

6/20/84  
KCC

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6029  
name Ladd Petroleum Corporation  
address P. O. Box 2848  
City/State/Zip Tulsa, Oklahoma 74101

Operator Contact Person David P. Spencer  
Phone (918) 587-6531

Contractor: license # 5422  
name Abercrombie Drilling, Inc.

Wellsite Geologist Stacy Clark  
Phone (918) 587-6531

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If **W/O**: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5-12-84 5-26-84 6-20-84  
Spud Date Date Reached TD Completion Date  
5350' 5299'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 718' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-025-20,799  
County Clark  
NE NE NE Sec 14 Twp 31S Rge 22 West

4950 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

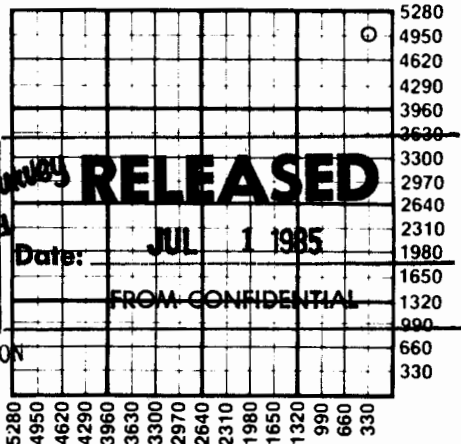
Lease Name Giles Well# 1-14

Field Name

Producing Formation Mississippi

Elevation: Ground 2178' KB 2190'

Section Plat



JUL 1 2 1985  
State Geological Survey  
WICHITA BRANCH  
RECEIVED  
STATE CORPORATION COMMISSION  
JUL 23 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec 14 Twp 30S Rge 22  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Privately-owned irrigation system  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Ladd Petroleum Corporation Case Name Giles Well# 1-14 SEC. 14 TWP. 31S RGE. 22  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Copies of logs have been mailed previously.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 5183'- 5228'

Open tool w/strong blow. Gas to surface in 1 min.

IHP - 2628

IFP - 1104-827

ISIP - 1584

FFP - 986-501

FSIP - 1500

FHP - 2612 Rec. 530' oil; 90' muddy oil; 10' oily water.

Name	Top	Bottom
Root Shale	3476'	-1286
Heebner	4258'	-2068
Lansing	4462'	-2272
Marmaton	4926'	-2736
Cherokee	5068'	-2878
Atoka	5160'	-2970
Mississippi	5174'	-2984

<b>TUBING RECORD</b> size <u>2-3/8"</u> set at		packer at <u>5208'</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>SIWOPLC</u>	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....				
Estimated Production Per 24 Hours	Oil <u>66</u> Bbls	Gas <u>1033</u> MCF	Water <u>0</u> Bbls	Gas-Oil Ratio <u>15,651</u> CFPB	Gravity <u>36.5</u>

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION

open hole  perforation  
 other (specify) .....  
 Dually Completed.  
 Commingled

PRODUCTION INTERVAL

5217-26'

<b>CASING RECORD</b> <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	<u>12-1/4"</u>	<u>8-5/8"</u>	<u>24#</u>	<u>718'</u>	<u>Class "H"</u>	<u>450</u>	<u>2% CaCl<sub>2</sub>, 1/4#/sx flocele</u>
Production	<u>7-7/8"</u>	<u>5-1/2"</u>	<u>14 &amp; 15.5</u>		<u>Self Stress II</u>	<u>150</u>	

<b>PERFORATION RECORD</b>		<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>4</u>	<u>5217' - 5226'</u>	<u>2500 gal. MSR-150 w/ 54 balls</u>	<u>5217-26'</u>