



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

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Company Falcon Exploration, Inc. Lease & Well No. Scheib No. 1-18

Elevation 2111KB Formation Morrow Effective Pay -- Ft. Ticket No. 2435

Date 4-13-08 Sec. 18 Twp. 31S Range 21W County Clark State Kansas

Test Approved By Keith Reavis Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 5,145 ft. to 5,220 ft. Total Depth 5,220 ft.

Packer Depth 5,140 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 5,145 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 5,126 ft. Recorder Number 30044 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 5,217 ft. Recorder Number 13033 Cap. 6,075 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Val Energy, Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 12.0 cc. Drill Pipe Length 5,114 ft. I.D. 3 1/2 in.

Chlorides 5,000 P.P.M. Test Tool Length 31 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 3 Anchor Length 44' perf. w/31' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak 1/2 in., blow increasing to 2 ins. No blow back during shut-in.

2nd Open: Weak surface blow in 5 mins., increasing to 1 in. No blow back during shut-in.

Recovered 45 ft. of drilling mud = .639000 bbls.

Recovered 62 ft. of watery mud = .880400 bbls. (Grind out: 32%-water; 68%-mud)

Recovered 107 ft. of TOTAL FLUID = 1.519400 bbls.

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out; 100%-salt water with a few oil specks

Resistivity: .16 @ 60° Chlorides: 52,000 Ppm

Time Set Packer(s) 5:00 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 9:50 ~~P.M.~~ ^{A.M.} Maximum Temperature 114°

Initial Hydrostatic Pressure (A) 2527 P.S.I.

Initial Flow Period Minutes 5 (B) 17 P.S.I. to (C) 23 P.S.I.

Initial Closed In Period Minutes 120 (D) 1449 P.S.I.

Final Flow Period Minutes 45 (E) 30 P.S.I. to (F) 65 P.S.I.

Final Closed In Period Minutes 120 (G) 1321 P.S.I.

Final Hydrostatic Pressure (H) 2484 P.S.I.

GENERAL INFORMATION

Client Information:

Company: FALCON EXPLORATION, INC.
Contact: MICHEAL MITCHELL
Phone: Fax: e-mail:

Site Information:

Contact: KEITH REAVIS
Phone: Fax: e-mail:

Well Information:

Name: SCHEIB #1-18
Operator: FALCON EXPLORATION, INC.
Location-Downhole: DST #1 MORROW 5,145' - 5,220'
Location-Surface: SEC 18-31S-21W CLARK COUNTY

Test Information:

Company: DIAMOND TESTING
Representative: ROGER D. FRIEDLY
Supervisor: KEITH REAVIS
Test Type: CONVENTIONAL Job Number:
Test Unit: NO. 3
Start Date: 2008/04/13 Start Time: 01:18:00
End Date: 2008/04/13 End Time: 13:14:00
Report Date: Prepared By:
Qualified By:

Remarks:

RECOVERED: 45' DM 100% MUD
62' WM 32% WTR, 68% MUD
107' TOTAL FLUID

TOOL SAMPLE: 100% SW TITH A FEW OIL SPECKS

RESISTIVITY .16 @ 60 deg< CHLORIDES 52,000 Ppp

SCHEIB #1-18

