

6-31-25W^{pl}

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE



Compt. _____

State Geological Survey
WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5654	EXPIRATION DATE	June 30, 1983																
OPERATOR	Rine Drilling Company	API NO.	15-025-20,681																
ADDRESS	300 West Douglas Wichita, Kansas 67202	COUNTY	Clark																
** CONTACT PERSON	Donna K. McKee PHONE 316-267-1333	FIELD																	
PROD. FORMATION	N/A																		
PURCHASER	N/A	LEASE	Houser																
WELL NO.	#1																		
WELL LOCATION	E $\frac{1}{2}$ E $\frac{1}{2}$ SE $\frac{1}{4}$																		
DRILLING CONTRACTOR	Rine Drilling Company	1320 Ft. from	South Line and																
ADDRESS	300 West Douglas Wichita, Kansas 67202	330 Ft. from	East Line of (X) the SE $\frac{1}{4}$ (Qtr.) SEC 6 TWP 31SRGE 25 (W).																
PLUGGING CONTRACTOR	Rine Drilling Company	WELL PLAT	(Office Use Only)																
ADDRESS	300 W. Douglas, Suite 600 Wichita, Kansas 67202	<table border="1"><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td>6</td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>										6							KCC KGS ☒ SWD/REP PLG. NGPA
	6																		
TOTAL DEPTH	5,700'	PBTD	N/A																
SPUD DATE	4/16/83	DATE COMPLETED	4/28/83																
ELEV: GR	2570'	DF	2580'																
		KB	2582'																
DRILLED WITH	(CABLE) (ROTARY) (AIR) TOOLS.																		
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	N/A																		
Amount of surface pipe set and cemented	8 5/8" @	DV Tool Used?	no																
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE)	1254' Dry, Disposal, Injection, Temporarily Abandoned.																		
Other completion	_____	NGPA filing	N/A																

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. J. RINE, being of lawful age, hereby certifies

I am the Affiant and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

ACO-1 WELL HISTORY

(K)

OPERATOR

RINE DRILLING COMPANY

LEASE Houser

SEC. 6 TWP. 31S RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey DST #1 5314-5372' 30-30-30-30 Rec. 10' mud F.P. 103-73 FFP 88-88 BHP 103-88 psi DST #2 5646-5664' 30-30-60-60- Rec. 90' watery mud, 100' muddy slt. wtr. F.P. 29-57 FFP 72-100 BHP 1432-1573 psi			Heebner Lansing Marmaton Cherokee Sh. Morrow Sh. Miss-Ste. Gen St. Louis Total Depth	4391 -1809 4553 -1971 5066 -2484 5202 -2620 5326 -2744 5392 -2810 5392 -2912 5703 -3121
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		20'	Redi-Mix	2 yds.	
Surface	12 1/4"	8 5/8"	24#	1254'	Half Lt. Class 'H'	450 150	3% cc, 1/4# FC 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD