

State Geol Survey
KANSAS DRILLERS LOG
 WICHITA BRANCH

RECEIVED
 AMARILLO PRODUCTION

API No. 15 — 025 — 20,267
 County Number

S. 18 T. 31 R. 21 ^K/_W
 Loc. 585 FSL 1790 FEL
 County Clark

Operator
 Mesa Petroleum Co.

Address
 P. O. Box 2009 Amarillo, Texas 79189

Well No. #2-18 Lease Name Scheib

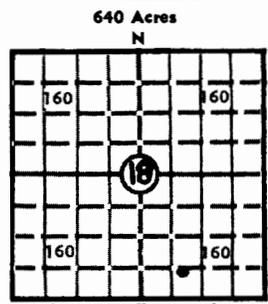
Footage Location
 585 feet from ~~XX~~ (S) line 1790 feet from ~~XX~~ (E) line

Principal Contractor DaMac Geologist C. Shank

Spud Date 5-7-79 Total Depth 5350 P.B.T.D.

Date Completed 5-19-79 Oil Purchaser

CONFIDENTIAL



Elev.: Gr. 2124
 DF 2132 KB 2133

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24	621'	35:65 Poz	500	6% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas bbls. Water MCF Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Mesa Petroleum Co. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #2-18 Lease Name Scheib Dry Hole

S 29 T 31S R 21W ^E_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (5161-5245) 30" 60" 60" 120" IH FH: 2506, 2547 IF FF: 92-194, 122-193 ISI FSI: 460, 337 REC 70' OCM				
DST #2 (5248-5260) 30" 60" 30" 60" IH FH: 2537, 2527 IF FF: 20-20, 20-20 ISI FSI: Invalid, 490 REC 3' DM				
DST #3 (5098-5158) 30" 60" 30" 60" IH FH: 2450, 2444 IF FF: 31-41, 41-51 ISI FSI: 82,72 REC 3' DM			Marmaton Cherokee Morrow Miss.	5003 5080 5184 5251

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>6/4/79</i>
	<u>Brad Couch</u> Signature
	Staff Engineer Title
	<u>June 4, 1979</u> Date

WELL LOG

COMPANY Mesa Petroleum Company

SEC. 18 T. 31S R. 21W

FARM Scheib NO. 2-18

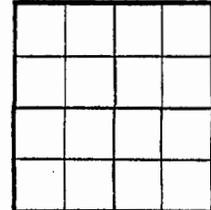
LOC. 585 FSL 1792 FEL

TOTAL DEPTH 5350'

COUNTY Clark

COMM. 5-7-79 COMP. 5-19-79

CONTRACTOR DaMac Drilling Inc.



CASING 20" set @ 40 - Conductor Casing
8 5/8" set @ 621 - Surface Casing

ELEVATION

PRODUCTION P&A

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface Sand	0	40	
Sand, RedBed	40	1340	
Shale, Anhydrite	1340	2199	
Shale	2199	2580	
Lime, Shale	2580	5350	RTD