

27-315-21W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

OCT 1 1993

Operator: License # 30606

Name: Murfin Drilling Company, Inc.Address 250 North Water, Suite 300Wichita, Ks. 67202

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Scott RobinsonPhone (316) 267-3241Contractor: Name: Brandt Drilling CompanyLicense: 5040Wellsite Geologist: Ben Landes

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Casing ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____

7-1-92	7-12-92	7-14-92
Spud Date	Date Reached TD	Completion Date

API NO. 15- 025-21083

County ClarkC NW NW Sec. 27 Twp. 31S Rge. 21 X W

660 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name DAMMIER Well # 1-27Field Name Wildcat

Producing Formation _____

Elevation: Ground 2031 KB 2038Total Depth 5270 PBTD _____Amount of Surface Pipe Set and Cemented at 656 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1 DSA CP 11-9-92
(Data must be collected from the Reserve Pit)Chloride content 8000 ppm Fluid volume 500 bblsDewatering method used Allowed to evaporate

Location of fluid disposal if hauled offsite: _____

RELEASED

Operator Name _____

Lease Name NOV 1-8-1993Quarter Sec. Twp. S R E/W

FROM CONFIDENTIAL

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott RobinsonTitle Geological Manager Date 7-14-92Described and sworn to before me this 14 day of July 92.Notary Public Glenda G. NewellDate Commission Expires 7-2-93

GLEND A. NEWELL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

RECEIVED
STATE CORPORATION COMMISSION

Distribution
☒ KCC ☐ SWD/Rep
☒ KGS ☐ Plug

Other ☒ (Specify)
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Murfin Drilling Company, Inc. Lease Name DAMMIER Well # 1-27
☐ East County Clark
Sec. 27 Twp. 31S Rge. 21 ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☒ Log	Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No			
Electric Log Run (Submit Copy.)	☒ Yes ☐ No			
List All E.Logs Run:				
See Attached Supplement to ACO-1		See Attached Supplement to ACO-1		

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	28#	656'	60/40 poz	225	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perform a ☐ Protect Casing ☐ Plug Back TD ☐ Other				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval _____