

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 09 2002

CONSERVATION DIVISION

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32166
Name: Dunne Equities Operating, Inc.
Address 8100 E. 22nd Street North #1100
City/State/Zip Wichita, KS 67226-2311
Purchaser: N/A
Operator Contact Person: D. M. Armistead
Phone (316) 684 6508
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: Dale Padgett

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWB ☐ SIOV ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIEW
☒ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening ☐ Re-perf. ☐ Conv. to Inj/SWB ☐
Plug Back ☐ PSTD ☐
Completed ☐ Decklet No. _____
Dual Completion ☐ Decklet No. _____
Other (SWB or Inj?) Decklet No. _____
8-18-01 9-2-01 9-3-01
Spud Date Date Reached TD Completion Date

API NO. 15- 025
015-21227-0000
County Clark
W2 - W2 - NW Sec30 Twp. 31S Rge. 23W
1430 Feet from S/N (circle one) Line of Section
330 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Ford County Land Well # 1-30
Field Name Cildcat
Producing Formation P & A
Elevation: Ground 2380 KB 2392
Total Depth 6929 PSTD
Amount of Surface Pipe Set and Cemented at 650 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sz cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Decklet No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. M. Armistead
Title Vice President Date 12-31-01
Subscribed and sworn to before me this 31 day of December,
19 2001
Notary Public Alexis R. Wood
Date Commission Expires _____
ALEXIS R. WOOD
Notary Public - State of Kansas
Commission Expires 2-2-02

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
KCC	SWD/Rep	NEPA
KCS	Plug	Other
(Specify)		

Operator Name Dunno Equities Operating, Inc.Lease Name Ford County Land Well # 1-30Sec. 30 Twp. 31S Rge. 23W☐ East
☒ WestCounty Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	4411	
Lansing	4568	
Marmaton	5089	
Pawnee	5193	
Cherokee	5247	
Miss Chst	5401	
St. Louis	5553	
Viola	6540	
Simpson	6746	
Arbuckle	6826	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	650	65/35 6% Gel	200	
					Class A 3% CC	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.				Producing Method	
				☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Bbls.	McF	Water Bbls.	Gas-Oil Ratio
					Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC. 8314

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Machine edge

DATE <u>8-18-01</u>	SEC <u>30</u>	TWP <u>31</u>	RANGE <u>23</u>	CALLED OUT <u>5:30 pm</u>	ON LOCATION <u>5:30 pm</u>	JOB START <u>11:40 pm</u>	JOB FINISH
LEASE <u>Ford County</u>	WELL # <u>1-30</u>	LOCATION <u>A Island, 1/2 to tower</u>	COUNTY <u>Chick</u>	STATE			
OLD OR NEW (Circle one)			<u>10 1/2 N, SW</u>				

CONTRACTOR Big A Drilling
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 115'
CASING SIZE 8 1/2 DEPTH 115'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX 450 MINIMUM 100
MEAS. LINE SHOE JOINT 43'
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT 392 Bbls Freshwater
EQUIPMENT

OWNER Dunn Equities
CEMENT
AMOUNT ORDERED
200 sk 10-35-1 + 3/4" + 1/4" Flt-sec.
2 chgs A + 3/4" + 2 gels
COMMON @
POZMIX @
GEL @
CHLORIDE @
@
@
@
@
@
@
HANDLING @
MILEAGE
TOTAL

PUMP TRUCK CEMENTER Carl Balding
360-328 HELPER Mike Nicker
BULK TRUCK
353 DRIVER Kevin Congrove
BULK TRUCK
DRIVER

REMARKS:

Run casing + break circulation,
Run 2 S 7" pipe, 200 sk head cement
+ 100 sk tail cement. Release plug + Displace
with 392 Bbls. Pump plug + tail + in.
Cement did not circulate.
Top off with 100 sk AS+2 ✓

SERVICE

DEPTH OF JOB 115'
PUMP TRUCK CHARGE
EXTRA FOOTAGE @
MILEAGE @
PLUG Miller @
@
@
@
@

KANSAS CORPORATION COMMISSION

TOTAL

CHARGE TO: Dunn Equities
STREET
CITY STATE ZIP

JAN 09 2002

FLOAT EQUIPMENT

CONSERVATION DIVISION

1-20-01 @
Centralizers @
@
@
@

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

Michael S. Suter

Michael S. Suter

PRINTED NAME

DUNNE EQUITIES OPERATING, INC.
8100 E. 22nd Street North #1100
Wichita, KS 67226-2311

Dale Paggett Report

Ford County Land 1-30

80' S of W/2 W/2 NW 30-31S-23W, Ford County, Kansas

- 8-23-01** Started Logging yesterday afternoon. No shows yet. 4460' and drilling ahead. Headed to Coldwater to pick up logs we express mailed yesterday. Everything is going fine.
- 8-24-02** 5060' @ 8:00 AM Lansing top 4568. Hot shale marker @ 4958. No shows. Marmaton @ approx 5105. Nothing in top of logs. Looking for something at 5150'.