

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

14-31-20W Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

and

Operator: License # 4058
Name: American Warrior, Inc.
Address: PO Box 399
City/State/Zip: Garden City, Kansas 67846-0399
Purchaser: None/DA.
Operator Contact Person: Cecil O'Brate
Phone: (620) 275-9231
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Alan Allen Downing
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
06-08-01 06-20-01 6-21-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21224-0000
County: Comanche County, Kansas
C-W/2 SE SE Sec. 14 Twp. 31 S. R. 20 ☐ East ☒ West
780 feet from (S) N (circle one) Line of Section
725 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lohrding Well #: 1-14
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2000' Kelly Bushing: 2013'
Total Depth: 5830' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 615 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACT II P. 11-502*
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled offsite
Location of fluid disposal if hauled offsite: _____
Operator Name: KBW Oil & Gas
Lease Name: Harmon SWD License No.: 5993
Quarter NW/4 Sec. 11 Twp. 20 S. R. 20 ☐ East ☒ West
County: CoManche Docket No.: 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Supt Date: 5-8-2002
Subscribed and sworn to before me this 8th day of May, 2002
Notary Public: [Signature]
Notary Commission Expires: 11/4/03
DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY

Deny Letter of Confidentiality Attached
If Denied, Yes ☒ Date: 5-17-02
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Lohrding Well #: 1-14
 Sec. 14 Twp. 31 S. R. 20 ☐ East ☒ West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

CDNL/GR Micro, Sonic,
 Dual Inc.,.

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	4130'	-2117
Lansing	4298'	-2285
Swope	4640'	-2627
Hertha	4686'	-2673
BKC	4726'	-2713
Pawnee	4852'	-2838
Fort Scott	4888'	-2875
Cherokee	4901'	-2888
Miss	5010'	-2997
Viola	5722'	-3709

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Part of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		20"		70'			
Surface	12-1/4"	8-5/8"	23#	615'	ALW Class A	225 100	3%cc 1%flseal 3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None. D/B		

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
		D&A		
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____