

CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

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MAY 02 2002

KCC WICHITA  
COPY

Operator: License # 4058

Name: American Warrior, Inc.

Address: PO Box 399

City/State/Zip: Garden City, Kansas 67846-0399

Purchaser: NCRA

Operator Contact Person: Cecil O'Brate

Phone: (620) 275-9231

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Allen Downing

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

01-30-02 02-11-02 3-19-2002

Spud Date or 01-30-02 Date Reached TD 02-11-02 Completion Date or 3-19-2002 Recompletion Date

API No. 15 - 025-21238-0000

County: Clark County Kansas

C-5/2, NE, SW Sec. 19 Twp. 31 S. R. 21  East  West

1750 feet from S / N (circle one) Line of Section

1950 feet from E / W (circle one) Line of Section

1950 feet from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Field Name: Sea Cat Well #: 8

Field Name: Lexington

Producing Formation: miss

Elevation: Ground: 2076' Kelly Bushing: 2089'

Total Depth: 6193' Plug Back Total Depth: 5445'

Amount of Surface Pipe Set and Cemented at 602 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALL I EH 5:30-02

(Data must be collected from the Reserve Pit)

Chloride content 16,900 ppm Fluid volume 320 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Production Supt. Date: 4-30-2002

Subscribed and sworn to before me this 30th day of April

Notary Public: Debra J. Purcell

Date Commission Expires: 11/4/03

**DEBRA J. PURCELL**  
Notary Public - State of Kansas  
My Appt. Expires 11/4/03

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

51208

Operator Name: American Warrior, Inc. Lease Name: Sea Cat Well #: 8

Sec. 19 Twp. 31 S. R. 21  East  West County: Clark County Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time, tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**CDNL/GR, Micro, Sonic  
 Dual Ind.**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4184'	-2094
Lansing	4362'	-2272
SWope	4744'	-2654
Fort Scott	4962'	-2872
Cherokee	4978'	-2888
Miss	5086'	-2997
Viola	6162'	-4072

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Surface</b>	<b>12-1/4"</b>	<b>8-5/8"</b>	<b>23#</b>	<b>602'</b>	<b>ALW ClassA</b>	<b>225</b>	<b>3%cc</b>
<b>Production</b>	<b>7-7/8"</b>	<b>4-1/2"</b>	<b>10.5&amp;11.6#</b>	<b>5492'</b>	<b>SMDC</b>	<b>225</b>	<b>2%cc 1/4#Flocele</b>

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5154'-5160', 5138'-5148; -5090'-5098'	4000Gals 20% Fe Acid	

**TUBING RECORD** Size 2-3/8" Set At 5410' Packer At None Liner Run  Yes  No

Date of First Resumerd Production, SWD or Enhr. SI Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil SI Bbls. Gas SI Mcf Water SI Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval