

RECEIVED

MAY 14 2002

WICHITA

KANSAS CORPORATION COMMISSION
& GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

O, or: License # 4058
 Name: American Warrior, Inc.
 Address: PO Box 399
 City/State/Zip: Garden City, Kansas 67846-0399
 Purchaser: None D/A
 Operator Contact Person: Cecil O'Brate
 Phone: (620) 275-9231
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Allen Downing
 Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
06-24-01 07-02-01 7-3-01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 033-21234-0000
 County: Comanche County, Kansas
SW NE NE Sec. 25 Twp. 31 S. R. 20 ☐ East ☒ West
1120 feet from S / ☒ (circle one) Line of Section
920 feet from ☒ (circle one) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) ☒ NE ☐ SE ☐ NW ☐ SW
 Lease Name: Judith Well #: 2
 Field Name: Wildcat
 Producing Formation: none
 Elevation: Ground: 2038' Kelly Bushing: 2051'
 Total Depth: 5176' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 618 Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 D/A
 (Data must be collected from the Reserve Pit) DPW 1-24-03
 Chloride content 14,000 ppm Fluid volume 320 bbls
 Dewatering method used Haulrd offsite
 Location of fluid disposal if hauled offsite:
 Operator Name: KBW Oil & Gas
 Lease Name: Harmon SWD License No.: 5993
 Quarter Nw Sec. 11 Twp. 33S S. R. 20w ☐ East ☒ West
 County: Comanche Docket No.: 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Production Supt. Date: 5-9-2002
 Subscribed and sworn to before me this _____ day of _____
5-10-02
 Notary Public: Debra J. Purcell
 Date Commission Expires: 11/4/03

DEBRA J. PURCELL
 Notary Public - State of Kansas
 My Appt. Expires 11/4/03

KCC Office Use ONLY

Deny Letter of Confidentiality Attached
 If Denied, Yes ☒ Date: 5-17-02 DPW
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

Operator Name: **American Warrior, Inc.** Lease Name: **Judith** Well #: **2**
 Sec. **25** Twp. **31** S. R. **20** ☐ East ☒ West County: **Comanche County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests showing interval tests, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

CDNL/GR Sonic. Micro,
 Dual Ind

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	4187'	- 2135
Doudlas	4269'	-2217
Lansing	4366'	-2314
Swope	4710'	-2658
BKC	4806'	- 2764
Marmaton	4866'	-2814
Pawnee	4932'	-2882
Fort Scott	4970'	-2918
Cherokee	4983'	-2931
Miss	5078'	-3026

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		20"		91'			
Surface	12-1/4"	8-5/8"	23#	618'	Class A	425	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None D/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
	None	D&A			
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____