



CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

26-31-20W  
**COPY**

Form ACO-1

September 1999

Form Must Be Typed

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KCC

MAY 31 2001

Operator: License # 4058

Name: AMERICAN WARRIOR INC.

Address: PO. BOX 399,

City/State/Zip: GARDEN CITY, KS., 67848

Purchaser: ANR

Operator Contact Person: KEVIN WILES SR.

Phone: ( 620 ) 275-2963

Contractor: Name: DUKE DRLG.

License: 5929

Wellbore Geologist: ALAN DOWNING

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☒ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back 5375' Plug Back Total Depth

☐ Conmingled Docket No.

☐ Dual Completion Docket No.

☐ Other (SWD or Enhr.?) Docket No.

3-10-2001

Spud Date or  
Recompletion Date

3-22-01

Date Reached TD

4-23-2001

Completion Date or  
Recompletion Date

RELEASED

JUL 01 2002

FROM CONFIDENTIAL

RECEIVED

STATE CORPORATION COMMISSION

JUN 01 2001

CONSERVATION DIVISION

WICHITA, KANSAS

API No. 15 - 033-21,187-0000

County: COMANCHE

C. NE SE Sec. 28 Twp. 31S S. R. 20E ☐ East ☒ West

2190' feet from S / N (circle one) Line of Section

433' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: JUDITH Well #: 1

Field Name: WILDCAT

Producing Formation: MISS

Elevation: Ground: 1992' Kelly Bushing: 2005'

Total Depth: 5963' Plug Back Total Depth: 5375'

Amount of Surface Pipe Set and Cemented at 841' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cmt.

Drilling Fluid Management Plan NE EN 9-6-00  
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 300 bbls

Dewatering method used: HAULED OFF-SITE

Location of fluid disposal if hauled offsite:

Operator Name: KBW OIL&GAS

Lease Name: HARMON SWD License No. 5993

Quarter NW Sec. 11 Twp. 33S S. R. 20W ☐ East ☐ West

County: COMANCHE Docket No.: D-98-329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: PRODUCTION SUPT.

Date: 5-24-2001

Subscribed and sworn to before me this day of

Notary Public:

Date Commission Expires:

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date:

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

DEBRA J. PURCELL  
Notary Public - State of Kansas  
My Appt. Expires 11/4/03

Y9102

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Side Two

Operator Name: AMERICAN WARRIOR INC.Lease Name: JUDITHSec. 28 Twp. 31S S. R. 20W ☐ East ☒ WestCounty: COMANCHE 210°N&27°E OF

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  
(Attach Additional Sheets)☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run: CDR, DI, CAL, SOINC

☐ Log

Formation (Top), Depth and Datum

☒ Sample

Name	Top	Datum
HEEBNER	4133'	-2129
LANSING	4318'	-2311
DRUM	4532	-2525
BKC	4754'	-2747
MARMATON	4813'	-2809
FORT SCOTT	4920'	-2913
MISS	5036'	-3037
VIOLA	5822'	-3813

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermedials, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	641'	CLASS "A"	325	3%CC&2%GEL
PRODUCTION	7-7/8"	5-1/2"	15.5#	5407'		150	1/4#FLOCELE, D-AIR

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5044'-5070'	5000GALS 20% FE ACID	641'
			5407'

TUBING RECORD Size 2-3/8" Set At 5000' Packer At  Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.

SI

Producing Method

☒ Flowing☐ Pumping☐ Gas Lift☐ Other (Explain)Estimated Production  
Per 24 Hours

Oil Bbls.

Gas

McF

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Ventd ☒ Sold ☐ Used on Lease  
(If vented, Submit ACO-18.)

☒ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled NA  
☐ Other (Specify)