

36-31-20W  
BML

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WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
 Name: American Warrior inc  
 Address: P.O. Box 399,  
 City/State/Zip: Garden City, Ks 67846  
 Purchaser: None D/ A  
 Operator Contact Person: Kevin Wiles Sr  
 Phone: 620-275-2963  
 Contractor: Name: Duke Drig,  
 License: 5929  
 Wellsite Geologist: Alan Downing  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 8-28-01    9-5-01    9-6-01  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 033-21,239-0000  
 County: Comanche  
21 N & 70 E of  
C N/2 SE Sec. 36 Twp. 31 S. R. 20 W  East  West  
2001 feet from (S) / N (circle one) Line of Section  
1250' feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Kerstetter Well #: 1-36  
 Field Name: NA  
 Producing Formation: None  
 Elevation: Ground: 2095 Kelly Bushing: 2108  
 Total Depth: 5370' Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at 615' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Art 1 P24222 11-6-02  
 (Data must be collected from the Reserve Pit)  
 Chloride content 16,000 ppm Fluid volume 320 bbls  
 Dewatering method used Hauled Off Site  
 Location of fluid disposal if hauled offsite:  
 Operator Name: KBW Oil & Gas  
 Lease Name: Harmon SWD License No.: 5993  
 Quarter NW Sec. 11 Twp. 33 S. R. 20 W  East  West  
 County: Comanche Docket No.: 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Production supt. Date: 5-9-02  
 Subscribed and sworn to before me this 9th day of May  
2002  
 Notary Public: [Signature]  
 Date Commission Expires: 11/4/03

DEBRA J. PURGELL  
 Notary Public - State of Kansas  
 My Appt. Expires 11/4/03

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  No  Date: 5-17-02 DPO  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED

MAY 1 1960

NOVADURA

Side Two

Operator Name: American Warrior Inc Lease Name: Kerstetter Well #: 1-36
Sec. 36 Twp. 31s S. R. 20w East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No

Table with columns: Name, Top, Datum. Rows include Heebner, Doudlas, Lansing, Drum, Swope, BKC, Marmaton, Pawnee, Fort Scott, Miss.

List All E. Logs Run:
CDNL/GR. Micro. Sonic
Dual IND

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight, Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)