

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20-851

17-315-20W

COPY

County COMANCHE

Operator: License # 4243

Name: CROSS BAR PETROLEUM, INC.

Address 220 W. DOUGLAS, SUITE 140

City/State/Zip WICHITA, KS 67202 IIII 1 5

Purchaser: NONE

Operator Contact Person: BRUCE DEAYER FROM CONFIDENTIAL

Phone (316) 265-2279

Contractor: Name: EAGLE DRILLING, INC.

License: 5380

Wellsite Geologist: ALBERT BRENSING/LOUIS BIRD

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5-18-92 5-29-92 D AND A
Spud Date Date Reached TD Completion Date

NE - NE Sec. 17 Twp. 31S Rge. 20
4620 Feet from S (circle one) Line of Section
660 Feet from E (circle one) Line of Section

Distances Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name HUCK Well # 17-1

Field Name WILDCAT

Producing Formation NONE

Elevation: Ground 2117 KB 2130

Total Depth 5960 PSTD 6100

Amount of Surface Pipe Set and Cemented at 669 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ in cmt

Drilling Fluid Management Plan AITD BYA
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 3500 bbl

Dewatering method used DRY AND THEN COVER

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce Deaver

Title BRUCE DEAYER, OPERATIONS MANAGER Date 6-2-92

Subscribed and sworn to before me this 2 day of June 19 92.

Notary Public Nancy Carpenter

Date Commission Expires June 5, 1996

NANCY CARPENTER
Notary Public - State of Kansas
My Appt. Expires 6-5-96

K.C.C. OFFICE USE ONLY	
F	<input type="checkbox"/> Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> Wireline Log Received
C	<input checked="" type="checkbox"/> Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/LOG
<input type="checkbox"/> KGS	<input type="checkbox"/> STATE CORPORATION COMMISSION
(Specify)	
RECEIVED JUN 3 1992	

W 02-218-5

SIDE TWO

Operator Name CROSS BAR PETROLEUM, INC. Lease Name HUCK Well # 17-1

Sec. 17 Twp. 31S Rge. 20 East West
 County COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests during interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHY	1090	+1040
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEB	4246	-2116
List All E.Logs Run:		BL	4478	-2348
DIGL, CDL/DSN, MICRO, CAL		STARK	4785	-2655
		CHER	5050	-2920
		MISS	5156	-3026
		VIOLA	5852	-3722
		RTD	5960	-3830

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	28 LB	669	LIGHT	200	3%CC
					STD, POZ	155	3%CC, 2%GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SVD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gra

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Dually Comp. Commingled Other (Specify)

Production Interval: _____

COPY

CROSS BAR PETROLEUM, INC.
HUCK LEASE WELL NO. 17-1
SEC 17-31S-20W COMANCHE COUNTY, KS
AP NO. 15-033-20,851

KCC

RELEASED

JUN 2 1993

JUL 15 1993

CONFIDENTIAL

FROM CONFIDENTIAL

DST {1} 5080-5170/30-68-30-60 STG BLOW IN 15 MIN, SND OP STG BLOW,
REC 50' DRLG MUD, ISIP 161 LBS FSIP 193 LBS, IFP 129-129,
FFP 139-139, IH 2540 FHP 2453, PRESSURES REACHED STATIC LEVEL

RECEIVED
STATE CORPORATION COMMISSION

JUN 3 1992

CONSERVATION DIVISION
Wichita, Kansas