FORM MUST BE TYPED

SIDE ONE

CONFIDENTIAL COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316

Name: FALCON EXPLORATION, INC.

Address 155 N. MARKET, SUITE 1020

City/State/Zip WICHITA, KS 67202

Purchaser: NCRA

Operator Contact Person: MICHEAL S. MITCHELL

Phone (316) 262-1378

Contractor: Name: VAL ENERGY, INC.

License: 5822

Wellsite Geologist: TIM PIERCE

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

X Oil ___ SWD ___ SIOW ___ Temp. Abd.
X Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

RELEASED

JUL 10 2002

FROM CONFIDENTIAL

If Workover:

Operator: ______

Well Name: ______

Comp. Date ______ Old Total Depth ______

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ______ PBTD
___ Commingled Docket No. ______
___ Dual Completion Docket No. ______
___ Other (SWD or Inj?) Docket No. ______

1/28/01	2/11/01	3/8/01
Spud Date	Date Reached TD	Completion Date

API NO. 15- 025-21220-0000

KCC MAY 25 2001 CONFIDENTIAL

County CLARK

APP - SE - NW - NW Sec. 13 Twp. [illegible] S. Rge. [illegible] X W

965 Feet from S/(N) (circle one) Line of Section

865 Feet from E/(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GILES Well # 1-13

Field Name LEXINGTON NW

Producing Formation MISSISSIPPI

Elevation: Ground 2178 KB 2188

Total Depth 6310 PBTD ______

Amount of Surface Pipe Set and Cemented at 831 Feet

Multiple Stage Cementing Collar Used? ______ Yes X No

If yes, show depth set ______ Feet

If Alternate II completion, cement circulated from NA

feet depth to ______ w/ ______ sx cmt.

Drilling Fluid Management Plan Alt 1 7-10-02 KCC
(Data must be collected from the Reserve Pit)

MAR 25 2001 CONFIDENTIAL

Chloride content ______ ppm Fluid volume ______ bbls

Dewatering method used ______

Location of fluid disposal if hauled offsite:

Operator Name ______

Lease Name ______ License No. ______

______ Quarter Sec. ______ Twp. ______ S Rng. ______ E/W

County ______ Docket No. ______

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [signature]

Title PRESIDENT Date 5/25/2001

Subscribed and sworn to before me this 25TH day of MAY, 19XX 2001

Notary Public Rosann M Schippers

Date Commission Expires 9/28/03

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/03

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

MAY 25 2001

CONSERVATION DIVISION
WICHITA, KS

SIDE TWO

Operator Name FALCON EXPLORATION, INC. Lease Name GILES Well # 1-13

Sec. 13 Twp. 31 Rge. 22 ☐ East ☒ West County CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:
DIL / CNCD / MICROLOG
SONIC

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

SEE ATTACHMENTS

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	40	20"		80'	CLASS "H"	55SX	
SURFACE	12 1/4"	8 5/8"		831'	65/35+3%CC CLASS A+3%CC	225SX 185SX	1/4# FLO SEAL 2% GEL
PRODUCTION	7 7/8"	4 1/2"		5350'	ASC	200SX	5# GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	5220-25	750 GALS MCA	
	5220-25	3000 GALS GELLED ACID	

TUBING RECORD Size 2 3/8" Set At 5265 Packer At Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. 4/5/01 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	20		20		0		1000/1	40

Disposition of Gas: ☐ Vented ☒ Sold ☒ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval

Falcon Exploration, Inc. #1-13 Giles Drillstem Test Results

DST #1 4966-5000', Times 30"-30"-30"-30", v. wk. blow both opens, died 13" & 5", respectively.
Rec. 30' Drilling Mud, NS
IHP 2430# -- IFP 48# - 50# -- **ISIP 80#** -- FFP 49# - 61# -- **FSIP 88#** -- FHP 2295# -- BHT 106 degrees F

DST #2 5148 - 5203, Times 60"-90"-60-"120"
GTS 3" 1st Open
Gauges 1st Op. -- 10" - 148,000 -- 20" - 170,000 -- 30" - 145,000 -- 40" - 132,000 -- 50" - 124,000 -- 60" - 124,000 CFG
Gauges 2nd Op. -- 10" - 311,000 -- 20" - 224,000 -- 30" - 170,000
Gauges 2nd Op. -- 40"- 138,000 -- 50" - 124,000 -- 60" - 124,000 CFG
Rec. 390' GCM w/ slight show of oil (15% Gas, 85% Mud and a trace of oil)
IHP 2495# -- IFP 148# - 134# -- **ISIP 1141#** -- FFP 197# - 152# -- **FSIP 1120#** -- FHP 2409# -- BHT 109 degrees F

DST #3 5214 - 5234, Times 60"-90"-60-"120"
GTS 5" 1st Open
Gauges 1st Op. -- 5" - 137,000 -- 15" - 36,500 -- 25" - 30,700 -- 35" - 25,100 -- 45" - 22,800 -- 55" - 21,900 -- 60" - 21,900 CFG
Gauges 2nd Op. -- 12,600 CFG (all times)
Rec. 450' CGO, 180' VHO&GCM and 120' VHOGCM
IHP 2467# -- IFP 129# - 154# -- **ISIP 396#** -- FFP 217# - 249# -- **FSIP 372#** -- FHP 2447# -- BHT 115 degrees F

DST #4 6190-6278', Times 30"-45"- 30"- 45", wk. surface blow died in 20" first open, no blow 2nd open.
Rec. 120' Drilling Mud, NS
IHP 2985# -- IFP 53# - 77# -- **ISIP 2001#** -- FFP 84# - 116# -- **FSIP 1854#** -- FHP 2905# -- BHT 124 degrees F