

**CONFIDENTIAL****CONFIDENTIAL**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE****COPY**Form ACO-1
September 1996
Form Must Be Typed**KCC**MAY 31 2001
JUN 01 2001

Operator: License # 4058

RELEASED

Name: AMERICAN WARRIOR INC.

Address: PO BOX 399,

JUL 01 2002

City/State/Zip: GARDEN CITY, KS., 67846

Purchaser: ANR

FROM CONFIDENTIAL

Operator Contact Person: KEVIN WILES SR.

RECEIVED

Phone: (620) 275-2963 STATE CORPORATION COMMISSION

Contractor: Name: DUKE DRLG.

JUN 01 2001

License: 5929

Wellsite Geologist: ALAN DOWNING

Designate Type of Completion:

CONSERVATION DIVISION
WICHITA, KANSAS New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: _____ Original Total Depth: _____

 Deepening Re-perf. Conv. to Enhr./SWD Plug Back 5375' Plug Back Total Depth Casing/ingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Enhr.?) Docket No. _____3-10-2001 3-22-01 4-23-2001
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 033-21,187-0000

County: COMANCHE 2190'

C NE SE Sec. 26 Twp. 31S S. R. 20W East West

2190' feet from S / N (circle one) Line of Section

A633' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: JUDITH Well #: 1

Field Name: WILDCAT

Producing Formation: MISS

Elevation: Ground: 1992' Kelly Bushing: 2005'

Total Depth: 5963' Plug Back Total Depth: 5375'

Amount of Surface Pipe Set and Cemented at 641' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sq. cm.

Drilling Fluid Management Plan *RE/ENH 96-02*
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume. 300 bbls

Dewatering method used: HAULED OFF-SITE

Location of fluid disposal if hauled offsite:

Operator Name: KBW OIL&GAS

Lease Name: HARMON SWD License No. 5993

Quarter: NW Sec. 11 Twp. 33S S. R. 20W East West

County: COMANCHE Docket No. D-98-329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

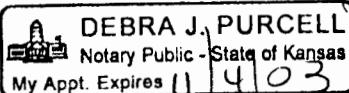
Signature: *Debra J. Purcell*

Title: PRODUCTION SUPT. Date: 5-24-2001

Subscribed and sworn to before me this 25 day of _____

Notary Public: *Debra J. Purcell*

Date Commission Expires: 11/4/03

KCC Office Use ONLY Letter of Confidentiality AttachedIf Denied, Yes Date: _____ Wireline Log Received Geologist Report Received UIC Distribution



WIRELINE LOG

Side Two

Operator Name: AMERICAN WARRIOR INC.Lease Name: JUDITHSec. 26 Twp. 31S S. R. 20W East WestCounty: COMANCHE 210'N & 27'E OF

WIRELINE LOG

INSTRUCTIONS: Show important top and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

 Yes No Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey

 Yes No

Name	Top	Datum
HEEBNER	4133'	-2129
LANSING	4318'	-2311
DRUM	4532	-2525
BKC	4754'	-2747
MARMATON	4813'	-2809
FORT SCOTT	4920'	-2913
MISS	5036'	-3037
VIOLA	5822'	-3813

Cores Taken

Electric Log Run
(Submit Copy)

List All E. Logs Run: CDR, DI, CAL, SOINC

 Yes No Yes No Yes No Yes NoCASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	641'	CLASS "A"	325	3%CC&2%GEL
PRODUCTION	7-7/8"	5-1/2"	15.5#	5407'		150	1/4#FLOCELE, D-AIR

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
X Horizontal				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5044'-5070'	5000GALS 20% FE ACID	641'
			5407'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	5000'			

Date of First, Resumed Production, SWD or Enhr.	Producing Method	<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
SI					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION			Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If Vented, Sumit ACO-16.)	<input checked="" type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled NA
	<input type="checkbox"/> Other (Specify)			