

15-025-21418

11-31s-22w

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

Page 1 of 2 Pages

Company Falcon Exploration, Inc. Lease & Well No. Fulton No. 1-11 (NE)

Elevation 2156 KB Formation Pawnee Effective Pay -- Ft. Ticket No. 2324

Date 6-18-07 Sec. 11 Twp. 31S Range 22W County Clark State Kansas

Test Approved By Wesley D. Hansen Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 4,928 ft. to 4,997 ft. Total Depth 4,997 ft.

Packer Depth 4,923 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,928 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,909 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,994 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Val Energy, Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 53 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 16.8 cc. Drill Pipe Length 4,896 ft. I.D. 3 1/2 in.

Chlorides 11,000 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number 1 Anchor Length 38' perf. w/31' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow; 1st Open: N/A

2nd Open: N/A

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks MISRUN! Hit bridge 53 stands off bottom. Worked through.

Hit bridge 23 stands off bottom. Couldn't work through. Terminated DST.

Time Set Packer(s) -- ~~AM~~ P.M. Time Started Off Bottom -- ~~AM~~ A.M. Maximum Temperature 101 °

Initial Hydrostatic Pressure (A) -- P.S.I.

Initial Flow Period Minutes -- (B) -- P.S.I. to (C) -- P.S.I.

Initial Closed In Period Minutes -- (D) -- P.S.I.

Final Flow Period Minutes -- (E) -- P.S.I. to (F) -- P.S.I.

Final Closed In Period Minutes -- (G) -- P.S.I.

Final Hydrostatic Pressure (H) -- P.S.I.

GENERAL INFORMATION

Client Information:

Company: FALCON EXPLORATION, INC.
Contact: MICHEAL MITCHELL
Phone: Fax: e-mail:

Site Information:

Contact: WESLEY HANSEN
Phone: Fax: e-mail:

Well Information:

Name: FULTON #1-11 (NE)
Operator: FALCON EXPLORATION, INC.
Location-Downhole: DST #1 PAWNEE 4,928' - 4,997'
Location-Surface: SEC 11-31S-22W CLARK COUNTY

Test Information:

Company: DIAMOND TESTING
Representative: ROGER D. FRIEDLY
Supervisor: WESLEY HANSEN
Test Type: CONVENTIONAL Job Number:
Test Unit: NO. 1
Start Date: 2007/06/17 Start Time: 21:25:00
End Date: 2007/06/18 End Time: 02:42:00
Report Date: Prepared By:
Qualified By:

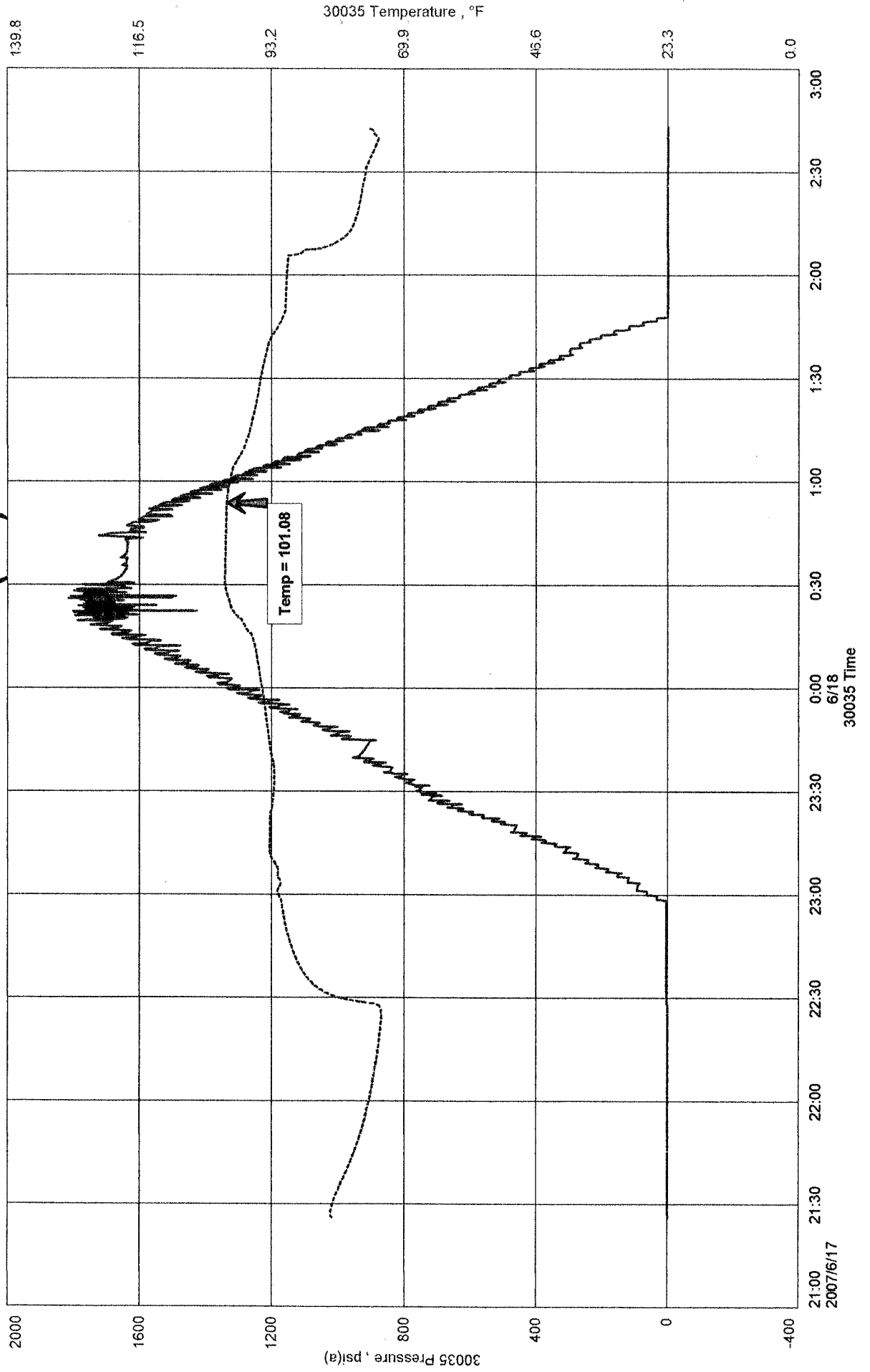
Remarks:

MISS RUN: HIT BRIDGE 53 STANDS OFF BOTTOM - WORKED THRU
HIT BRIDGE 23 STANDS OFF BOTTOM - COULDN'T WORK THRU
TERMINATED DST

FALCON EXPLORATION, INC.
DST #1 PAWNEE 4,928' - 4,997'
Start Test Date: 2007/06/17
Final Test Date: 2007/06/18

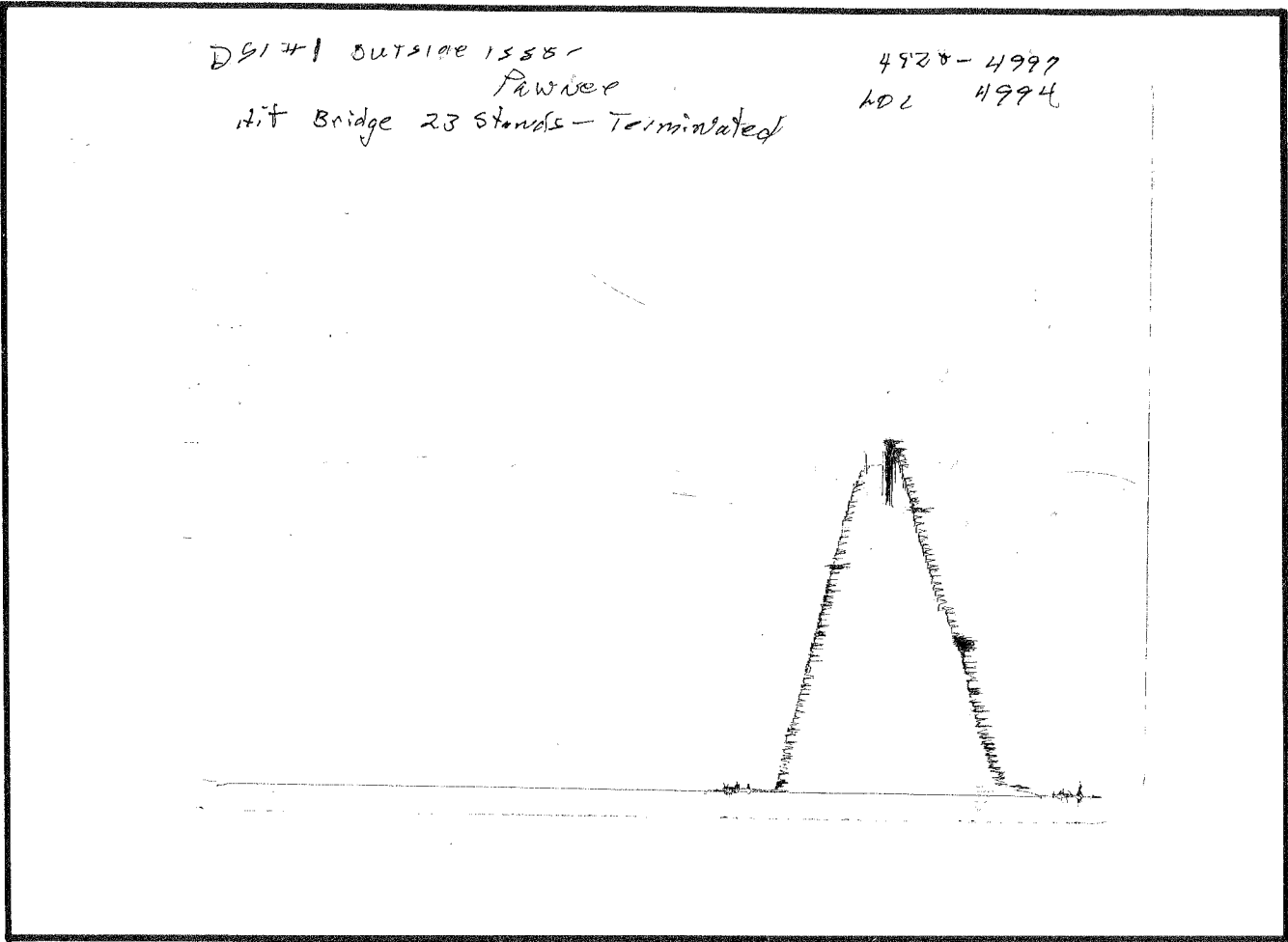
FULTON #1-11 (NE)
Formation: DST #1 PAWNEE 4,928' - 4,997'
Pool: WILDCAT

FULTON #1-11 (NE)



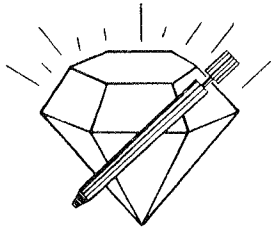
DS171 Outside 1555-
 Pawnee
 Hit Bridge 23 stands - Terminated

4928-4997
 HOC 4994



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	--	--	PSI
(B) First Initial Flow Pressure	--	--	PSI
(C) First Final Flow Pressure	--	--	PSI
(D) Initial Closed-in Pressure	--	--	PSI
(E) Second Initial Flow Pressure	--	--	PSI
(F) Second Final Flow Pressure	--	--	PSI
(G) Final Closed-in Pressure	--	--	PSI
(H) Final Hydrostatic Mud	--	--	PSI



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Page 1 of 2 Pages

Company Falcon Exploration, Inc. Lease & Well No. Fulton No. 1-11 (NE)

Elevation 2156 KB Formation Pawnee Effective Pay -- Ft. Ticket No. 2325

Date 6-18-07 Sec. 11 Twp. 31S Range 22W County Clark State Kansas

Test Approved By Wesley D. Hansen Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 4,928 ft. to 4,997 ft. Total Depth 4,997 ft.

Packer Depth 4,923 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,928 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,909 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,994 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Val Energy, Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 65 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 18.2 cc. Drill Pipe Length 4,896 ft. I.D. 3 1/2 in.

Chlorides 16,000 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number 1 Anchor Length 38' perf. w/31' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, surface blow increasing to 1 in. No blow back during shut-in.

2nd Open: Weak, surface blow in 2 mins. Increasing off bottom of bucket in 42 mins. No blow back during shut-in.

Recovered 30 ft. of gas in pipe

Recovered 184 ft. of muddy water = 2.612800 bbls. (Grind out: 39%-mud; 61%-water)

Recovered 124 ft. of salt water = 1.760800 bbls. (Chlorides: 39,500 Ppm)

Recovered 308 ft. of TOTAL FLUID = 4.373600 bbls.

Recovered ft. of

Remarks Tool Sample Grind Out: 100%-salt water with good oil specks & a strong gassy odor

Time Set Packer(s) 6:23 ~~AM~~ P.M. Time Started Off Bottom 10:56 ~~AM~~ P.M. Maximum Temperature 111°

Initial Hydrostatic Pressure (A) 2298 P.S.I.

Initial Flow Period Minutes 3 (B) 14 P.S.I. to (C) 21 P.S.I.

Initial Closed In Period Minutes 45 (D) 1776 P.S.I.

Final Flow Period Minutes 75 (E) 28 P.S.I. to (F) 150 P.S.I.

Final Closed In Period Minutes 150 (G) 1719 P.S.I.

Final Hydrostatic Pressure (H) 2289 P.S.I.

GENERAL INFORMATION

Client Information:

Company: FALCON EXPLORATION, INC.
Contact: MICHEAL MITCHELL
Phone: Fax: e-mail:

Site Information:

Contact: WESLEY HANSEN
Phone: Fax: e-mail:

Well Information:

Name: FULTON #1-11 (NE)
Operator: FALCON EXPLORATION, INC.
Location-Downhole: DST #2 PAWNEE 4,928' - 4,997'
Location-Surface: SEC 11-31S-22W CLARK COUNTY

Test Information:

Company: DIAMOND TESTING
Representative: ROGER D. FRIEDLY
Supervisor: WESLEY HANSEN
Test Type: CONVENTIONAL Job Number:
Test Unit: NO. 1
Start Date: 2007/06/18 Start Time: 15:17:00
End Date: 2007/06/19 End Time: 01:49:00
Report Date: Prepared By:
Remarks: Qualified By:

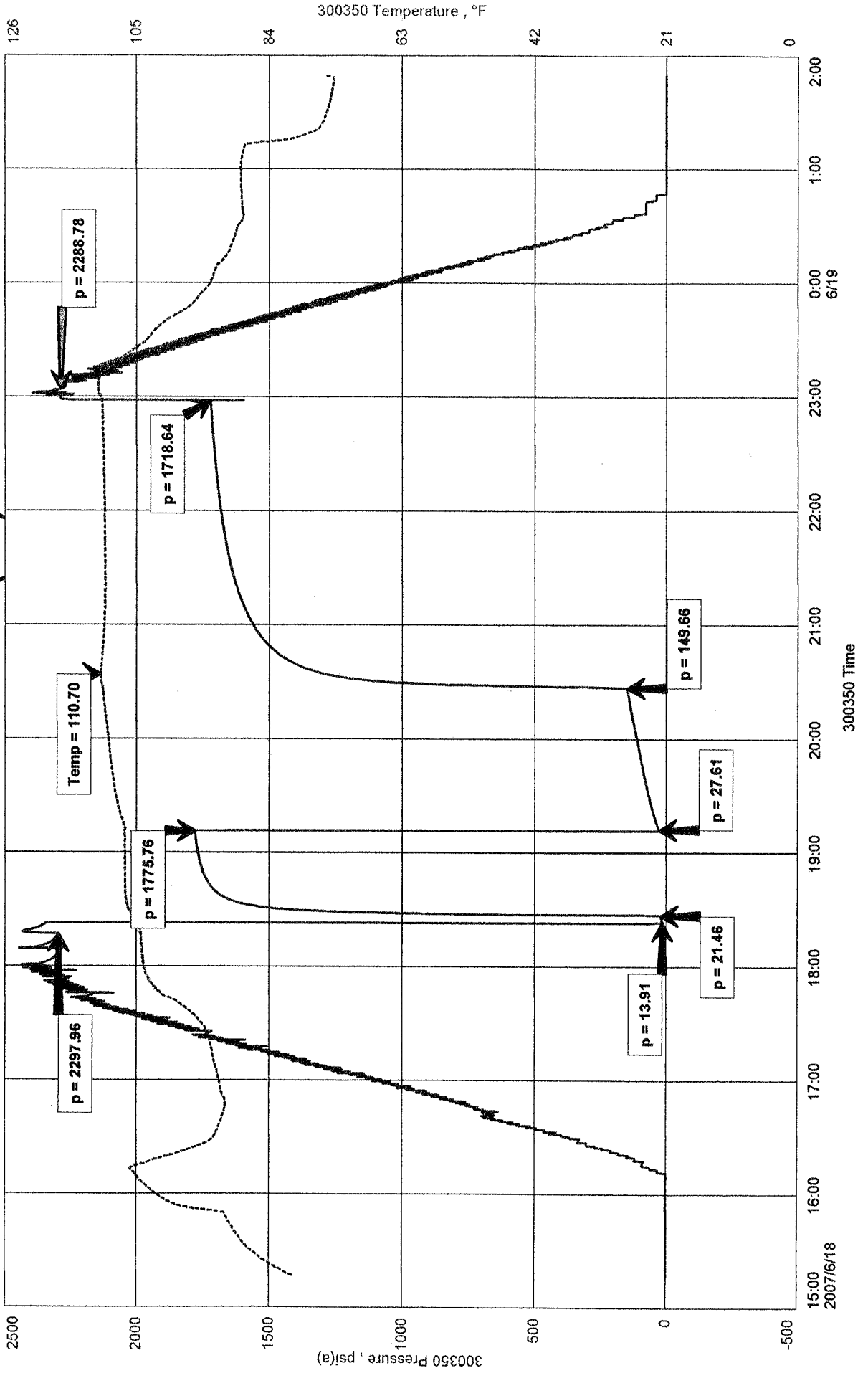
RECOVERED: 30' GAS IN PIPE
184' MW 39% MUD, 61% WTR
124' SW (CHLORIDES 39,500 Ppm)
308' TOTAL FLUID

TOOL SAMPLE: 100% SW WITH GOOD OIL SPECKS AND STRONG GASSY ODOR

FALCON EXPLORATION, INC.
 DST #2 PAWNEE 4,928' - 4,997'
 Start Test Date: 2007/06/18
 Final Test Date: 2007/06/19

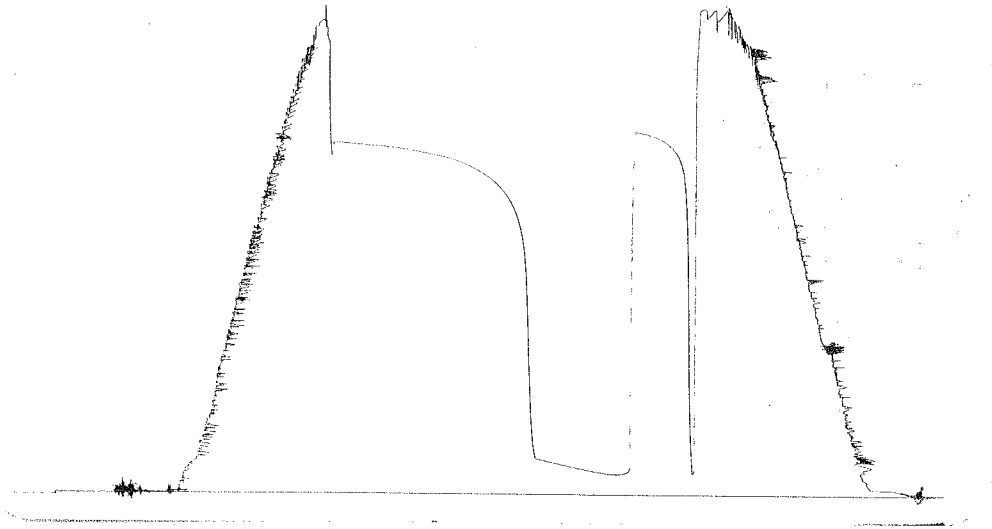
FULTON #1-11 (NE)
 Formation: DST #2 PAWNEE 4,928' - 4,997'
 Pool: WILDCAT

FULTON #1-11 (NE)



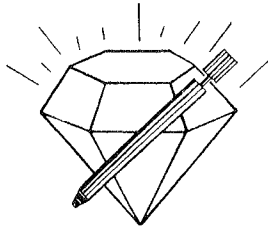
DST # 2 outside 1338.7
 Pawnee

4928-4897
 LOL 4894



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	2298	2298	PSI
(B) First Initial Flow Pressure.....	14	14	PSI
(C) First Final Flow Pressure	21	21	PSI
(D) Initial Closed-in Pressure	1776	1776	PSI
(E) Second Initial Flow Pressure	28	28	PSI
(F) Second Final Flow Pressure.....	150	150	PSI
(G) Final Closed-in Pressure.....	1719	1719	PSI
(H) Final Hydrostatic Mud	2289	2289	PSI



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Page 1 of 3 Pages

Company Falcon Exploration, Inc. Lease & Well No. Fulton No. 1-11 (NE)

Elevation 2156 KB Formation Morrow Effective Pay -- Ft. Ticket No. 2326

Date 6-20-07 Sec. 11 Twp. 31S Range 22W County Clark State Kansas

Test Approved By Wesley D. Hansen Diamond Representative Roger D. Friedly

Formation Test No. 3 Interval Tested from 5,116 ft. to 5,160 ft. Total Depth 5,160 ft.

Packer Depth 5,111 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 5,116 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 5,097 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 5,157 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number psi

Drilling Contractor Val Energy, Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 61 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 10.4 cc. Drill Pipe Length 5,084 ft. I.D. 3 1/2 in.

Chlorides 14,000 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number 1 Anchor Length 44 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 2 1/2 mins. No blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 30 secs. Gas to surface in 16 mins. Strong blow back off bottom of bucket during shut-in.

Recovered 4,526 ft. of gas in pipe

Recovered 124 ft. of slightly watery & gas cut oily mud = 1.760800 bbls. (Grind out: 1%-water; 18%-gas; 18%-oil; 63%-mud)

Recovered 186 ft. of slightly watery & mud cut gassy oil = 2.641200 bbls. (Grind out: 1%-water; 4%-mud; 8%-gas; 87%-oil)

Recovered 248 ft. of slightly watery & mud cut gassy oil = 3.521600 bbls. (Grind out: 2%-water; 2%-mud; 4%-gas; 92%-oil)

Recovered 558 ft. of TOTAL FLUID = 7.923600 bbls.

Remarks Tool Sample Grind Out: 4%-gas; 20%-water; 31%-oil; 45%-mud (Chlorides: 22,000 Ppm)

Time Set Packer(s) 5:21 ~~PM~~ ^{A.M.} Time Started Off Bottom 10:40 ~~PM~~ ^{A.M.} Maximum Temperature 118°

Initial Hydrostatic Pressure (A) 2356 P.S.I.

Initial Flow Period Minutes 4 (B) 30 P.S.I. to (C) 49 P.S.I.

Initial Closed In Period Minutes 90 (D) 1662 P.S.I.

Final Flow Period Minutes 75 (E) 65 P.S.I. to (F) 239 P.S.I.

Final Closed In Period Minutes 150 (G) 1654 P.S.I.

Final Hydrostatic Pressure (H) 2362 P.S.I.

GENERAL INFORMATION

Client Information:

Company: FALCON EXPLORATION, INC.
Contact: MICHEAL MITCHELL
Phone: Fax: e-mail:

Site Information:

Contact: WESLEY HANSEN
Phone: Fax: e-mail:

Well Information:

Name: FULTON #1-11 (NE)
Operator: FALCON EXPLORATION, INC.
Location-Downhole: DST #3 MORROW 5,116' - 5,160'
Location-Surface: SEC 11-31S-22W CLARK COUNTY

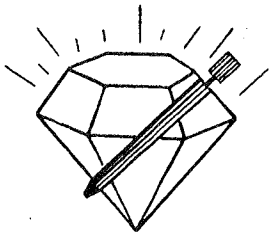
Test Information:

Company: DIAMOND TESTING
Representative: ROGER D. FRIEDLY
Supervisor: WESLEY HANSEN
Test Type: CONVENTIONAL Job Number:
Test Unit: NO. 1
Start Date: 2007/06/20 Start Time: 01:10:00
End Date: 2007/06/20 End Time: 14:55:00
Report Date: Prepared By:
Qualified By:

Remarks:

RECOVERED: 4,526' GAS IN PIPE
124' SLTWTR&GCOM 1% WTR, 18%% GAS, 18% OIL, 63% MUD
186' SLTWTR&MCGO 1% WTR, 4% MUD, 8% GAS, 87% OIL
248' SLTWTR&MCGO 2% WTR, 2% MUD, 4% GAS, 92% OIL
558' TOTAL FLUID

TOOL SAMPLE: 4% GAS, 20% WTR, 31% OIL, 45% MUD (CHLORIDES 22,000 Ppm)



DIAMOND TESTING
 P.O. Box 157
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GAS VOLUME REPORT

Company Falcon Exploration, Inc. Lease & Well No. Fulton No. 1-11 (NE)
 Date 6-20-07 Sec. 11 Twp. 31S Rge. 22 W Location 10'S, C NW SW NE County Clark State KS
 Drilling Contractor Val Energy, Inc. - Rig 2 Formation Morrow DST No. 3
 Remarks: 2nd Open: Gas to surface in 16 mins.

INITIAL FLOW

Time O'Clock	Orifice Size	Gauge	CF/D
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	

FINAL FLOW

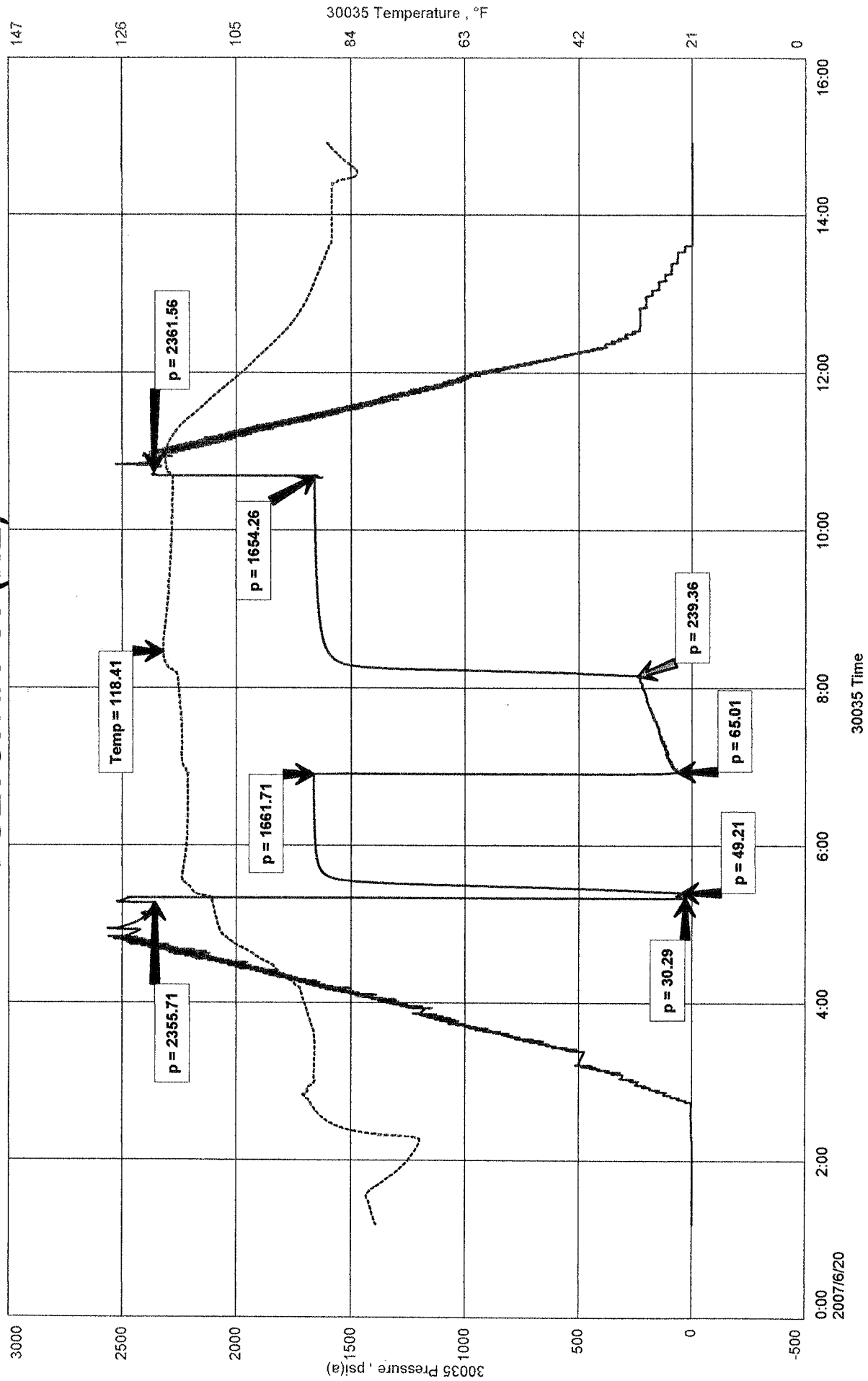
Open Tool: 6:55 a.m.

Time O'Clock	Orifice Size	Gauge	CF/D
7:15 a.m.	1/4 in.	4 psi	18,500
7:20 a.m.	1/4 in.	6 psi	22,900
7:25 a.m.	1/4 in.	7 1/2 psi	26,100
7:30 a.m.	1/4 in.	8 1/2 psi	28,000
7:35 a.m.	1/4 in.	9 1/2 psi	29,900
7:40 a.m.	1/4 in.	10 psi	30,800
7:45 a.m.	1/4 in.	10 1/2 psi	31,600
7:50 a.m.	1/4 in.	10 1/2 psi	31,600
7:55 a.m.	1/4 in.	10 1/2 psi	31,600
8:00 a.m.	1/4 in.	10 1/2 psi	31,600
8:05 a.m.	1/4 in.	10 1/2 psi	31,600
8:10 a.m.	1/4 in.	10 1/2 psi	31,600

FALCON EXPLORATION, INC.
DST #3 MORROW 5,116' - 5,160'
Start Test Date: 2007/06/20
Final Test Date: 2007/06/20

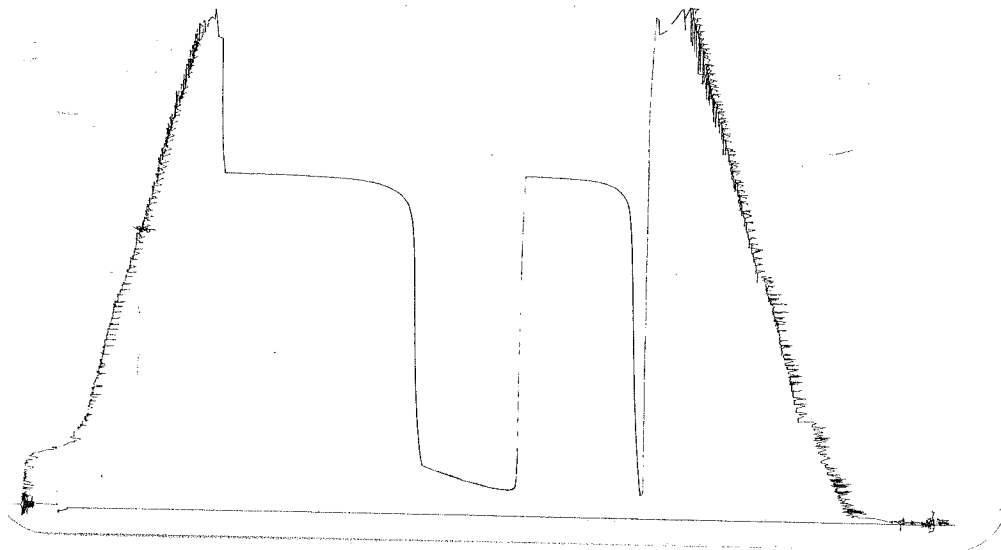
FULTON #1-11 (NE)
Formation: DST #3 MORROW 5,116' - 5,160'
Pool: WILDCAT

FULTON #1-11 (NE)



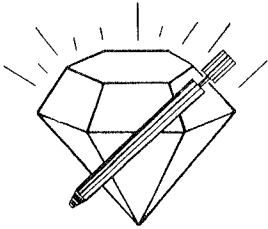
DST # 3 outside 13381
 Morrow

5116-5160
 L-06 5157



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	2356	2356	PSI
(B) First Initial Flow Pressure	30	30	PSI
(C) First Final Flow Pressure	49	49	PSI
(D) Initial Closed-in Pressure	1662	1662	PSI
(E) Second Initial Flow Pressure	65	65	PSI
(F) Second Final Flow Pressure	239	239	PSI
(G) Final Closed-in Pressure	1654	1654	PSI
(H) Final Hydrostatic Mud	2362	2362	PSI



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Company Falcon Exploration, Inc. Lease & Well No. Fulton No. 1-11 (NE)

Elevation 2156 KB Formation Morrow/Mississippi Effective Pay -- Ft. Ticket No. 2327

Date 6-21-07 Sec. 11 Twp. 31S Range 22W County Clark State Kansas

Test Approved By Wesley D. Hansen Diamond Representative Roger D. Friedly

Formation Test No. 4 Interval Tested from 5,160 ft. to 5,178 ft. Total Depth 5,178 ft.

Packer Depth -- ft. Size -- in. Packer Depth -- ft. Size -- in.

Packer Depth 5,160 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 5,146 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 5,175 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Val Energy, Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 75 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.8 Water Loss 10.4 cc. Drill Pipe Length 5,133 ft. I.D. 3 1/2 in.

Chlorides 14,000 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number 1 Anchor Length 18 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: MISRUN! Tried to set packer twice.

2nd Open: N/A

Recovered 1,488 ft. of drilling mud = 21.129600 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: Good show of "green" oil on top of 100% drilling mud

Time Set Packer(s) 6:26 ~~PM~~ ^{A.M.} Time Started Off Bottom 7:00 ~~PM~~ ^{A.M.} Maximum Temperature 111 °

Initial Hydrostatic Pressure (A) 2378 P.S.I.

Initial Flow Period Minutes (B) P.S.I. to (C) P.S.I.

Initial Closed In Period Minutes (D) P.S.I.

Final Flow Period Minutes (E) P.S.I. to (F) P.S.I.

Final Closed In Period Minutes (G) P.S.I.

Final Hydrostatic Pressure (H) 2377 P.S.I.

GENERAL INFORMATION

Client Information:

Company: FALCON EXPLORATION, INC.
Contact: MICHEAL MITCHELL
Phone: Fax: e-mail:

Site Information:

Contact: WESLEY HANSEN
Phone: Fax: e-mail:

Well Information:

Name: FULTON #1-11 (NE)
Operator: FALCON EXPLORATION, INC.
Location-Downhole: DST #4 MORROW / MISS. 5,160' - 5,178'
Location-Surface: SEC 11-31S-22W CLARK COUNTY

Test Information:

Company: DIAMOND TESTING
Representative: ROGER D. FRIEDLY
Supervisor: WESLEY HANSEN
Test Type: CONVENTIONAL Job Number:
Test Unit: NO. 1
Start Date: 2007/06/21 Start Time: 01:42:00
End Date: 2007/06/21 End Time: 10:41:00
Report Date: Prepared By:
Remarks: Qualified By:

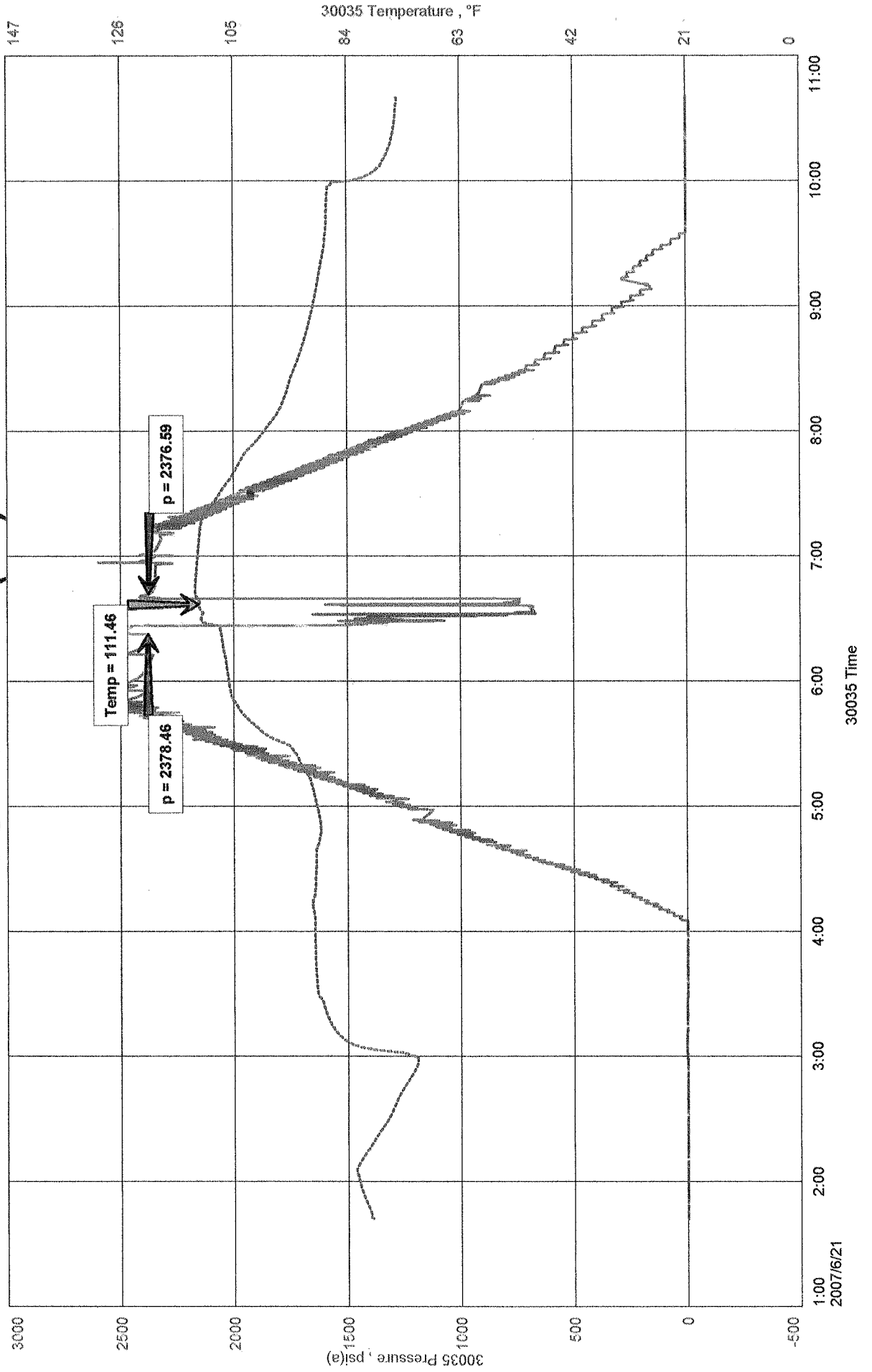
RECOVERED: TRIED TO SET PACKER TWICE - MISS RUN -
RECOVERED 1,488' DRILLING MUD

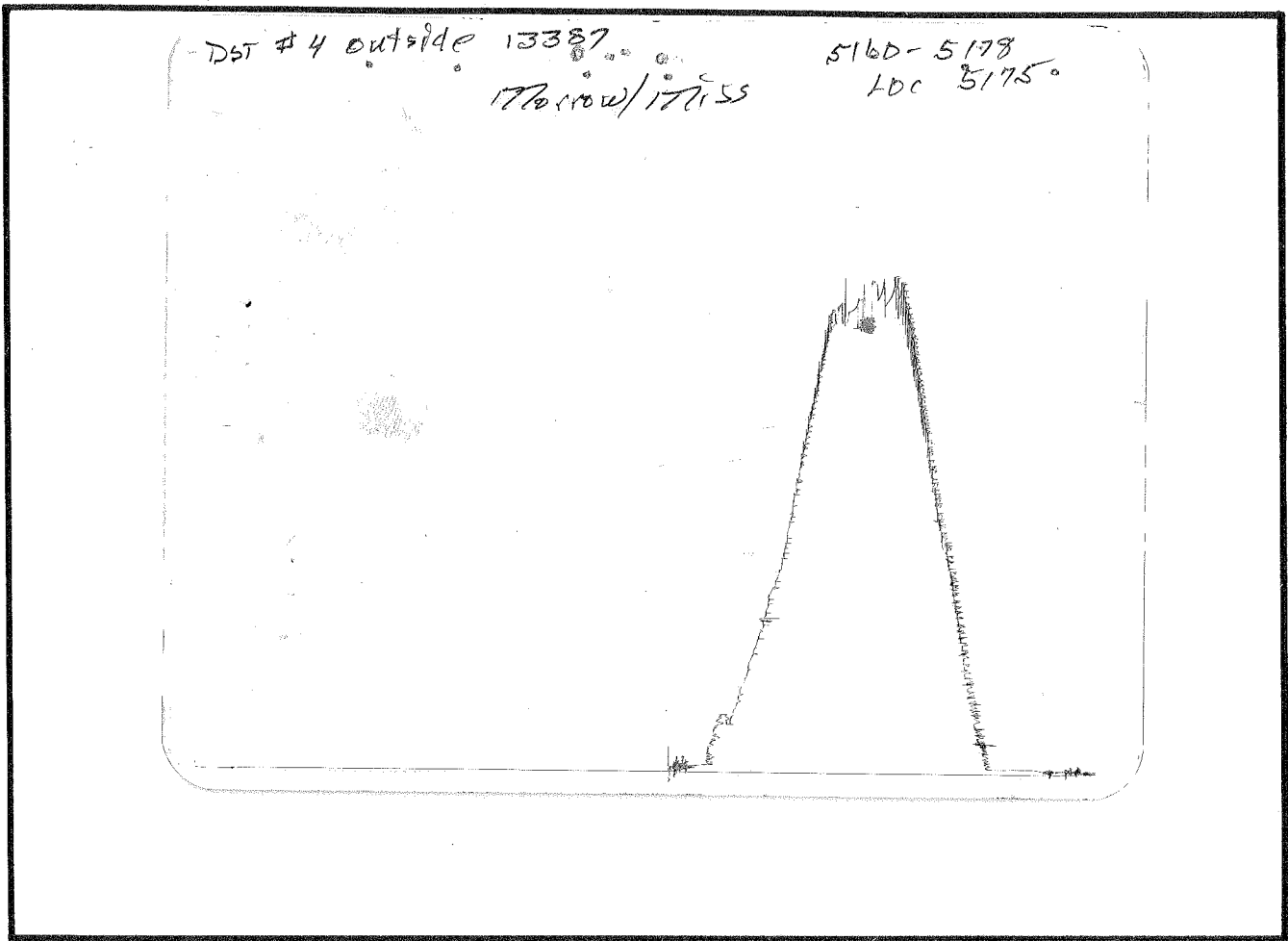
TOOL SAMPLE: GOOD SHOW OF 'GREEN' OIL ON TOP OF 100% DM.

FALCON EXPLORATION, INC.
DST #4 MORROW / MISS. 5,160' - 5,178'
Start Test Date: 2007/06/21
Final Test Date: 2007/06/21

FULTON #1-11 (NE)
Formation: DST #4 MORROW / MISS. 5,160' - 5,178'
Pool: WILCAT

FULTON #1-11 (NE)





This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	2378	2378	PSI
(B) First Initial Flow Pressure.....	--	--	PSI
(C) First Final Flow Pressure	--	--	PSI
(D) Initial Closed-in Pressure	--	--	PSI
(E) Second Initial Flow Pressure	--	--	PSI
(F) Second Final Flow Pressure.....	--	--	PSI
(G) Final Closed-in Pressure.....	--	--	PSI
(H) Final Hydrostatic Mud	2377	2377	PSI