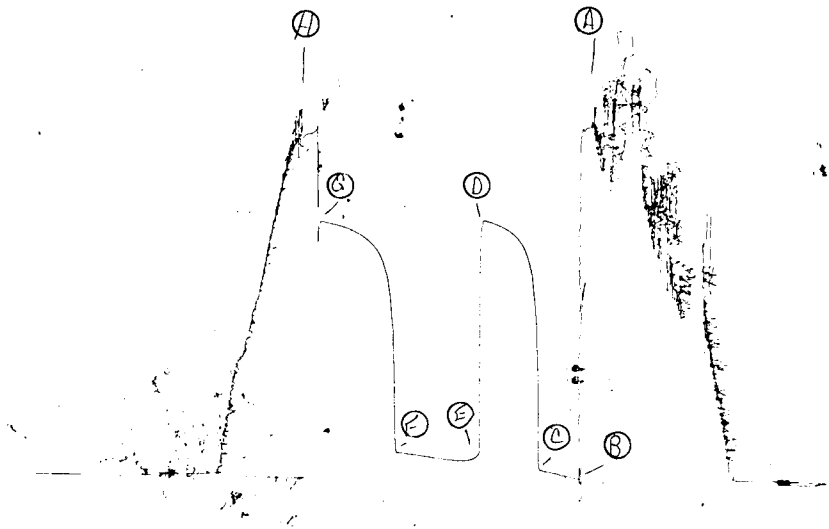

Company White & Ellis Drilling, Inc. Lease & Well No. #1 Renn

Elevation 1299 Kelly Bushing Formation Mississippi Effective Pay -- Ft. Ticket No. 16669
1294 Ground Level

Date 1/4/83 Sec. 13 Twp. 31S Range 24W County Sumner State Kansas

Test Approved by M. Dixon Western Representative Norman Allen

Formation Test No. 1 Interval Tested from 3773 ft. to 3788 ft. Total Depth 3788 ft.

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Bottom Recorder Depth (Outside) 3784 ft. Recorder Number 11019 Cap. 4500

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor White& Ellis Drlg. Rig #4 Drill Collar Length 275 I. D. 2¼ in.

Mud Type chemical Viscosity 41 Weight Pipe Length - I. D. - in.

Weight 9.5 Water Loss 10.4 cc. Drill Pipe Length 3478 I. D. 3.8 in.

Chlorides 4,000 P.P.M. Test Tool Length 20 ft. Tool Size 5½OD in.

Jars: Make - Serial Number Anchor Length 15 ft. Size 5½OD in.

Did Well Flow? - Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: Fair diminishing to weak at end of test.

Recovered 125 ft. of mud with few specks of oil

Recovered 150 ft. of salt water Chlorides 58,000 ppm

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 6:00 ~~A.M.~~ P.M. Time Started Off Bottom 9:15 ~~A.M.~~ P.M. Maximum Temperature 118°

Initial Hydrostatic Pressure			(A) 1945	P.S.I.		
Initial Flow Period	Minutes 30	(B) 17	P.S.I. to	(C) 64	P.S.I.	
Initial Closed In Period	Minutes 45	(D) 1427	P.S.I.			
Final Flow Period	Minutes 60	(E) 111	P.S.I. to	(F) 146	P.S.I.	
Final Closed In Period	Minutes 60	(G) 1409	P.S.I.			
Final Hydrostatic Pressure			(H) 1890	P.S.I.		

WESTERN TESTING CO., INC.
Pressure Data

Date 1/4/83 Test Ticket No. 16669

Recorder No. 13268 Capacity 4225 Location 3781 Ft.

Clock No. -- Elevation 1299 Kelly Bushing Well Temperature 118 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	1945 P.S.I.		Open Tool	6:00P M	
B	First Initial Flow Pressure	17 P.S.I.		First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	64 P.S.I.		Initial Closed-in Pressure	45 Mins.	45 Mins.
D	Initial Closed-in Pressure	1427 P.S.I.		Second Flow Pressure	60 Mins.	60 Mins.
E	Second Initial Flow Pressure	111 P.S.I.		Final Closed-in Pressure	60 Mins.	60 Mins.
F	Second Final Flow Pressure	146 P.S.I.				
G	Final Closed-in Pressure	1409 P.S.I.				
H	Final Hydrostatic Mud	1890 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	17
P 2 5	27
P 3 10	33
P 4 15	42
P 5 20	50
P 6 25	57
P 7 30	64
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 15 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	64
3	649
6	981
9	1148
12	1229
15	1284
18	1320
21	1345
24	1361
27	1378
30	1389
33	1399
36	1409
39	1417
42	1423
45	1427

Second Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	111
5	111
10	111
15	111
20	113
25	118
30	121
35	125
40	130
45	136
50	140
55	144
60	146

Final Shut-In
Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	146
3	626
6	940
9	1104
12	1183
15	1234
18	1273
21	1294
24	1314
27	1330
30	1343
33	1356
36	1365
39	1376
42	1384
45	1390
48	1396
51	1400
54	1404
57	1409
60	1409