



CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September, 1998
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

Sm

Operator: License # 4058
 Name: AMERICAN WARRIOR INC.
 Address: PO. BOX 399,
 City/State/Zip: GARDEN CITY, KS., 67846
 Purchaser: ANR
 Operator Contact Person: KEVIN WILES SR.
 Phone: (620) 275-2983 **RELEASED**
 Contractor Name: DUKE DRLG.
 License: 5929 **MAY 30 2002**
 Wellsite Geologist: ALAN DOWNING
 Designate Type of Completion: **FROM CONFIDENTIAL**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Cons, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enh./SWD
 Plug Back 5293' Plug Back Total Depth _____
 Convmingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enh.?) Docket No. _____
 3027-01 4-7-2001 4-27-2001
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 033-21,210-0000 **MAY 30 2001**
 County: COMANCHE 186'S 17W OF **CONFIDENTIAL**
 C N NE Sec. 27 Twp. 31S S. R. 20 East West
826' feet from S / (N) (circle one) Line of Section
2097' feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: RANDALL Well #: 1-27
 Field Name: WILDCAT
 Producing Formation: MISS
 Elevation: Ground: 1883' Kelly Bushing: 1896'
 Total Depth: 5970' Plug Back Total Depth: 5293'
 Amount of Surface Pipe Set and Cemented at 800 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cml.

Drilling Fluid Management Plan *1861' Ed 7-17-02*
 (Data must be collected from the Reserve Pit)
 Chloride content 16,000 ppm Fluid volume 350 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter: _____ Sec. _____ Twp. _____ S. R. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
 Title: PRODUCTION SUPT. Date: 5-24-2001
 Subscribed and sworn to before me this 25th day of May
 to 2001
 Notary Public: *[Signature]*
 Date Commission Expires: 11/4/03

KCC Office Use ONLY
 Collar of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA J. PURCELL
 Notary Public - State of Kansas
 My Appt. Expires 11/4/03

X

Operator Name: AMERICAN WARRIOR INC. Lease Name: RANDALL Well #: 1-27
 Sec. 27 Twp. 31S S. R. 20W East West County: COMANCHE 186'S& 117'W OF

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(x). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: CDR, DI, CAL, SOINC

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HEEBNER	4100'	-2109
LANSING	4284'	-2290
BKC	4716'	-2722
MARMATON	4772'	-2784
FORT SCOTT	4877'	-2883
MISS	4970'	-2978
VIOA	5870'	-3876

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermedials, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sects Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	283	600'	CLASS"A"	425	3%CC, 2%GEL
PRODUCTION	7-7/8"	5-1/2"	15.5#	5319'		150	1/4#FLOCELE, D-AIR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5028'-5038', 5020'-5025', 4998'-5008', 4974'-4978'	NONE	600'
			5319'

TUBING RECORD Size 2-3/8" Set At 4950' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. SI Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	X		SI		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled NA Other (Specify) _____ Production Interval _____