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STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6029 name LADD PETROLEUM CORPORATION address P. O. Box 2848 City/State/Zip Tulsa, Oklahoma 74101

Operator Contact Person David P. Spencer Phone (918) 587-6531

Contractor: license # 5107 name H-30, Inc.

Wellsite Geologist NONE Purchaser Koch Oil Company

Designate Type of Completion: [X] New Well, [ ] Re-Entry, [ ] Workover. [X] Oil, [ ] Gas, [ ] SWD, [ ] Inj, [ ] Temp Abd, [ ] Delayed Comp., [ ] Other (Core, Water Supply etc.)

Old Well Info (OWWO): Operator, Well Name, Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary, [ ] Air Rotary, [ ] Cable. Spud Date 6-29-84, Date Reached TD 7-9-84, Completion Date 7-26-84. Total Depth 5330', PBDT 5288'. Amount of Surface Pipe Set and Cemented at 752' feet. Multiple Stage Cementing Collar Used? [ ] Yes, [X] No.

Alternate 2 completion, cement circulated from ... feet depth to ... w/ ... SX cmt

Wire line log received

API NO. 15 - 025-20,819 County Clark Sec 11 Twp 31S Rge 22

660 Ft North from Southeast Corner of Section 1980 Ft West from Southeast Corner of Section

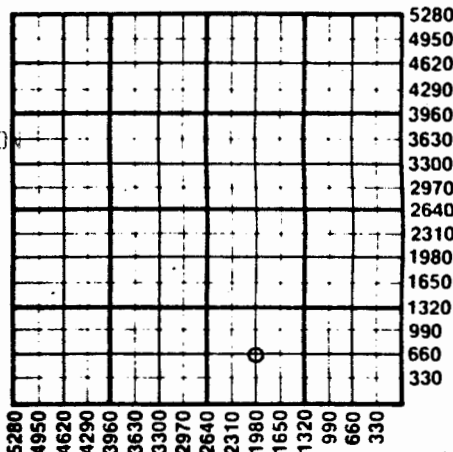
Lease Name Giles Well# 1-11

Field Name Lexington, West

Producing Formation Mississippi

Elevation: Ground 2134' KB 2144'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: [X] Groundwater, [ ] Surface Water, [X] Other (explain) Irrigation Well owned by Mr. Giles

Disposition of Produced Water: [ ] Disposal, [ ] Repressuring. Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form.

Operator Name **LADD PETROLEUM CORPORATION** Lease Name **GILES** Well# **1-11** SEC. **11** TWP. **31S** RGE. **22**  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Log #1: 5150-5330;

Tool open w/strong flow. Gas to surface 3 min. into FF. Rec. 120' GCM, 60' sli oil spotted GCM, 180' oil & GCM, 60' mud & GCO.

IHP 2565#  
 IFP 115-98  
 ISIP 1556#  
 FFP 115-131  
 FHP 2516

Name	Top	Bottom
Base Heebner	4226'	(-2082)
Douglas	4256	(-2112)
Lansing	4400	(-2256)
Kansas City	4464	(-2320)
Marmaton	4886	(-2742)
Cherokee	5024	(-2880)
Morrow Sand	5137	(-2993)
U. Mississippi Pay	5155	(-3011)
L. Mississippi Pay	5181	(-3037)

<b>TUBING RECORD</b> size 2-3/8" set at packer at 5150'		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production SIWOPLC	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 154 Bbls	Gas 176 MCF	Water -- Bbls
			Gas-Oil Ratio 1143 CFPB
			Gravity

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify)

Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**  
 .....5156'-5164'  
 .....5182'-5186'

<b>CASING RECORD</b> <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor		20"		52'		5	C.y. of 10 sxs. grout
Surface	12-1/4"	8-5/8"	24#	752'	Class H	450	2% cc. 1/2#
Production	7-7/8"	5-1/2"	14#	5330'	Self Stress	2 150	

<b>PERFORATION RECORD</b>		<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	5156-5164' & 5182-5186'	2500 gal. 15% acid w/74 balls	5156-86'