


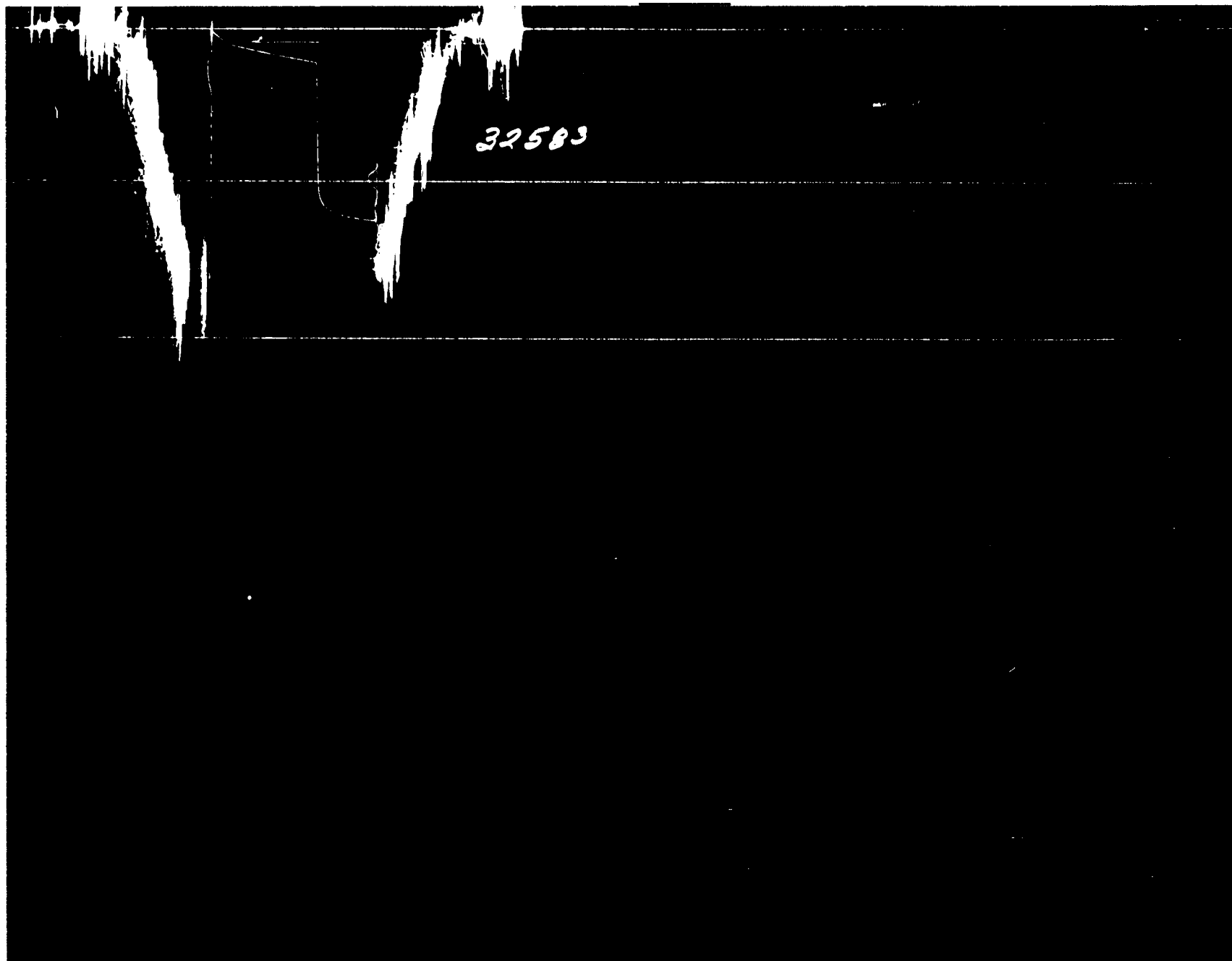
T. E. BEATIE

I
WELL NO.I
TEST NO.GULF OIL CORPORATION
COMPANYPRATT
DISTRICT

LEASE

LOCATION	SEC. 21-30s-2w		 Halliburton OIL WELL CEMENTING CO.	Date	4-14-56		
FIELD	Wildcat			Ticket No.	32583		
COUNTY	Sumner			HOWCO DISTRICT	Winfield		
STATE	Kansas			Kind of Job	Open Hole Test		
CONTRACTOR	Barbour Drlg. Co.		HOLE AND TOOL DATA		Price	\$215.00	
MUD DATA			Total Depth	3135'	Casing Perforations	Top - Bottom -	
Kind	Baroid		Top Packer Depth	3113'	Bottom Packer Depth	-	
Weight	9.8	lbs.-gal.	Casing or Hole Size	7 7/8"	Liner or Rathole Size	3 1/2" -	
Viscosity	38	Sec.	Formation Tested	Kansas City			
Filter Loss	8.2 c. c. Filter Cake	2/32 in.	Size Drill Pipe	4 1/2" API FH	Size Drill Collars	6" x 206'	
Est. Gauge Depth Temp.	Calc. 100	F°	Size Bottom Choke	5/8"	Size Surface Choke	1/4"	
Time Tool Open	60 minutes		Size Hook Wall Packer	-	Size Rings	-	
Time Closed In.	30 minutes		Size & Type Wall Packer	6 3/4" ESWP	No. Packers	1	
Depth BT. Gauge	3115'		Size & Length Anchor	4 1/2" x 22'			
BT. P. R. D. No.	297	Blanked Off No	PRD Device No.	1726	Depth	3131'	
12 Hr. Clock No. 1566			Blanked Off Yes				
Pressure Readings	Field	Office Corrected	REMARKS:				
Initial Hydro Mud Pressure		1570 p.s.i.	Formation tested from 3113' to 3135' in the Kansas City.				
Initial Flow Pres.		25 p.s.i.	Tool opened @ 9:47 A. M. with a weak blow and increasing to good for				
Final Flow Pres.		232 p.s.i.	the remainder of the test, closed in pressure taken @ 10:47 A. M., and				
Closed in Pres.		1245 p.s.i.	started off bottom @ 11:17 A. M. Recovered 180' of muddy salt water,				
Final Hydro Mud Pressure		1540 p.s.i.	and 300' of clean salt water slightly gas cut.				
			<i>BH 2-85°</i>				
			Estimated elevation 1259' Derrick Floor				
			Amount of Cushion	None	All depths measured from	Kelly Bushing	
							No. Folders Reproduced 5
							Tester C. P. Saker
							Total \$215.00
							Witnessed By Mr. J. B. Micros
							Second Packer Assembly -
							Safety Joint -
							Extra Folder Charge -
							Iars -

TIME



PRESSURE

Each Horizontal Line Equal to 1000 p.s.i.

T.E. BEATIE

1

2

GULF OIL CORPORATION

PRATT


LEASE

WELL NO.

TEST NO.

COMPANY

DISTRICT

LOCATION	21-31-2W		 Halliburton OIL WELL CEMENTING CO.				Date	4-15-56
FIELD	Wildcat						Ticket No.	32584
COUNTY	Smner						HOWCO DISTRICT	Winfield
STATE	Kansas						Kind of Job.	Open Hole
CONTRACTOR	Barbour Drilling Co.		HOLE AND TOOL DATA			Price	\$ 215.00	
	MUD DATA		Total Depth	3268'	Casing Perforations	Top		
						Bottom		
			Top Packer Depth	3250'	Bottom Packer Depth	-		
Kind	Baroid		Casing or Hole Size	7 7/8"	Liner or Rathole Size	7 7/8"		
Weight	9.8	lbs.-gal.	Formation Tested	Kansas City			Extra Folder Charge	
Viscosity	41	Sec.	Size Drill Pipe	4 1/2" API FH	Size Drill Collars	206' x 6" Reed		
Filter Loss	4.8	Filter Cake	Size Bottom Choke	5/8"	Size Surface Choke	1/4"		
Est. Gauge Depth Temp.	Calc. 100	F°	Size Hook Wall Packer	-	Size Rings	-	No. Rings -	
Time Tool Open	30 Minutes		Size & Type Wall Packer	6 3/4" E.S.W.P.		No. Packers	1	
Time Closed In.	50 Minutes		Size & Length Anchor	18' x 4 1/2"		Total	\$ 315.00	
Depth BT. Gauge	3252		PRD Device No.	1726	Depth	3264'	Blanked Off	
BT. P. R. D. No.	297	Blanked Off	no		yes	Tester	C.R. Saker	
12 Hr. Clock No.			1566		REMARKS:			
			Set packer, opened tool and took a Initial closed in pressure.					
			Dropped bar, broke disc and received a very weak blow dead after					
			8 minutes. Recovered 10' of drilling mud.					
Pressure Readings	Field	Office Corrected						
Initial Hydro Mud Pressure	1670	1828 p.s.i.						
Initial Flow Pres.	0	74 p.s.i.						
Final Flow Pres.	0	22 p.s.i.						
Closed in Pres.	32	48 p.s.i.						
Final Hydro Mud Pressure	1670	1760 p.s.i.	Amount of Cushion	None		Kelly Bushing	1295'	
			All depths measured from			No. Folders Reproduced	5	

TIME

32584

PRESSURE

Each Horizontal Line Equal to 1000 p.s.i.

Company GULF OIL CORPORATION

Date 4-16-56

Lease D. E. BRADIN Well No. 1

Ticket No. 32585

Test No. 3

	Time	PSI
Initial Hydro Mud Pressure		1707
Initial Closed In Pressure	20 Mins.	1308
Initial Flow		33
Final Flow	60 Mins.	79
Final Closed In Pressure	30 Mins.	1294
Final Hydro Mud Pressure		1707

Total Depth 3301'

Packer Depth 3282'

BT No. 297 Depth 3284'

12 Hr. Clock No. 1566

Temperature Corrected to 100 ° F.

	Initial CIP			Flow Pressure			Final CIP		
	Time Defl. .000"	PSI Defl. .000"	PSI Temp. Corr.	Time Defl. .000"	PSI Defl. .000"	PSI Temp. Corr.	Time Defl. .000"	PSI Defl. .000"	PSI Temp. Corr.
P0				.000	.019	33	.000	.046	79
P1				.1045	.025	43	.0225	.159	274
P2				.209	.033	57	.045	.598	1013
P3				.3135	.040	69	.0675	.682	1154
P4				.418	.046	79	.090	.709	1199
P5							.1125	.727	1229
P6							.135	.739	1249
P7							.1575	.748	1264
P8							.180	.755	1276
P9							.2025	.762	1288
P10							.225	.766	1294
	Minute Intervals			15 Minute Intervals			3 Minute Intervals		

Remarks: _____


LEASE

WELL NO.

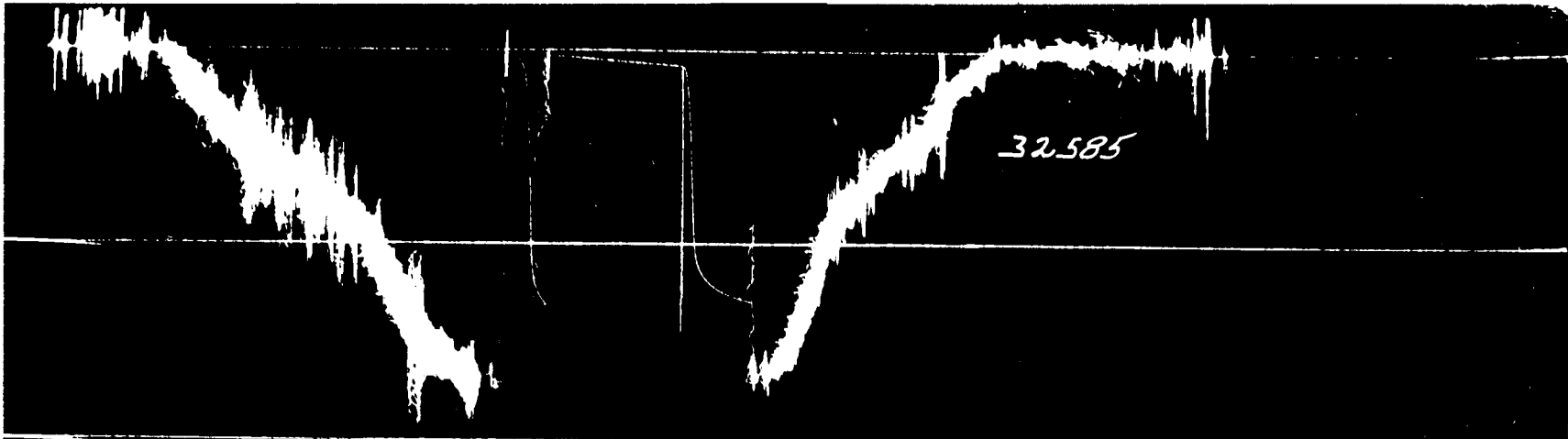
TEST NO.

COMPANY

DISTRICT

LOCATION	21-31-2W						Date	4-16-56
FIELD	Wildcat						Ticket No.	32585
COUNTY	Sumner						HOWCO DISTRICT	Winfield
STATE	Kansas		HOLE AND TOOL DATA				Kind of Job	Open Hole
CONTRACTOR	Barbour Drilling Co.		Total Depth	3301'	Casing Perforations	Top Bottom	Price	\$ 215.00
MUD DATA			Top Packer Depth	3282'	Bottom Packer Depth	-	Second Packer Assembly	
Kind	Baroid		Casing or Hole Size	7 7/8"	Liner or Rathole Size	7 7/8"	Safety Joint	
Weight	9.8	lbs.-gal.	Formation Tested	Kansas City			Extra Folder Charge	
Viscosity	41	Sec.	Size Drill Pipe	4 1/2" API PH	Size Drill Collars	-	Jars	
Filter Loss	4.8	c. c. Filter Cake	Size Bottom Choke	5/8"	Size Surface Choke	3/4"		
Est. Gauge Depth Temp.	Calc.	100	Size Hook Wall Packer	-	Size Rings	-	No. Rings	-
Time Tool Open	60 Minutes		Size & Type Wall Packer	6 3/4" E.S.W.P.	No. Packers	1	Total	\$ 215.00
Time Closed In.	20 Minutes-Initial 30 Minutes-FINAL		Size & Length Anchor	19' x 4 1/2"			Witnessed By	J.B. Micros
Depth BT. Gauge	3284'		PRD Device No.	1726	Depth	3297'	Blanked Off	yes
BT. P. R. D. No.	297	Blanked Off	no		REMARKS:			
12 Hr. Clock No.	1566		Set packer, opened tool and took a 20 Minute Initial closed in pressure.					
Pressure Readings	Field	Office Corrected	Dropped bar, broke disc and received a fair blow. Recovered 160' of muddy salt water. Initial closed in pressure false.					
Initial Hydro Mud Pressure	1740	1707	p.s.i.					
Initial Flow Pres.	18	33	p.s.i.					
Final Flow Pres.	75	79	p.s.i.					
Closed in Pres.	1335 INITIAL 1300 FINAL	1308 FALSE 1294	p.s.i.					
Final Hydro Mud Pressure	1680	1707	Amount of Cushion		None	All depths measured from	Kelly Bushing	No. Folders Reproduced

TIME



PRESSURE

Each Horizontal Line Equal to 1000 p.s.i.



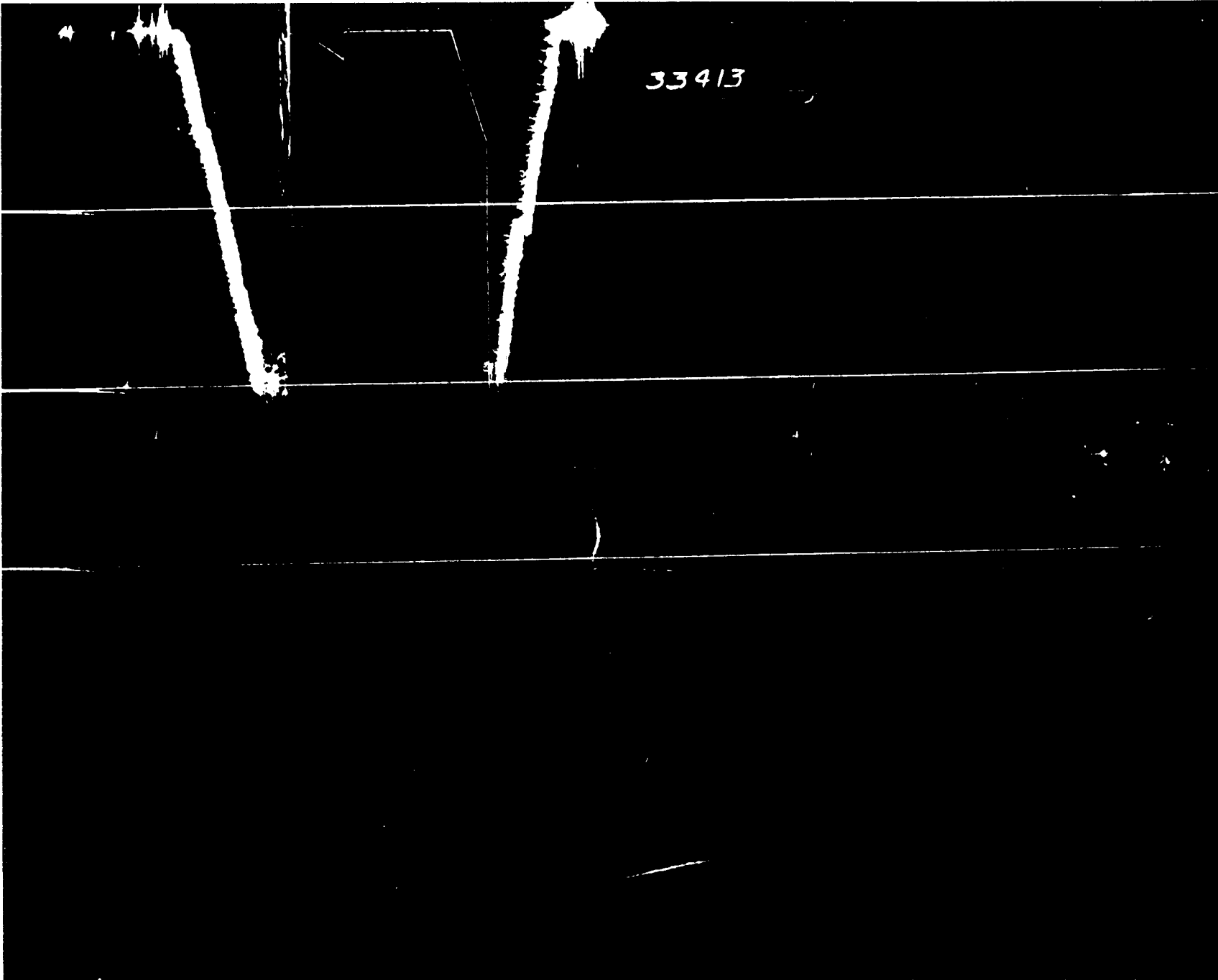
LOCATION	S. Anson			Date	4-19-56
FIELD	Wildcat			Ticket No.	33413
COUNTY	Sumner			HOWCO DISTRICT	El Dorado
STATE	Kansas			Kind of Job	Open Hole
CONTRACTOR	Barbour Drilling Co.	HOLE AND TOOL DATA		Price	\$ 215.00
MUD DATA		Total Depth	3770'	Casing Perforations	Top Bottom
Kind	Chemical	Top Packer Depth	3753'	Bottom Packer Depth	-
Weight	10.1 lbs.-gal.	Casing or Hole Size	8 5/8" - 7 7/8"	Liner or Rathole Size	6 1/8"
Viscosity	42 Sec.	Formation Tested	Mississippi Lime		Second Packer Assembly
Filter Loss	- c. c. Filter Cake 2/32 in.	Size Drill Pipe	4 1/8"	Size Drill Collars	6"
Est. Gauge Depth Temp.	Calc. 110 F°	Size Bottom Choke	5/8"	Size Surface Choke	1"
Time Tool Open	60 Minutes	Size Hook Wall Packer	-	Size Rings	-
Time Closed In.	20 Minutes-	Size & Type Wall Packer	5 1/8" S.E.W.P.	No. Packers	1
Depth BT. Gauge	3760'	Size & Length Anchor	4" x 17'	Total	\$ 315.00
BT. P. R. D. No.	396	PRD Device No.	1982	Depth	3766'
	Blanked Off no			Blanked Off	yes
12 Hr. Clock No.	2253	REMARKS: Set packer, opened tool and took a Initial closed in pressure. Dropped bar, broke disc and received a good blow throughout test. Recovered 26' of slightly gas cut mud and 120' of gas.			
Pressure Readings	Field	Office Corrected			
Initial Hydro Mud Pressure	2005	2027	KBE 1260'		
Initial Flow Pres.	10	26	BHT 164°		
Final Flow Pres.	15	20			
Closed in Pres.	150 INITIAL 630 FINAL	179 663			
Final Hydro Mud Pressure	1975	2016	Amount of Cushion	None	All depths measured from
				Rotary Bushing	No. Folders Reproduced 5

Witnessed By T. Terrel
Tester Mr. Pointer

TIME

33413

PRESSURE



Each Horizontal Line Equal to 1000 p.s.i.

Company GULF OIL CORPORATION

Date 4-20-56

Lease T. E. BEATIE Well No. 1

Ticket No. 32587

Test No. 5

Total Depth 3790'

Packer Depth 3768'

BT No. 297 Depth 3770'

12 Hr. Clock No. 1566

Temperature Corrected to Calc. 100 ° F.

	Time	PSI
Initial Hydro Mud Pressure		1963
Initial Closed In Pressure		-
Initial Flow		36
Final Flow	60 Mins.	38
Final Closed In Pressure	30 Mins.	1430
Final Hydro Mud Pressure		1963

	Initial CIP			Flow Pressure			Final CIP		
	Time Defl. .000"	PSI Defl. .000"	PSI Temp. Corr.	Time Defl. .000"	PSI Defl. .000"	PSI Temp. Corr.	Time Defl. .000"	PSI Defl. .000"	PSI Temp. Corr.
P0				.000	.021	36	.000	.022	38
P1				.1025	.015	26	.0215	.280	483
P2				.205	.016	28	.043	.485	825
P3				.3075	.019	33	.0645	.638	1080
P4				.410	.022	38	.086	.718	1214
P5							.1075	.768	1298
P6							.129	.798	1348
P7							.1505	.817	1380
P8							.172	.831	1403
P9							.1935	.841	1420
P10							.215	.847	1430
	Minute Intervals			15 Minute Intervals			3 Minute Intervals		

Remarks: _____


T. E. BEATIE
LEASE

1
WELL NO.

5
TEST NO.

GULF OIL CORPORATION
COMPANY

PRATT
DISTRICT

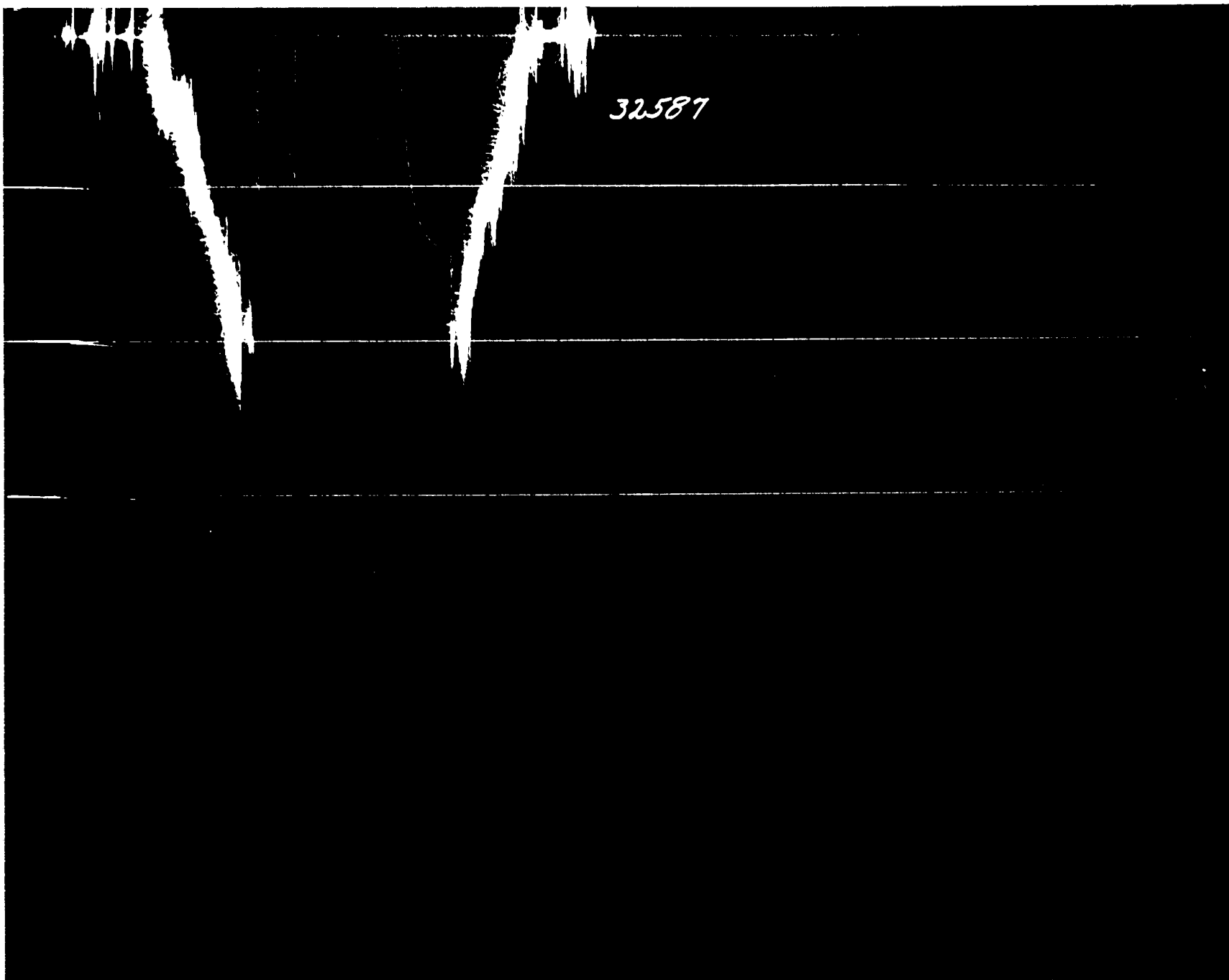
LOCATION	21-31-2W		 Halliburton OIL WELL CEMENTING CO.	Date	4-20-56	
FIELD	Wildcat			Ticket No.	32537	
COUNTY	Sumner			HOWCO DISTRICT	Winfield	
STATE	Kansas			Kind of Job	Open Hole	
CONTRACTOR	Barbour Drilling Co.		HOLE AND TOOL DATA		Price	\$ 215.00
MUD DATA			Total Depth	3790'	Casing Perforations	Top Bottom
Kind	Paroid		Top Packer Depth	3768'	Bottom Packer Depth	-
Weight	10.2	lbs.-gal.	Casing or Hole Size	7 7/8"	Liner or Rathole Size	6 1/8"
Viscosity	41	Sec.	Formation Tested	Mississippi Lime		
Filter Loss	12.6 c. c. Filter Cake 2/32 in.		Size Drill Pipe	4 1/2" FH	Size Drill Collars	-
Est. Gauge Depth Temp.	Calc. 100	F°	Size Bottom Choke	5/8"	Size Surface Choke	1/4"
Time Tool Open	60 Minutes		Size Hook Wall Packer	-	Size Rings	-
Time Closed In	20 Minutes-INITIAL 30 Minutes-FINAL		Size & Type Wall Packer	6 3/4" E.S.W.P.		
Depth BT. Gauge	3770'		Size & Length Anchor	22' x 4 1/2"		
BT. P. R. D. No.	297	Blanked Off	PRD Device No.	1726	Depth	3786
12	Hr. Clock No.	1566	Blanked Off	yes	Tester	C. R. Saker
Pressure Readings	Field	Office Corrected	REMARKS: Set packer, opened tool and took a 20 Minute Initial closed in pressure. Dropped bar, broke disc and received a good blow with gas to the surface in 45 Minutes. Recovered 75' of slightly oil and gas cut mud and 15' of muddy water.			
Initial Hydro Mud Pressure	1920	1963 p.s.i.				
Initial Flow Pres.	15	36 p.s.i.				
Final Flow Pres.	33	38 p.s.i.				
Closed in Pres.	950 INITIAL 1450 FINAL	- 1430 p.s.i.				
Final Hydro Mud Pressure	1905	1963 p.s.i.				
Amount of Cushion			None	All depths measured from		Kelly Bushing 12.59
					No. Folders Reproduced	5

TIME

32587

PRESSURE

Each Horizontal Line Equal to 1000 p.s.i.



Company GULF OIL CORPORATION

Date 4-25-56

Lease T. E. BEATIE Well No. 1

Ticket No. 62524

Test No. 6

	Time	PSI
Initial Hydro Mud Pressure		2178
Initial Closed In Pressure	20 Mins.	1674
Initial Flow		138
Final Flow	60 Mins.	929
Final Closed In Pressure	30 Mins.	1493
Final Hydro Mud Pressure		2130

Total Depth 4198'

Packer Depth 4188'

BT No. 291 Depth 4179'

12 Hr. Clock No. 1552

Temperature Corrected to 110 ° F.

	Initial CIP			Flow Pressure			Final CIP		
	Time Defl. .000"	PSI Defl. .000"	PSI Temp. Corr.	Time Defl. .000"	PSI Defl. .000"	PSI Temp. Corr.	Time Defl. .000"	PSI Defl. .000"	PSI Temp. Corr.
PO	.000	.000	000	.000	.097	138	.000	.659	929
P1	.0145	1.169	1647	.1075	.279	396 ²⁵⁸	.022	.965	359
P2	.029	1.177	1658	.215	.439	622 ²²⁶	.044 ⁵⁵	.988	1392
P3	.0435	1.182	1665	.3225	.562	793 ¹⁷¹	.066 ⁵²	1.004	1414
P4	.058	1.184	1668	.430	.659	929 ¹³⁶	.088	1.018	1434
P5	.0725	1.185	1669				.110	1.029	1449
P6	.087	1.186	1671				.132	1.038	1462
P7	.1015	1.187	1672				.154	1.045	1472
P8	.116	1.187	1672				.176	1.052	1482
P9	.1305	1.188	1674				.198	1.058	1490
P10	.145	1.188	1674				.220	1.060	1493
	2 Minute Intervals			15 Minute Intervals			3 Minute Intervals		

Remarks: _____


LEASE

WELL NO.

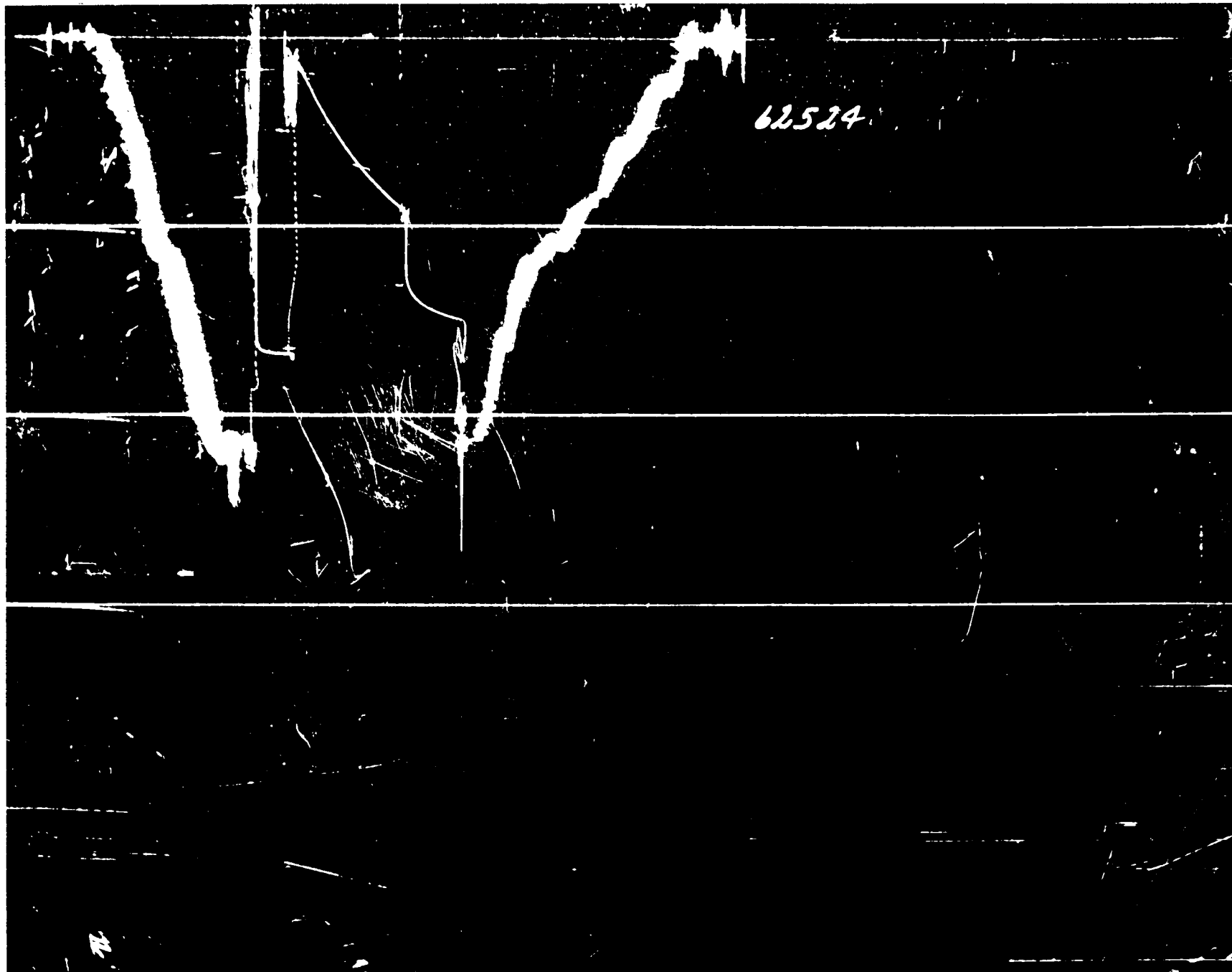
TEST NO.

COMPANY

DISTRICT

LOCATION	21-31-2		 OIL WELL CEMENTING CO.	Date	4-25-56		
FIELD	Wildcat			Ticket No.	62524		
COUNTY	Sumner			HOWCO DISTRICT	Winfield		
STATE	Kansas		HOLE AND TOOL DATA		Kind of Job	Open Hole	
CONTRACTOR	Barbour Drilling Co.		Total Depth	4198'	Casing Perforations	Top Bottom	
MUD DATA			Top Packer Depth	4188'	Bottom Packer Depth	-	
Kind	Chemical		Casing or Hole Size	7 7/8"	Liner or Rathole Size	6 1/8" x 7'	
Weight	9.8	lbs.-gal.	Formation Tested	Simpson			
Viscosity	42	Sec.	Size Drill Pipe	4 1/2" API FH	Size Drill Collars	-	
Filter Loss	11.1 c. c. Filter Cake 2/32 in.		Size Bottom Choke	5/8"	Size Surface Choke	1"	
Est. Gauge Depth Temp.	Calc. 110	F°	Size Hook Wall Packer	-	Size Rings	-	
Time Tool Open	60 Minutes		Size & Type Wall Packer	6 3/4" E.S.W.P.		No. Packers	1
Time Closed In.	20 Minutes-Initial 30 Minutes-Final		Size & Length Anchor	4 5/8" x 10'			
Depth BT. Gauge	4179'		PRD Device No.	1814	Depth	4194'	
BT. P. R. D. No.	291	Blanked Off	no		Blanked Off	yes	
12	Hr. Clock No.	1552	REMARKS: Set packer, opened tool and took a 20 Minute Initial closed in pressure. Dropped bar, broke disc and received a good blow with gas to the surface in 9 minutes. Recovered 95' of heavily oil and gas cut mud, 1651' of free oil and 570' of salt water.				
Pressure Readings	Field	Office Corrected					
Initial Hydro Mud Pressure	2145	2178 p.s.i.					
Initial Flow Pres.	115	138 p.s.i.					
Final Flow Pres.	915	929 p.s.i.					
Closed in Pres.	1680 INITIAL 1630 FINAL	1674 1493 p.s.i.					
Final Hydro Mud Pressure	2145	2130 p.s.i.	Amount of Cushion	None		All depths measured from	Rotary Table
Total \$ 215.00 Second Packer Assembly Safety Joint Extra Folder Charge Iars Total \$ 215.00 Witnessed By T. Terrel Tester G.V. McGinnis							
No. Folders Reproduced 5							

TIME



62524

PRESSURE

Each Horizontal Line Equal to 1000 p.s.i.

Company GULF OIL CORPORATION

Date 4-26-56

Lease T. E. BEATIE Well No. 1

Ticket No. 32591

Test No. 7

	Time	PSI
Initial Hydro Mud Pressure		2087
Initial Closed In Pressure	20 Mins.	1642
Initial Flow		33
Final Flow	60 Mins.	110
Final Closed In Pressure	50 Mins.	1660
Final Hydro Mud Pressure		2055

Total Depth 4225'

Packer Depth 4215'


BT No. 297 Depth 4213'

12 Hr. Clock No. 1566

Temperature Corrected to 100 ° F.

	Initial CIP			Flow Pressure			Final CIP		
	Time Defl. .000"	PSI Defl. .000"	PSI Temp. Corr.	Time Defl. .000"	PSI Defl. .000"	PSI Temp. Corr.	Time Defl. .000"	PSI Defl. .000"	PSI Temp. Corr.
PO	.000	.000	000	.000	.019	33	.000	.064	110
P1	.014	.001	2	.1025	.029	50	.022	.945	1593
P2	.028	.005	9	.205	.042	72	.044	.970	1635
P3	.042	.004	7	.3025	.053	91	.066	.976	1645
P4	.056	.018	31	.410	.064	110	.088	.979	1650
P5	.070	.030	52				.110	.981	1653
P6	.084	.056	97				.132	.982	1655
P7	.098	.164	283				.154	.984	1658
P8	.112	.869	1467				.176	.984	1658
P9	.126	.963	1623				.198	.985	1660
P10	.140	.974	1642				.220	.985	1660
	2 Minute Intervals			15 Minute Intervals			5 Minute Intervals		

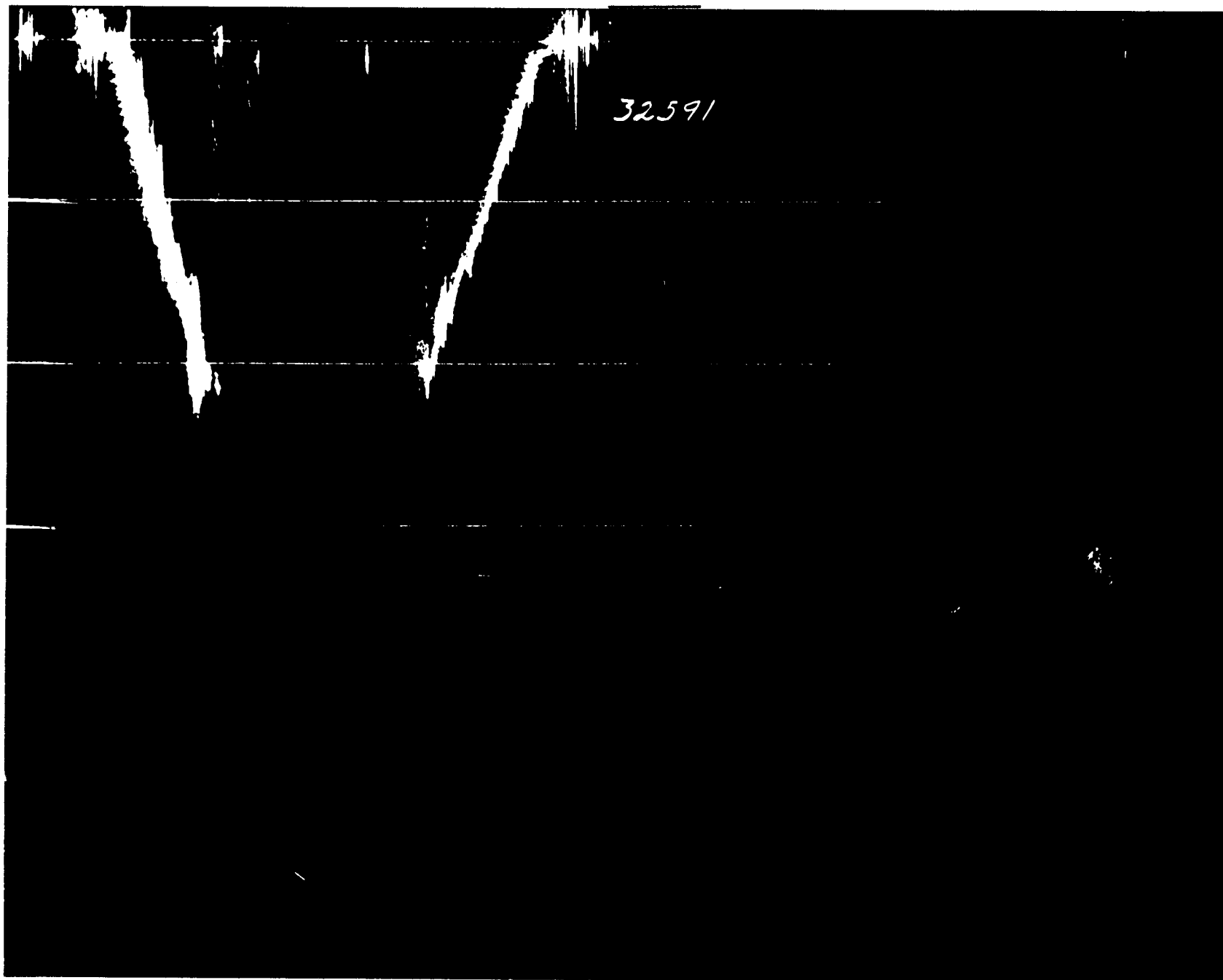
Remarks: _____

LOCATION 21-31-2W	 OIL WELL CEMENTING CO.		Date 4-26-56
FIELD Wildcat			Ticket No. 32591
COUNTY Sumner			HOWCO DISTRICT Winfield
STATE Kansas	HOLE AND TOOL DATA		Kind of Job Open Hole
CONTRACTOR Barbour Drilling Co.	Total Depth 4225'	Casing Perforations	Top Bottom
MUD DATA		Top Packer Depth 4215'	Bottom Packer Depth -
Kind Baroid	Casing or Hole Size 7 7/8"	Liner or Rathole Size 7 7/8"	Price \$ 215.00
Weight 9.6 lbs.-gal.	Formation Tested Simpson Sand		Second Packer Assembly
Viscosity 45 Sec.	Size Drill Pipe 4 1/2" API FH	Size Drill Collars -	Safety Joint
Filter Loss 9.2 c. c. Filter Cake 2/32 in.	Size Bottom Choke 5/8"	Size Surface Choke 1/4"	Extra Folder Charge
Est. Gauge Depth Temp. Calc. 100 F°	Size Hook Wall Packer -	Size Rings -	No. Rings -
Time Tool Open 60 Minutes	Size & Type Wall Packer 6 3/4" E.S.W.P.	No. Packers 1	Total \$ 215.00
20 Minutes-Initial	Size & Length Anchor 10' x 4 1/2"		Witnessed By T. Terrel
Time Closed In. 30 Minutes-Final	PRD Device No. 1860	Depth 4221'	Blanked Off yes
Depth BT. Gauge 4213'	REMARKS: Set packer, opened tool and took a 20 Minute Initial closed in pressure.		Tester C. R. Saker
BT. P. R. D. No. 297	Blanked Off no		
12 Hr. Clock No. 1566	Dropped bar, broke disc and received a good blow. Recovered 220' of salt water.		
Pressure Readings	Field	Office Corrected	
Initial Hydro Mud Pressure 2180		2087 p.s.i.	KBE 1260'
Initial Flow Pres. 30		33 p.s.i.	
Final Flow Pres. 105		110 p.s.i.	
1670 INITIAL		1642	
Closed in Pres. 1670 FINAL		1860 p.s.i.	
Final Hydro Mud Pressure 2180		2055 p.s.i.	
Amount of Cushion None	All depths measured from Kelly Bushing 12.59'		No. Folders Reproduced 5

TIME

32591

PRESSURE



Each Horizontal Line Equal to 1000 p.s.i.

Company GULF OIL CORPORATION

Date 4-27-56

Lease T. E. BEATIE Well No. 1

Ticket No. 32592

Test No. 8

	Time	PSI
Initial Hydro Mud Pressure		2192
Initial Closed In Pressure	20 Mins.	59
Initial Flow		52
Final Flow	60 Mins.	114
Final Closed In Pressure	50 Mins.	1649
Final Hydro Mud Pressure		2192

Total Depth 4300'

Packer Depth 4280'

BT No. 297 Depth 4282

12 Hr. Clock No. 1566

Temperature Corrected to 100 ° F.

	Initial CIP			Flow Pressure			Final CIP		
	Time Defl. .000"	PSI Defl. .000"	PSI Temp. Corr.	Time Defl. .000"	PSI Defl. .000"	PSI Temp. Corr.	Time Defl. .000"	PSI Defl. .000"	PSI Temp. Corr.
P0				.000	.030	52	.000	.066	114
P1				.102	.038	66	.0205	.711	1202
P2				.204	.048	83	.041	.867	1463
P3				.306	.057	98	.0615	.902	1522
P4				.406	.066	114	.082	.922	1555
P5							.1025	.939	1584
P6							.123	.950	1602
P7							.1435	.959	1617
P8							.164	.967	1630
P9							.1845	.972	1639
P10							.205	.978	1649
	Minute Intervals			15 Minute Intervals			5 Minute Intervals		

Remarks: _____

T. E. BEATIE
LEASE

1
WELL NO.

8
TEST NO.

GULF OIL CORPORATION
COMPANY

PRAIRIE
DISTRICT

LOCATION 21-31-2W

FIELD Wildcat

COUNTY Sumner

STATE Kansas

CONTRACTOR Barbour Drilling Co.

MUD DATA

Kind Baroid

Weight 9.6 lbs.-gal.

Viscosity 45 Sec.

Filter Loss 8.8 c. c. Filter Cake 2/32 in.

Est. Gauge Depth Temp. Calc. 100 F°

Time Tool Open 60 Minutes

20 Minutes-Initial
Time Closed In. 50 Minutes-Final

Depth BT. Gauge 4282'

BT. P. R. D. No. 297 Blanked Off no

12 Hr. Clock No. 1566

Pressure Readings	Field	Office Corrected
Initial Hydro Mud Pressure	2190	2192 p.s.i.
Initial Flow Pres.	15	52 p.s.i.
Final Flow Pres.	105	114 p.s.i.
Closed in Pres.	1670 INITIAL	59 FINAL
		1649 p.s.i.
Final Hydro Mud Pressure	2190	2192 p.s.i.



HOLE AND TOOL DATA

Total Depth 4300'

Top Packer Depth 4280'

Casing or Hole Size 7 7/8"

Formation Tested Arbuckle

Size Drill Pipe 4 1/2" API FH

Size Bottom Choke 5/8"

Size Hook Wall Packer -

Size & Type Wall Packer 6 3/4" F.S.W.P.

Size & Length Anchor 20' x 4 1/2"

PRD Device No. 1860 Depth 4296' Blanked Off yes

REMARKS:

Set packer, opened tool and took a 20 Minute Initial closed in pressure.
Dropped bar, broke disc and received a fair blow. Recovered 115' of salt water.

KBE 1260'

BHT 94°

Amount of Cushion None

All depths measured from Kelly Bushing 12.59'

No. Folders Reproduced 5

Date 4-27-56

Ticket No. 32592

HOWCO DISTRICT Winfield

Kind of Job Open Hole

Price \$ 215.00

Second Packer Assembly

Safety Joint

Extra Folder Charge

Jars

Total \$ 215.00

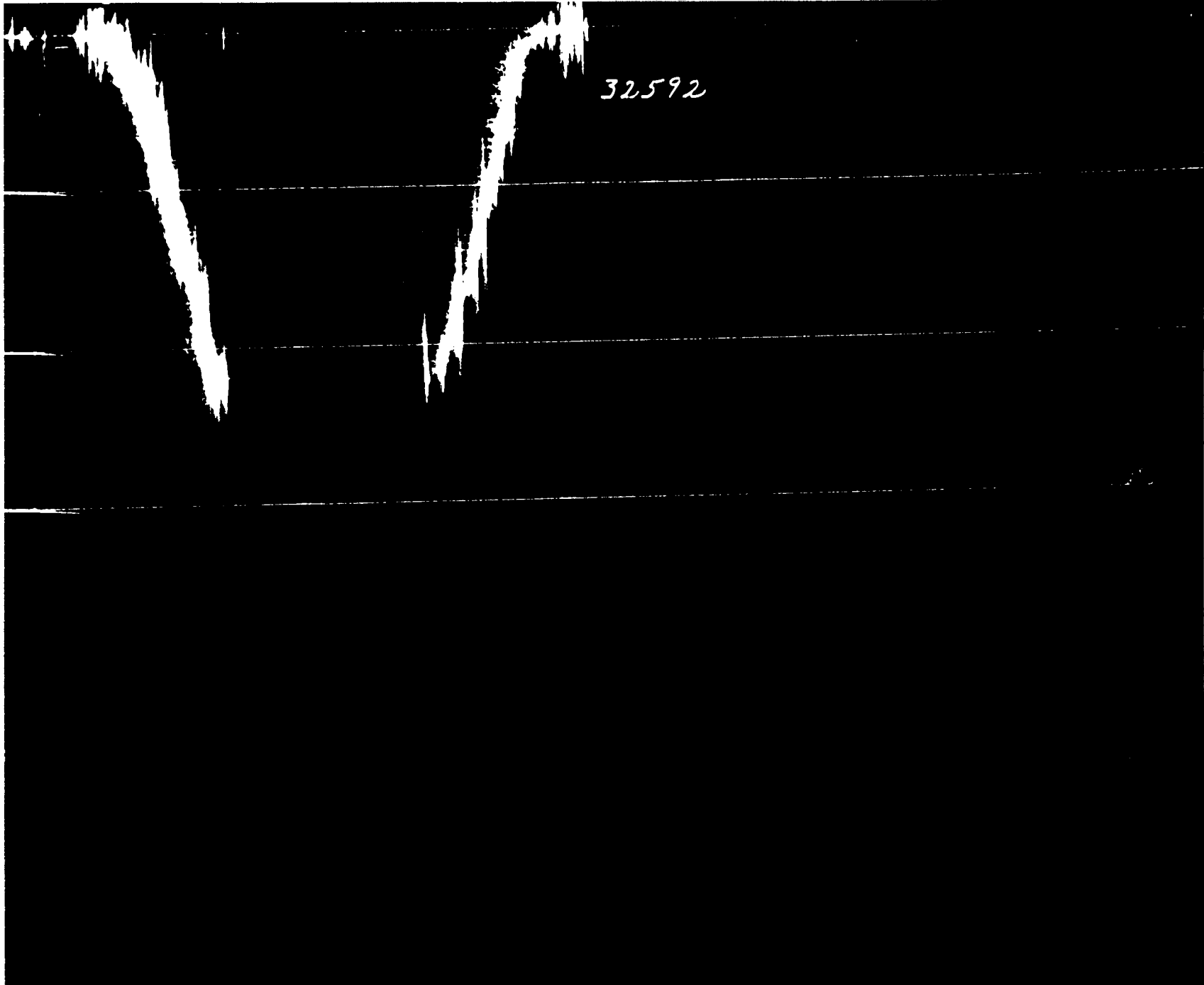
Witnessed By T. Terrel

Tester C. R. Saker

TIME

32592

PRESSURE



Each Horizontal Line Equal to 1000 p.s.i.