



Home Office: Great Bend, Kansas  
 P. O. Box 793 Gladstone 3-7903

Company Bowers Drilling Company Lease & Well No. Durell #1  
 Elevation 1759 Derrick Floor Formation Douglas Ticket Number 6454  
 Date May 9, 1965 Sec. 21 Twp. 31 Range 11 County Barber State Kansas  
 Test Approved by Robert McCann Western Representative Guy M. Knipe

Formation Test No. 1 O.K.  Misrun Interval Tested From 3780' to 3793' Total Depth 3793'  
 Size Main Hole 7 7/8 Rat Hole Conv. B.T.  Damaged Yes  No Conv.  B.T. Damaged Yes  No  
 Packer Depth 3777 Ft. Size 6 3/4 Packer Depth 3780 Ft. Size 6 3/4  
 Straddle Yes  No Conv. B.T. Damaged Yes No

Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 13 Ft. Size 5 1/2 OD  
 RECORDERS Depth 3782 Ft. Clock No. 5665 Depth 3785 Ft. Clock No. 100  
 Top Make Kuster Cap. 4200 No. 1558 Inside ~~Outside~~ Bottom Make Western Cap. 4000 No. 59 ~~Inside~~ Outside  
 Below Straddle: Depth Clock No. Outside Depth Ft. Clock No. Outside  
 Top Make Cap. No. Inside Bottom Make Cap. No. Inside

Time Set Packer 8:27 P M  
 Tool Open I.F.P. From 8:30 P M to 8:33 P M Hr. 3 Min. From (B) 624 P.S.I. To (C) 924 P.S.I.  
 Tool Closed I.C.I.P. From 8:33 P M to 9:03 P M Hr. 30 Min. (D) 1267 P.S.I.  
 Tool Open F.F.P. From 9:03 P M to 9:43 P M Hr. 40 Min. From (E) 972 P.S.I. To (F) 1085 P.S.I.  
 Tool Closed F.C.I.P. From 9:43 P M to 10:13 P M Hr. 30 Min. (G) 1259 P.S.I.  
 Initial Hydrostatic Pressure (A) 2050 P.S.I. Final Hydrostatic Pressure (H) 2044 P.S.I.

SURFACE Size Choke 3/4 In. Max. Press. P.S.I. Time Description of Flow  
 INFORMATION 50 lb. 17 M. 6,160,000 M.C.F.  
55 lb. 27 M. 6,640,000 MCF  
55 lb. 37 M. 6,640,000 M.C.F.

BLOW Immediate strong blow gas to surface in one minute. Bottom Choke Size 3/4 In.  
 Did Well Flow  Yes No Recovery Total Ft. 5' of distillate

Mud Reversed Out Yes  No Mud Type starch Viscosity 42 Weight 9.8 Maximum Temp. 110 °F

EXTRA EQUIPMENT: Dual Packers yes Safety Joint Jars: Size Make Ser. No.  
 Type Circ. Sub. plug Did Tool Plug? no Where? Did Packer Hold? yes  
 Length Drill Pipe 3619 ft. I.D. Drill Pipe 3.8 in Length Weight Pipe ft. I.D. Weight Pipe in. Length Drill Collars 140 ft.  
 I. D. Drill Collars 2 1/4 in. Length D.S.T. Tool 34 ft.

Remarks



# WESTERN TESTING CO., INC.

## Pressure Data

Date May 9, 1965

Test Ticket No. 6454

Recorder No. 1558 Capacity 4200 Location 3782 Ft.

Clock No. 5665 Elevation 1759 Derrick Floor Well Temperature 110 °F

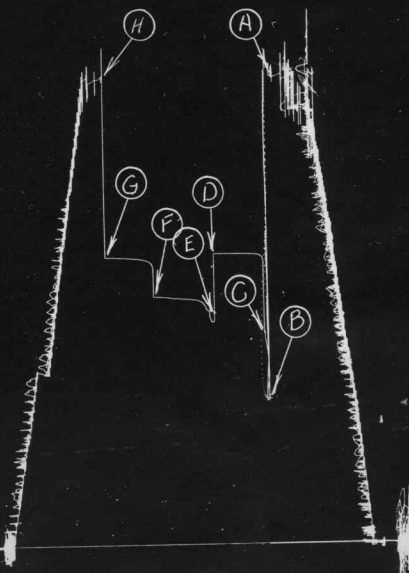
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2050</u> P.S.I.	Opened Tool	<u>8:27 P</u>	<u>M</u>
B First Initial Flow Pressure	<u>624</u> P.S.I.	First Flow Pressure	<u>3</u> Mins.	<u>3</u> Mins.
C First Final Flow Pressure	<u>924</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>29</u> Mins.
D Initial Closed-in Pressure	<u>1267</u> P.S.I.	Second Flow Pressure	<u>40</u> Mins.	<u>35</u> Mins.
E Second Initial Flow Pressure	<u>972</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>1085</u> P.S.I.			
G Final Closed-in Pressure	<u>1259</u> P.S.I.			
H Final Hydrostatic Mud	<u>2044</u> P.S.I.			

### PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>1</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>7</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>3</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>2</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>624</u>	<u>0</u>	<u>924</u>	<u>0</u>	<u>972</u>	<u>0</u>	<u>1085</u>
P 2 <u>3</u>	<u>924</u>	<u>3</u>	<u>1265</u>	<u>5</u>	<u>1033</u>	<u>3</u>	<u>1242</u>
P 3		<u>6</u>	<u>1267</u>	<u>10</u>	<u>1068</u>	<u>6</u>	<u>1248</u>
P 4		<u>9</u>	<u>1267</u>	<u>15</u>	<u>1073</u>	<u>9</u>	<u>1252</u>
P 5		<u>12</u>	<u>1267</u>	<u>20</u>	<u>1075</u>	<u>12</u>	<u>1254</u>
P 6		<u>15</u>	<u>1267</u>	<u>25</u>	<u>1079</u>	<u>15</u>	<u>1255</u>
P 7		<u>18</u>	<u>1267</u>	<u>30</u>	<u>1083</u>	<u>18</u>	<u>1256</u>
P 8		<u>21</u>	<u>1267</u>	<u>35</u>	<u>1085</u>	<u>21</u>	<u>1558</u>
P 9		<u>24</u>	<u>1267</u>			<u>24</u>	<u>1259</u>
P10		<u>27</u>	<u>1267</u>			<u>27</u>	<u>1259</u>
P11		<u>29</u>	<u>1267</u>			<u>30</u>	<u>1259</u>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

Bowers Drilg. Co.  
Durell #1

Test # 1  
TKI # 6454



This is an actual photograph of recorder chart.

POINT	PRESSURE
(A) Initial Hydrostatic Mud .....	2050 PSI
(B) First Initial Flow Pressure .....	624 PSI
(C) First Final Flow Pressure .....	924 PSI
(D) Initial Closed-in Pressure .....	1267 PSI
(E) Second Initial Flow Pressure .....	972 PSI
(F) Second Final Flow Pressure .....	1085 PSI
(G) Final Closed-in Pressure .....	1259 PSI
(H) Final Hydrostatic Mud .....	2044 PSI



Home Office: Great Bend, Kansas  
 P. O. Box 793 Gladstone 3-7903

Company Bowers Drilling Company, Inc. Lease & Well No. Durrell #1  
 Elevation 1759 Derrick Floor Formation Miss. Ticket Number 5595  
 Date May 14, 1965 Sec. 21 Twp. 31s Range 11w County Barber State Kansas  
 Test Approved by Robert E. McCann Western Representative Jack Toelkes

Formation Test No. 2 O.K.  Misrun  Interval Tested From 4495' to 4517' Total Depth 4517'  
 Size Main Hole 7 7/8 Rat Hole  Conv.  B.T.  Damaged Yes  No  Conv.  B.T.  Damaged Yes  No  
 Packer Depth 4490 Ft. Size 6 3/4 Packer Depth 4495 Ft. Size 6 3/4  
 Straddle Yes  No  Conv.  B.T.  Damaged Yes  No

Packer Depth  Ft. Size   
 Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 22 Ft. Size 5 1/2 OD

RECORDERS Depth 4510 Ft. Clock No. 6774 Depth 4513 Ft. Clock No. 151  
 Top Make Amerada Cap. 4382 No. 1567 ~~Inside~~ Outside Bottom Make Western Cap. 3600 No. 30 ~~Inside~~ Outside  
 Below Straddle: Depth  Clock No.  Inside Depth  Ft. Clock No.  Outside  
 Top Make  Cap.  No.  Inside Bottom Make  Cap.  No.  Outside

Time Set Packer 6:27A M  
 Tool Open I.F.P. From 6:29A M to 6:39A M Hr. 10 Min. From (B) 47 P.S.I. To (C) 47 P.S.I.  
 Tool Closed I.C.I.P. From 6:39A M. to 7:09A M. Hr. 30 Min. (D) 751 P.S.I.  
 Tool Open F.F.P. From 7:09A M. to 8:39A M. 1 Hr. 30 Min. From (E) 47 P.S.I. To (F) 62 P.S.I.  
 Tool Closed F.C.I.P. From 8:39A M. to 9:09A M. Hr. 30 Min. (G) 684 P.S.I.  
 Initial Hydrostatic Pressure (A) 2449 P.S.I. Final Hydrostatic Pressure (H) 2440 P.S.I.

SURFACE Size Choke 3/4 In. Max. Press. P.S.I. Time Description of Flow  
 INFORMATION \_\_\_\_\_ M. \_\_\_\_\_  
 \_\_\_\_\_ M. \_\_\_\_\_  
 \_\_\_\_\_ M. \_\_\_\_\_

BLOW Strong Bottom Choke Size 3/4 In.  
 Did Well Flow Yes  No  Recovery Total Ft. 90' slightly gas cut mud; 1000' gas in pipe

Mud Reversed Out Yes  No  Mud Type starch Viscosity 43 Weight 10.2 Maximum Temp. 123 °F

EXTRA EQUIPMENT: Dual Packers yes Safety Joint \_\_\_\_\_ Jars: Size \_\_\_\_\_ Make \_\_\_\_\_ Ser. No. \_\_\_\_\_  
 Type Circ. Sub. plug Did Tool Plug? no Where? \_\_\_\_\_ Did Packer Hold? yes  
 Length Drill Pipe 4177 ft. I.D. Drill Pipe 3.8 in Length Weight Pipe \_\_\_\_\_ ft. I.D. Weight Pipe \_\_\_\_\_ in. Length Drill Collars 300 ft.  
 I. D. Drill Collars 2.25 in. Length D.S.T. Tool 40 ft.

Remarks

# WESTERN TESTING CO., INC.

## Pressure Data

Date May 14, 1965

Test Ticket No. 5595

Recorder No. 1567 Capacity 4300 Location 4510 Ft.

Clock No. 6774 Elevation 1759 Derrick Floor Well Temperature 123 °F

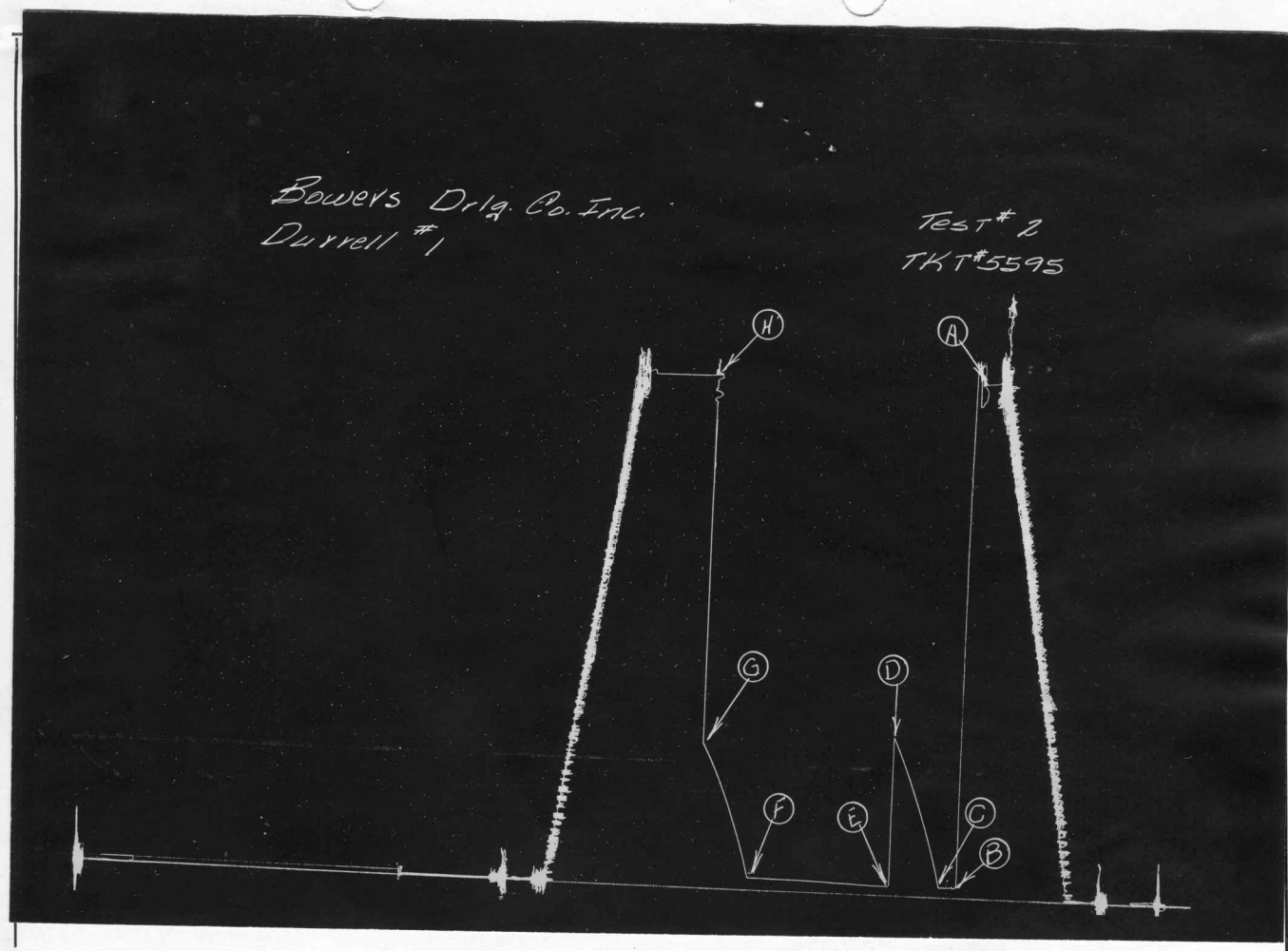
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2449</u> P.S.I.	Opened Tool	<u>6:27 A</u>	<u>M</u>
B First Initial Flow Pressure	<u>47</u> P.S.I.	First Flow Pressure	<u>10</u> Mins.	<u>10</u> Mins.
C First Final Flow Pressure	<u>47</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>751</u> P.S.I.	Second Flow Pressure	<u>90</u> Mins.	<u>89</u> Mins.
E Second Initial Flow Pressure	<u>47</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>62</u> P.S.I.			
G Final Closed-in Pressure	<u>684</u> P.S.I.			
H Final Hydrostatic Mud	<u>2440</u> P.S.I.			

### PRESSURE BREAKDOWN

Point Mins.	First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <u>2</u> mins. and a		of <u>10</u> mins. and a		of <u>17</u> mins. and a		of <u>10</u> mins. and a	
	final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>4</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1 <u>0</u>	<u>47</u>	<u>0</u>	<u>47</u>	<u>0</u>	<u>47</u>	<u>0</u>	<u>62</u>	
P 2 <u>5</u>	<u>47</u>	<u>3</u>	<u>151</u>	<u>5</u>	<u>47</u>	<u>3</u>	<u>162</u>	
P 3 <u>10</u>	<u>47</u>	<u>6</u>	<u>228</u>	<u>10</u>	<u>47</u>	<u>6</u>	<u>228</u>	
P 4		<u>9</u>	<u>306</u>	<u>15</u>	<u>48</u>	<u>9</u>	<u>306</u>	
P 5		<u>12</u>	<u>387</u>	<u>20</u>	<u>48</u>	<u>12</u>	<u>378</u>	
P 6		<u>15</u>	<u>450</u>	<u>25</u>	<u>49</u>	<u>15</u>	<u>437</u>	
P 7		<u>18</u>	<u>510</u>	<u>30</u>	<u>49</u>	<u>18</u>	<u>497</u>	
P 8		<u>21</u>	<u>566</u>	<u>35</u>	<u>51</u>	<u>21</u>	<u>545</u>	
P 9		<u>24</u>	<u>629</u>	<u>40</u>	<u>53</u>	<u>24</u>	<u>598</u>	
P10		<u>27</u>	<u>682</u>	<u>45</u>	<u>54</u>	<u>27</u>	<u>639</u>	
P11		<u>30</u>	<u>751</u>	<u>50</u>	<u>55</u>	<u>30</u>	<u>684</u>	
P12				<u>55</u>	<u>56</u>			
P13				<u>60</u>	<u>58</u>			
P14				<u>65</u>	<u>59</u>			
P15				<u>70</u>	<u>59</u>			
P16				<u>75</u>	<u>60</u>			
P17				<u>80</u>	<u>61</u>			
P18				<u>85</u>	<u>61</u>			
P19				<u>89</u>	<u>62</u>			
P20								

Bowers Drilling Co. Inc.  
Durrell #1

Test # 2  
TKT#5595



This is an actual photograph of recorder chart.

POINT	PRESSURE
(A) Initial Hydrostatic Mud .....	2449 PSI
(B) First Initial Flow Pressure .....	47 PSI
(C) First Final Flow Pressure .....	47 PSI
(D) Initial Closed-in Pressure .....	751 PSI
(E) Second Initial Flow Pressure .....	47 PSI
(F) Second Final Flow Pressure .....	62 PSI
(G) Final Closed-in Pressure .....	684 PSI
(H) Final Hydrostatic Mud .....	2440 PSI



Home Office: Great Bend, Kansas

P. O. Box 793 Gladstone 3-7903

Company Bowers Drilling Company, Inc. Lease & Well No. Durrell #1  
 Elevation 1759 Derrick Floor Formation Miss. Ticket Number 5596  
 Date May 15, 1965 Sec. 21 Twp. 31s Range 11w County Barber State Kansas  
 Test Approved by Robert McCann Western Representative Jack Toelkes

Formation Test No. 3 O.K.  Misrun \_\_\_\_\_ Interval Tested From 4517' to 4558' Total Depth 4558'  
 Size Main Hole 7 7/8 Rat Hole \_\_\_\_\_ Conv. \_\_\_\_\_ B.T.  Damaged Yes  No Conv. \_\_\_\_\_ B.T.  Damaged Yes  No  
 Packer Depth 4512 Ft. Size 6 3/4 Packer Depth 4517 Ft. Size 6 3/4  
 Straddle Yes  No \_\_\_\_\_ Conv. \_\_\_\_\_ B.T. \_\_\_\_\_ Damaged Yes \_\_\_\_\_ No  
 Packer Depth \_\_\_\_\_ Ft. Size \_\_\_\_\_  
 Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 41 Ft. Size 5 1/2 OD

RECORDERS Depth 4552 Ft. Clock No. 6774 Depth 4555 Ft. Clock No. 151  
 Top Make Amerada Cap. 4382 No. 1567 Inside ~~\_\_\_\_\_~~ Bottom Make Western Cap. 3600 No. 30 Inside \_\_\_\_\_  
 Below Straddle: Depth \_\_\_\_\_ Clock No. \_\_\_\_\_ Outside \_\_\_\_\_ Depth \_\_\_\_\_ Ft. Clock No. \_\_\_\_\_ Outside \_\_\_\_\_  
 Top Make \_\_\_\_\_ Cap. \_\_\_\_\_ No. \_\_\_\_\_ Inside \_\_\_\_\_ Bottom Make \_\_\_\_\_ Cap. \_\_\_\_\_ No. \_\_\_\_\_ Outside \_\_\_\_\_

Time Set Packer 4:28 A M  
 Tool Open I.F.P. From 4:30 A to 4:40 M Hr. 10 Min. From (B) \_\_\_\_\_ P.S.I. To (C) 58 P.S.I.  
 Tool Closed I.C.I.P. From 4:40 M to 5:10 A Hr. 30 Min. (D) \_\_\_\_\_ P.S.I. 404  
 Tool Open F.F.P. From 5:10 A to 6:40 M Hr. 1 Min. From (E) \_\_\_\_\_ P.S.I. To (F) 86 P.S.I.  
 Tool Closed F.C.I.P. From 6:40 A to 7:10 M Hr. 30 Min. (G) \_\_\_\_\_ P.S.I. 246  
 Initial Hydrostatic Pressure (A) 2469 P.S.I. Final Hydrostatic Pressure (H) 2460 P.S.I.

SURFACE Size Choke 3/4 In. Max. Press. P.S.I. \_\_\_\_\_ Time \_\_\_\_\_ Description of Flow \_\_\_\_\_  
 INFORMATION \_\_\_\_\_ M. \_\_\_\_\_  
 \_\_\_\_\_ M. \_\_\_\_\_  
 \_\_\_\_\_ M. \_\_\_\_\_

BLOW Good decrease to weak. Bottom Choke Size 3/4 In.  
 Did Well Flow Yes  No \_\_\_\_\_ Recovery Total Ft. 200' gas in pipe; 100' oil and gas cut mud

Reversed Out  Yes \_\_\_\_\_ No \_\_\_\_\_ Mud Type starch Viscosity 42 Weight 9.6 Maximum Temp. 126 °F

EXTRA EQUIPMENT: Dual Packers yes Safety Joint \_\_\_\_\_ Jars: Size \_\_\_\_\_ Make \_\_\_\_\_ Ser. No. \_\_\_\_\_  
 Type Circ. Sub. plug Did Tool Plug? no Where? \_\_\_\_\_ Did Packer Hold? yes  
 Length Drill Pipe 4198 ft. I.D. Drill Pipe 3.8 in Length Weight Pipe \_\_\_\_\_ ft. I.D. Weight Pipe \_\_\_\_\_ in Length Drill Collars 300 ft.  
 I. D. Drill Collars 2.25 in Length D.S.T. Tool 75 = 75

Remarks

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date May 15, 1965

Test Ticket No. 5596

Recorder No. 1567 Capacity 4300 Location 4552 Ft.

Clock No. 6774 Elevation 1759 Derrick Floor Well Temperature 126 °F

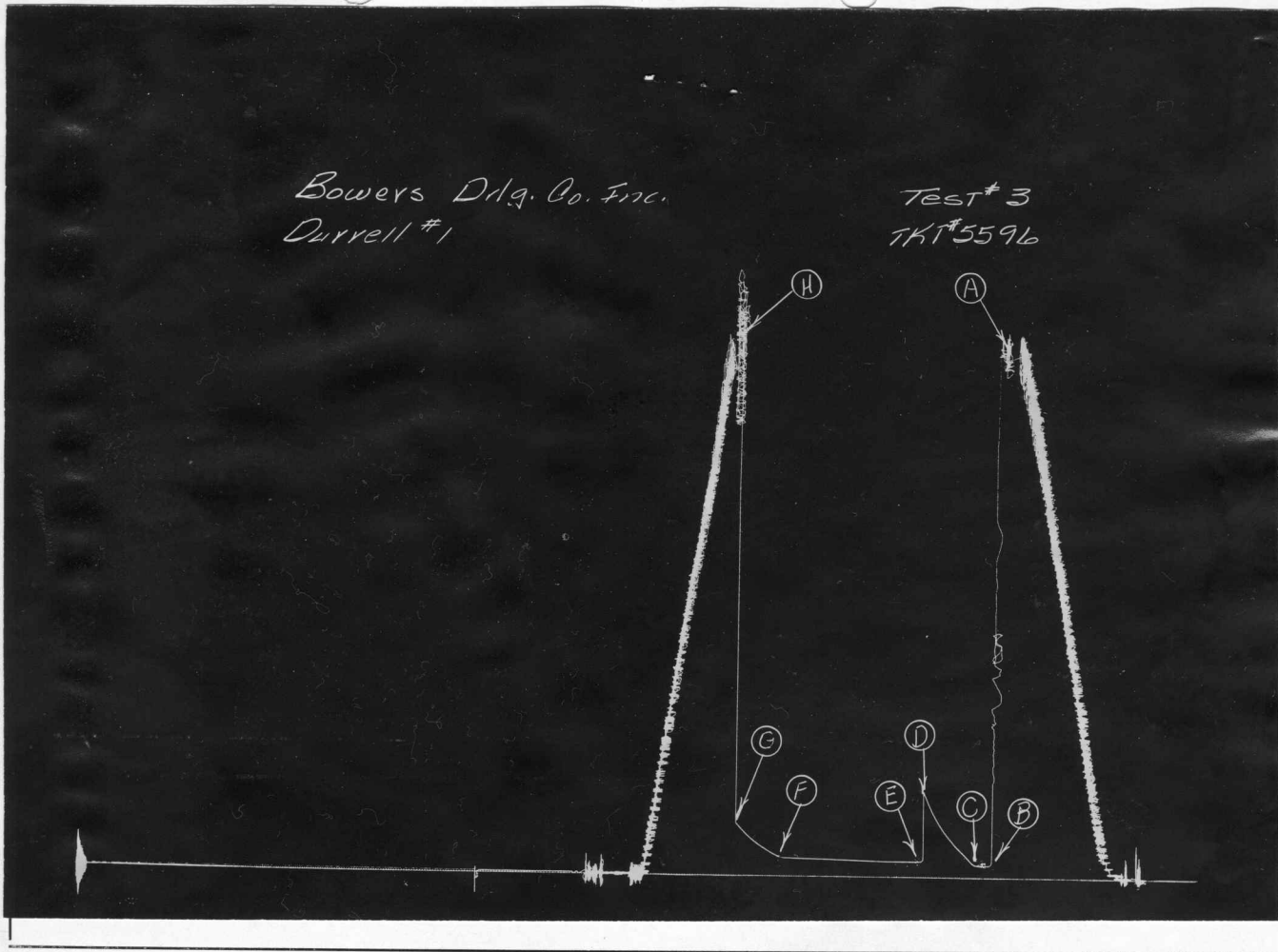
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2469</u> P.S.I.	Opened Tool	<u>4:28</u> A M	
B First Initial Flow Pressure	<u>58</u> P.S.I.	First Flow Pressure	<u>10</u> Mins.	<u>10</u> Mins.
C First Final Flow Pressure	<u>58</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>33</u> Mins.
D Initial Closed-in Pressure	<u>404</u> P.S.I.	Second Flow Pressure	<u>90</u> Mins.	<u>90</u> Mins.
E Second Initial Flow Pressure	<u>73</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>29</u> Mins.
F Second Final Flow Pressure	<u>86</u> P.S.I.			
G Final Closed-in Pressure	<u>246</u> P.S.I.			
H Final Hydrostatic Mud	<u>2460</u> P.S.I.			

**PRESSURE BREAKDOWN**

Point Mins.	First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <u>2</u>		of <u>11</u>		of <u>18</u>		of <u>9</u>	
	mins.		mins.		mins.		mins.	
	and a		and a		and a		and a	
	final inc. of <u>0</u>		final inc. of <u>0</u>		final inc. of <u>0</u>		final inc. of <u>2</u>	
	Min.		Min.		Min.		Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1 <u>0</u>	<u>58</u>	<u>0</u>	<u>58</u>	<u>0</u>	<u>73</u>	<u>0</u>	<u>86</u>	
P 2 <u>5</u>	<u>58</u>	<u>3</u>	<u>71</u>	<u>5</u>	<u>73</u>	<u>3</u>	<u>99</u>	
P 3 <u>10</u>	<u>58</u>	<u>6</u>	<u>99</u>	<u>10</u>	<u>73</u>	<u>6</u>	<u>110</u>	
P 4		<u>9</u>	<u>120</u>	<u>15</u>	<u>73</u>	<u>9</u>	<u>123</u>	
P 5		<u>12</u>	<u>140</u>	<u>20</u>	<u>74</u>	<u>12</u>	<u>136</u>	
P 6		<u>15</u>	<u>166</u>	<u>25</u>	<u>74</u>	<u>15</u>	<u>151</u>	
P 7		<u>18</u>	<u>194</u>	<u>30</u>	<u>75</u>	<u>18</u>	<u>168</u>	
P 8		<u>21</u>	<u>222</u>	<u>35</u>	<u>76</u>	<u>21</u>	<u>185</u>	
P 9		<u>24</u>	<u>263</u>	<u>40</u>	<u>77</u>	<u>24</u>	<u>209</u>	
P10		<u>27</u>	<u>302</u>	<u>45</u>	<u>78</u>	<u>27</u>	<u>233</u>	
P11		<u>30</u>	<u>348</u>	<u>50</u>	<u>79</u>	<u>29</u>	<u>246</u>	
P12		<u>33</u>	<u>404</u>	<u>55</u>	<u>80</u>			
P13				<u>60</u>	<u>82</u>			
P14				<u>65</u>	<u>83</u>			
P15				<u>70</u>	<u>84</u>			
P16				<u>75</u>	<u>84</u>			
P17				<u>80</u>	<u>85</u>			
P18				<u>85</u>	<u>85</u>			
P19				<u>90</u>	<u>86</u>			
P20								

Bowers Drilling Co. Inc.  
Durrell #1

TEST # 3  
TKT # 5596



This is an actual photograph of recorder chart.

**POINT**

**PRESSURE**

(A) Initial Hydrostatic Mud .....	2469	PSI
(B) First Initial Flow Pressure .....	58	PSI
(C) First Final Flow Pressure .....	58	PSI
(D) Initial Closed-in Pressure .....	404	PSI
(E) Second Initial Flow Pressure .....	73	PSI
(F) Second Final Flow Pressure .....	86	PSI
(G) Final Closed-in Pressure .....	246	PSI
(H) Final Hydrostatic Mud .....	2460	PSI