

8-31-21W  
(REV) ACO-1  
SEP 71  
[Signature]

**SIDE ONE** **AFFIDAVIT OF COMPLETION FORM**

State Geological Survey  
WICHITA, KANSAS

This form shall be filed electronically with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company

API NO. 15-025-20,574

ADDRESS 720 Fourth Financial Center  
Wichita, KS 67202

COUNTY Clark County, KS

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Cheryl Clarke  
PHONE 316/263-5205

PROD. FORMATION Huck

LEASE Daily

PURCHASER \_\_\_\_\_

WELL NO. 2-8

ADDRESS \_\_\_\_\_

WELL LOCATION C NW NW

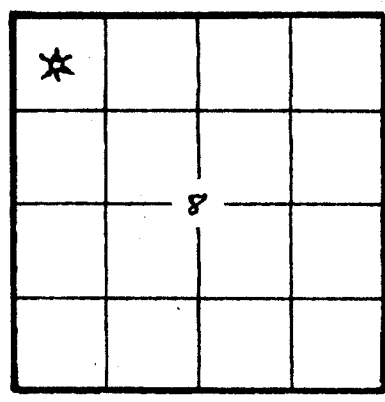
DRILLING Red Tiger Drilling Company  
CONTRACTOR  
ADDRESS 1720 Kansas State Bank Bldg.  
Wichita, KS 67202

660 Ft. from North Line and

660 Ft. from West Line of

the NW/4 SEC. 8 TWP. 21S RGE. 21W

**WELL PLAT**



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

PLUGGING  
CONTRACTOR  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 5325'RTD PBTD 5324'

SPUD DATE 2/18/82 DATE COMPLETED 4/2/82

ELEV: GR 2221' DF \_\_\_\_\_ KB 2226'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 607'. DV Tool Used? NA

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Robert C.

Spurlock OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) (~~OF~~) Imperial Oil Company

OPERATOR OF THE Daily LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF April, 1982, AND THAT

RECEIVED  
STATE CORPORATION COMMISSION

WLS -18 -8

8-31-21w

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST#1:</u> 5167-5196 (60-120-60-120)                      IF 30-40 ISIP 1768                      FF 40-50 FSIP 1768                      Rec. 30' sli. gas cut mud.</p> <p><u>DST#2:</u> 5193-5255 (60-120-60-120)                      IF 109-109 ISIP 605                      FF 100-100 FSIP 457                      Rec. 210' sli. gas cut mud.</p>			<u>E-Log Tops:</u>	
			Heebner	4302 (-2069)
			Toronto	4321 (-2088)
			Brown Lime	4486 (-2253)
			Lansing	4508 (-2275)
			Stark Sh.	4845 (-2612)
			B/KC	4941 (-2708)
			Marmaton LS	4961 (-2738)
			Cherokee Sh.	5092 (-2859)
			Inola (Huck)	5184 (-2951)
			Morrow Sh.	5194 (-2961)
			Morrow Sand	5204 (-2971)
			Mississippi	5218 (-2985)
			LTD	5324

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
Acidized w/500 gals. 15%NE.		5184-90'
Acidized w/1500 gals. foamed 20%SGA, flushed w/70,000SCE N2.		5184-90'
Date of first production SIGW	Producing method (flowing, pumping, gas lift, etc.) Venting gas	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 200 MCF
		Water % bbls.
		Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) To be sold.		Perforations 5184-90 (Huck)

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24#	607'	Lite	250sx	3% cc
					Common	250sx	3% cc
Production		4 1/2"	10.5#	5324'	Lite	75sx	18% Salt; 75% CFR-2
					50-50POZ	125sx	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	J	5184-90'

**TUBING RECORD**

Size	Setting depth	Pecker set at