

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5038Name: Robinson Oil CompanyAddress 300 W. Douglas #420City/State/Zip Wichita KS 67202Purchaser: OneokOperator Contact Person: Ben C. LandesPhone (316) 262-6734Contractor: Name: VAL Energy Inc. **KCC**License: 5822Wellsite Geologist: Ben C. LandesDesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

CONFIDENTIAL

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☒ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj. SWD
☐ Plug Back ☐ PBTB
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

8-3-00 8-20-00 9-11-00
Spud Date Date Reached TD Completion Date

API NO. 15- 025-212080000County ClarkE_{1/2} - SE - SW Sec. 6 Twp. 31S Rge. 21W660 Feet from SW (circle one) Line of Section2970 Feet from SW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Shrauner "M" Well # 1Field Name Granger CreekProducing Formation Morrow SandElevation: Ground 2142 KB 2152Total Depth 5300 PBTB 5247Amount of Surface Pipe Set and Cemented at 692 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL 11-5-11-04
(Data must be collected from the Reserve Pit)Chloride content _____ ppm Fluid volume -0- bblsDewatering method used allowed to dry completely

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ben C. LandesTitle Vice-President Date 11/13/00Subscribed and sworn to before me this 13th day of November, 2000Notary Public Cynthia L. WolfDate Commission Expires 5/26/02

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
(Specify)

CYNTHIA L. WOLF
Notary Public - State of Kansas
My Appt. Expires 5/26/02

Form ACO-1 (7-91)

SIDE TWO

Operator Name Robinson Oil CompanyLease Name Shrauner "M"Well # 1Sec. 6 Twp. 31S Rge. 21W☐ East
☐ WestCounty Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run: DIL, CNDW/PE☒ Log ☐ Sample

Name	Top	Datum
Heebner	4240 (-2088)	
Iatan	4412 (-2260)	
BKC	4880 (-2728)	
Cherokee	5032 (-2880)	
Inola	5107 (-2955)	
Morrow Sh	5138 (-2986)	
Morrow Sd	5156 (-3004)	
Miss	5237 (-3085)	
LTD	5304 (-3152)	

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		50'			
Surface	12 $\frac{1}{4}$	8-5/8	24#	692	class A posmix	100 225	3% CC, 2% gel
production		4 $\frac{1}{2}$	10 $\frac{1}{2}$ #	5300	halliburton lite; thixotropic	507150	3% CC 2% CC, 2% gel, 5% cal seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	5155-59		50	
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5165-66		
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At	
2-3/8"	5200'		
Date of First, Resumed Production, SWD or Inj. Shut in -waiting on pipeline		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil 1 Bbls.	Gas 400 Mcf	Water 0 Bbls.
			Gas-Oil Ratio
			Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____