

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

MAR 3

1982

(REV) ACO-1

OIL &amp; GAS CONS. COMM.

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling CompanyAPI NO. 15-025-20,570ADDRESS 617 Union Center Bldg.COUNTY ClarkWichita, KS 67202FIELD Wildcat\*\*CONTACT PERSON Ramona Gunn

PROD. FORMATION \_\_\_\_\_

PHONE 267-3241LEASE Inlow

PURCHASER \_\_\_\_\_

WELL NO. 1-23

ADDRESS \_\_\_\_\_

WELL LOCATION NW NW SEDRILLING Murfin Drilling Co.320 Ft. from West Line and

CONTRACTOR \_\_\_\_\_

150 Ft. from North Line ofADDRESS 617 Union Center Bldg.the SE SEC. 23 TWP. 31S RGE. 25WWichita, KS 67202

## WELL PLAT

PLUGGING Murfin Drilling Co.

CONTRACTOR \_\_\_\_\_

ADDRESS 617 Union Center Bldg.

KCC  
KGS ☒  
(Office Use)

Wichita, KS 67202TOTAL DEPTH 5823 PBSD \_\_\_\_\_SPUD DATE 1-28-82 DATE COMPLETED 2-18-82ELEV: GR 2513 DF 2521 KB 2524DRILLED WITH (~~CABLE~~) (ROTARY) (~~W~~) TOOLSAmount of surface pipe set and cemented 580' DV Tool Used? no

## AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, \_\_\_\_\_David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Drilling Manager (FOR)(OF) Murfin Drilling CompanyOPERATOR OF THE Inlow LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-23 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF February, 19 82, AND THAT

DVR
FJP
HHM
JAM

Murkin Drlg  
1-23 Intow

23-31-25w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WELL LOG:			LOG TOPS	
Red Beds		165	B/Florence	3032 (-508)
Lime & Shale		1232	Council Grove	3168 (-644)
Shale		2535	Admire	3521 (-997)
Lime & Shale		2555	Wabunsee	3594 (-1070)
Shale		3000	Stotler	3712 (-1188)
Lime & Shale RTD		5823	Oread	4396 (-1872)
			Heebner	4446 (-1920)
			Toronto	4465 (-1941)
			Douglas	4486 (-1962)
			Brown Lime	4606 (-2082)
			Lansing	4624 (-2100)
			Marmaton	5136 (-2612)
			Ft. Scott	5284 (-2760)
			Cherokee	5314 (-2790)
			Morrow	5438 (-2914)
			B/Penn	5460 (-2936)
			St. Genevieve	5500 (-2976)
DST #1: 5420-5458'/30-45-60-90. SIP: 60-70#.			Rec. 40' M. FP: 50-50/50-50#.	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

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