

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

MAR 3 1982 (REV) ACO-1

REC'D 23-31-25W PD

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

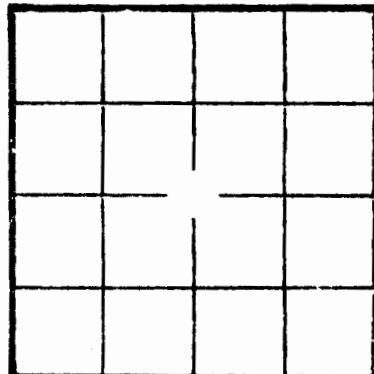
Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling CompanyAPI NO. 15-025-20,570ADDRESS 617 Union Center Bldg.COUNTY ClarkWichita, KS 67202FIELD Wildcat\*\*CONTACT PERSON Ramona GunnPROD. FORMATION PHONE 267-3241LEASE InflowPURCHASER WELL NO. 1-23ADDRESS WELL LOCATION NW NW SEDRILLING Murfin Drilling Co.320 Ft. from West Line andCONTRACTOR 150 Ft. from North Line ofADDRESS 617 Union Center Bldg.the SE SEC. 23 TWP. 31S RGE. 25WWichita, KS 67202

## WELL PLAT



KCC  
KGS   
(Office Use)

TOTAL DEPTH 5823 PBTD SPUD DATE 1-28-82 DATE COMPLETED 2-18-82ELEV: GR 2513 DF 2521 KB 2524DRILLED WITH (~~ROTARY~~) (ROTARY) (~~ROTARY~~) TOOLSAmount of surface pipe set and cemented 580' DV Tool Used? noA F F I D A V I TSTATE OF Kansas, COUNTY OF Sedgwick SS, I,\_\_\_\_\_David L. Murfin \_\_\_\_\_, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Drilling Manager (FOR) (OF) Murfin Drilling CompanyOPERATOR OF THE Inflow LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-23 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF February, 19 82, AND THAT

DVR
FJP
MHM
JAM

Murkin Dr Ig  
1-23 Intow

23-31-25w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>WELL LOG:</u>			<u>LOG TOPS</u>	
Red Beds	165		B/Florence	3032 (-508)
Lime & Shale	1232		Council Grove	3168 (-644)
Shale	2535		Admire	3521 (-997)
Lime & Shale	2555		Wabunsee	3594 (-1070)
Shale	3000		Stotler	3712 (-1188)
Lime & Shale	5823		Oread	4396 (-1872)
RTD			Heebner	4446 (-1920)
			Toronto	4465 (-1941)
			Douglas	4486 (-1962)
			Brown Lime	4606 (-2082)
			Lansing	4624 (-2100)
			Marmaton	5136 (-2612)
			Ft. Scott	5284 (-2760)
			Cherokee	5314 (-2790)
			Morrow	5438 (-2914)
			B/Penn	5460 (-2936)
			St. Genevieve	5500 (-2976)
DST #1: 5420-5458' / 30-45-60-90. SIP: 60-70#.	Rec. 40'	M.	FP:	50-50/50-50#.

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		