

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name LOWE "A" #1-25 Test No. 1 Date 10/26/93
Company McCOY PETROLEUM CORPORATION Zone KS CITY "B"
Address 110 S MAIN #500 WICHITA KS 67202 Elevation 2950
Co. Rep./Geo. JOHN HASTINGS Cont. SWEETMAN DRLG RIG #1 Est. Ft. of Pay 7
Location: Sec. 25 Twp. 31S Rge. 35W Co. STEVENS State KS

Interval Tested 4653-4676 Drill Pipe Size 4.5" XH
Anchor Length 23 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 4648 Drill Collar - 2.25 Ft. Run 277
Bottom Packer Depth 4653 Mud Wt. 9.6 lb/Gal.
Total Depth 4676 Viscosity 48 Filtrate 8.8

Tool Open @ 11:20 PM Initial Blow WEAK SURFACE BLOW BUILT TO 1"

Final Blow NO BLOW FOR 18 MINUTES-WEAK SURFACE BLOW BUILT TO 2"

Recovery - Total Feet 100 Flush Tool? NO

Rec. 30 Feet of OIL CUT MUD- 5% OIL/ 95% MUD
Rec. 70 Feet of WATERY MUD-50% WTR / 50% MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 120 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 0.6 @ 80 °F Chlorides 8500 ppm Recovery Chlorides 2500 ppm System

(A) Initial Hydrostatic Mud 2136.6 PSI AK1 Recorder No. 13337 Range 3975

(B) First Initial Flow Pressure 41.1 PSI @ (depth) 4656 w / Clock No. 17639

(C) First Final Flow Pressure 41.1 PSI AK1 Recorder No. 10333 Range 4050

(D) Initial Shut-in Pressure 1288.8 PSI @ (depth) 4670 w / Clock No. 8698

(E) Second Initial Flow Pressure 52.2 PSI AK1 Recorder No. _____ Range _____

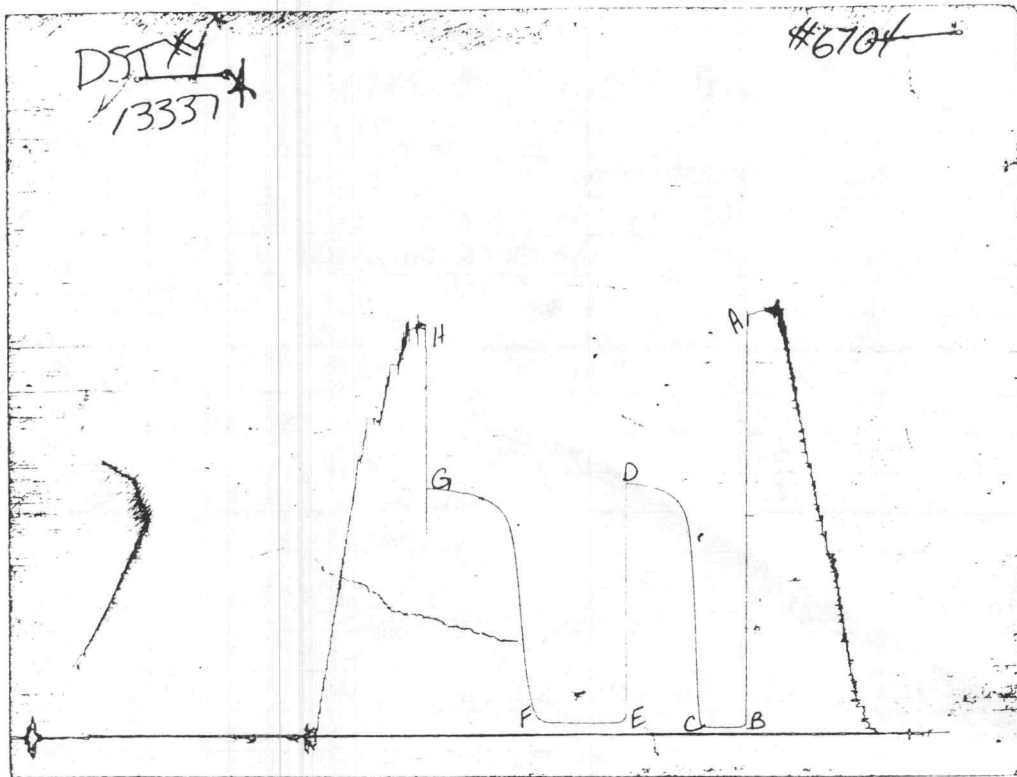
(F) Second Final Flow Pressure 63.3 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1247.7 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2088.8 PSI Initial Shut-in 60 Final Shut-in 90

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CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2130	2136.6
(B) FIRST INITIAL FLOW PRESSURE	39	41.1
(C) FIRST FINAL FLOW PRESSURE	39	41.1
(D) INITIAL CLOSED-IN PRESSURE	1284	1288.8
(E) SECOND INITIAL FLOW PRESSURE	49	52.2
(F) SECOND FINAL FLOW PRESSURE	59	63.3
(G) FINAL CLOSED-IN PRESSURE	1244	1247.7
(H) FINAL HYDROSTATIC MUD	2081	2088.8

TRILOBITE TESTING, L.L.C.

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Drill-Stem Test Data

Well Name LOWE "A" #1-25 Test No. 2 Date 10/28/93
Company McCOY PETROLEUM CORPORATION Zone MARMATON
Address 110 S MAIN #500 WICHITA KS 67202 Elevation 2950
Co. Rep./Geo. JOHN HASTINGS Cont. SWEETMAN DRLG RIG #1 Est. Ft. of Pay 10
Location: Sec. 25 Twp. 31S Rge. 35W Co. STEVENS State KS

Interval Tested	<u>4855-4882</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>27</u>	Wt. Pipe I.D. - 2.7 Ft. Run	<u> </u>
Top Packer Depth	<u>4850</u>	Drill Collar - 2.25 Ft. Run	<u>277</u>
Bottom Packer Depth	<u>4855</u>	Mud Wt.	<u>9</u> lb/Gal.
Total Depth	<u>4882</u>	Viscosity	<u>48</u> Filtrate <u>10.4</u>

Tool Open @ 9:30 AM Initial Blow STRONG BLOW AS TOOL OPENED - BOTTOM OF BUCKET IN 2 MIN
ISI: BLED OFF FOR 10 MIN-BUILT BACK TO 9"
Final Blow FAIR BLOW BUILT TO BOTTOM OF BUCKET IN 6 MINUTES

Recovery - Total Feet 1830 Flush Tool? NO

Rec. <u>780</u>	Feet of	<u>GAS IN PIPE</u>
Rec. <u>5</u>	Feet of	<u>CLEAN OIL</u>
Rec. <u>25</u>	Feet of	<u>HVY OIL & WTR CUT MUD-20%OIL/20%WTR/60%MUD</u>
Rec. <u>240</u>	Feet of	<u>SLTLY OIL & WTR CUT MUD-8%OIL/30%WTR/62%MUD</u>
Rec. <u>1560</u>	Feet of	<u>SALT WATER / GOOD SHOW OIL IN TOP OF TOOL</u>

BHT 135 °F Gravity °API @ °F Corrected Gravity °API
RW 0.071 @ 70 °F Chlorides 124000 ppm Recovery Chlorides 2000 ppm System

(A) Initial Hydrostatic Mud 2211.1 PSI AK1 Recorder No. 13337 Range 3975

(B) First Initial Flow Pressure 149.9 PSI @ (depth) 4858 w / Clock No. 17639

(C) First Final Flow Pressure 425.5 PSI AK1 Recorder No. 10333 Range 4050

(D) Initial Shut-in Pressure 1416.6 PSI @ (depth) 4879 w / Clock No. 8698

(E) Second Initial Flow Pressure 522.2 PSI AK1 Recorder No. Range

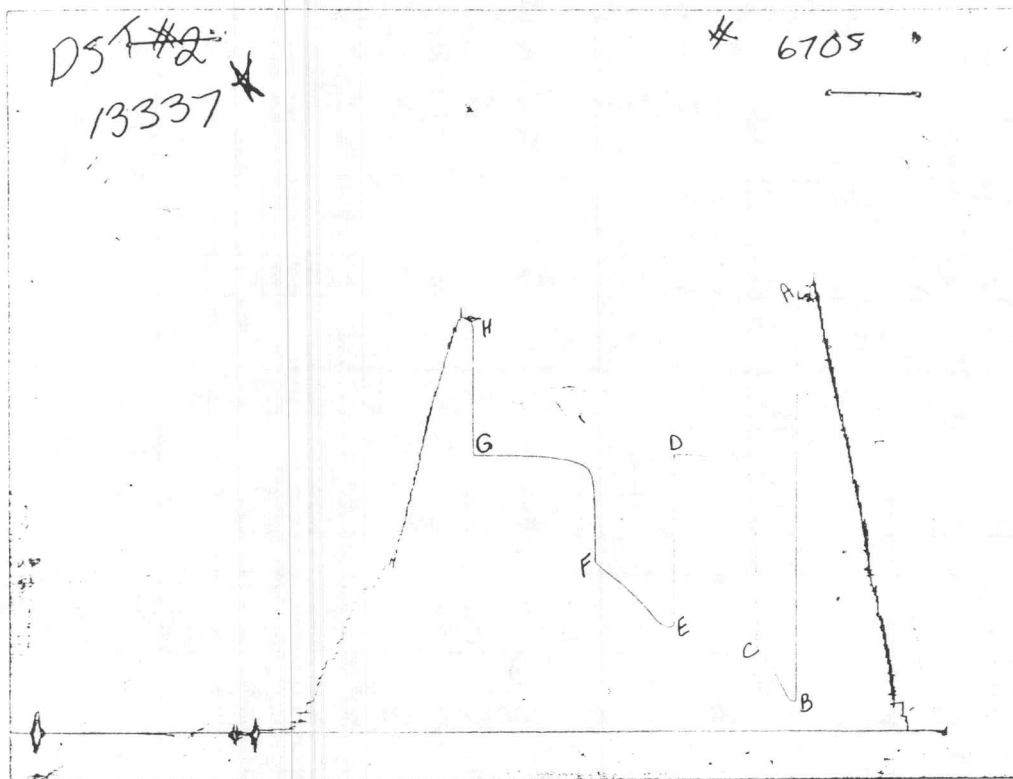
(F) Second Final Flow Pressure 831.1 PSI @ (depth) w / Clock No.

(G) Final Shut-in Pressure 1416.6 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2117.7 PSI Initial Shut-in 60 Final Shut-in 90

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CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2209	2211.1
(B) FIRST INITIAL FLOW PRESSURE	148	149.9
(C) FIRST FINAL FLOW PRESSURE	424	425.5
(D) INITIAL CLOSED-IN PRESSURE	1414	1416.6
(E) SECOND INITIAL FLOW PRESSURE	523	522.2
(F) SECOND FINAL FLOW PRESSURE	828	831.1
(G) FINAL CLOSED-IN PRESSURE	1414	1416.6
(H) FINAL HYDROSTATIC MUD	2110	2117.7

CALCULATED RECOVERY ANALYSIS

DST

2

TICKET #

6705

SAMPLE	TOTAL	GAS		OIL		WATER		MUD	
#	FEET	%	FEET	%	FEET	%	FEET	%	FEET
DRILL 1	5	0	0	100	5	0	0	0	0
PIPE 2	25	0	0	20	5	20	5	60	15
3	240	0	0	8	19.2	30	72	62	148.8
4	1283	0	0	0	0	100	1283	0	0
5			0		0		0		0
6			0		0		0		0
WEIGHT 1			0		0		0		0
PIPE 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
DRILL 1	277	0	0	0	0	100	277	0	0
COLLAR 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	1830		0		29.2		1637		163.8

HRS OPEN BBL/DAY

BBL OIL= 0.415224 *

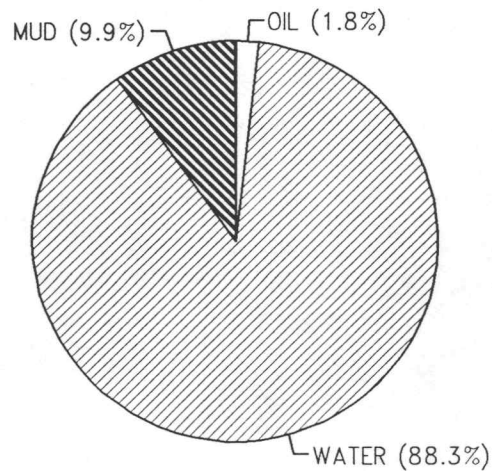
1.5 6.643584

BBL WATER= 20.69373 *

331.09968

BBL MUD= 2.329236

BBL GAS = 0



TRILOBITE TESTING, L.L.C.

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Drill-Stem Test Data

Well Name LOWE "A" #1-25 Test No. 3 Date 10/29/93
Company McCOY PETROLEUM CORPORATION Zone FT SCOTT
Address 110 S MAIN #500 WICHITA KS 67202 Elevation 2950
Co. Rep./Geo. JOHN HASTINGS Cont. SWEETMAN DRLG RIG #1 Est. Ft. of Pay _____
Location: Sec. 25 Twp. 31S Rge. 35W Co. STEVENS State KS

Interval Tested 4970-5013 Drill Pipe Size 4.5" XH
Anchor Length 43 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 4965 Drill Collar - 2.25 Ft. Run 277
Bottom Packer Depth 4970 Mud Wt. 8.9 lb/Gal.
Total Depth 5013 Viscosity 44 Filtrate 12.8

Tool Open @ 1:20 Initial Blow STRONG BLOW AS TOOL OPENED-BOTTOM OF BUCKET IN 2 MIN
ISI: BLED OFF FOR 5 MINUTES-BUILT TO 3.5"
Final Blow FAIR BLOW BUILT TO BOTTOM OF BUCKET IN 10 MINUTES

Recovery - Total Feet 435 Flush Tool? NO

Rec. 1227 Feet of GAS IN PIPE
Rec. 75 Feet of HVY OIL CUT MUD-10% GAS/ 15%OIL/ 75%MUD
Rec. 90 Feet of SLTLY OIL CUT WTRY MUD-10%GAS/5%OIL/40%WTR/45%MUD
Rec. 270 Feet of SALT WATER
Rec. _____ Feet of _____

BHT 130 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 0.115 @ 60 °F Chlorides 9000 ppm Recovery Chlorides 2000 ppm System

(A) Initial Hydrostatic Mud 2415.5 PSI AK1 Recorder No. 13337 Range 3975

(B) First Initial Flow Pressure 72.2 PSI @ (depth) 4973 w / Clock No. 17639

(C) First Final Flow Pressure 104.4 PSI AK1 Recorder No. 10333 Range 4050

(D) Initial Shut-in Pressure 1366.6 PSI @ (depth) 5010 w / Clock No. 8698

(E) Second Initial Flow Pressure 154.4 PSI AK1 Recorder No. _____ Range _____

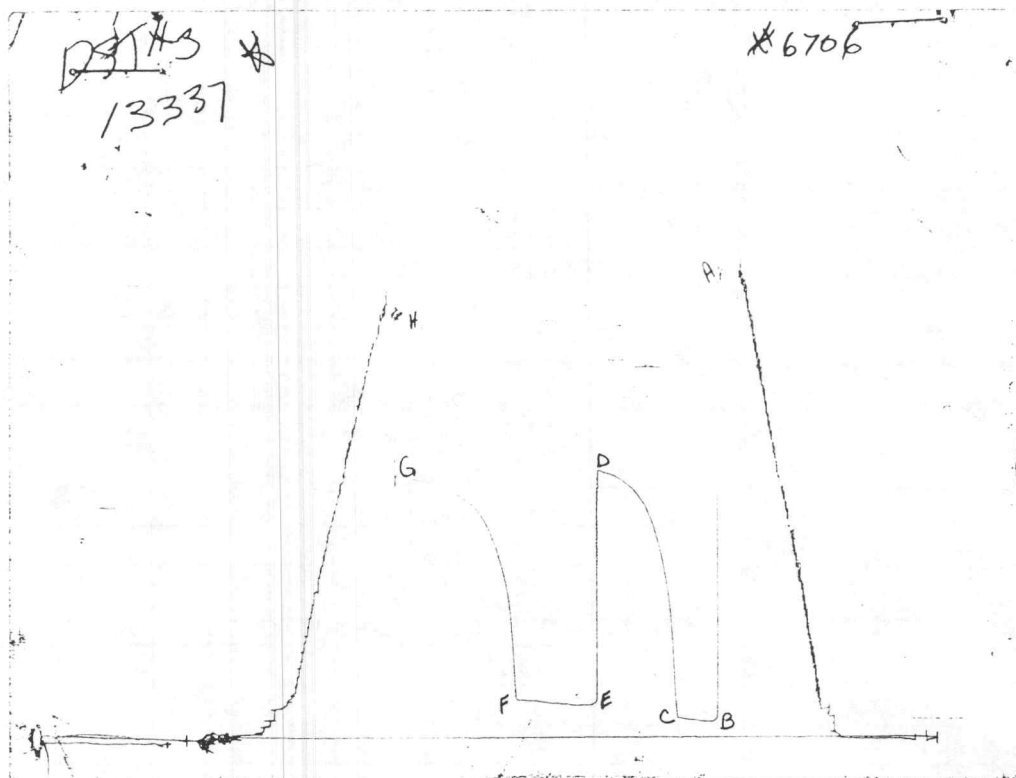
(F) Second Final Flow Pressure 188.8 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1345.5 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2211.1 PSI Initial Shut-in 60 Final Shut-in 90

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CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2407	2415.5
(B) FIRST INITIAL FLOW PRESSURE	69	72.2
(C) FIRST FINAL FLOW PRESSURE	98	104.4
(D) INITIAL CLOSED-IN PRESSURE	1364	1366.6
(E) SECOND INITIAL FLOW PRESSURE	158	154.4
(F) SECOND FINAL FLOW PRESSURE	187	188.8
(G) FINAL CLOSED-IN PRESSURE	1344	1345.5
(H) FINAL HYDROSTATIC MUD	2209	2211.1

CALCULATED RECOVERY ANALYSIS

DST

3

TICKET #

6706

SAMPLE #	TOTAL FEET	GAS %	FEET	OIL %	FEET	%	WATER FEET	%	MUD FEET
DRILL 1	75	10	7.5	15	11.25	0	0	75	56.25
PIPE 2	83	10	8.3	5	4.15	40	33.2	45	37.35
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
6			0		0		0		0
WEIGHT 1			0		0		0		0
PIPE 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
DRILL 1	7	10	0.7	5	0.35	10	0.7	45	3.15
COLLAR 2	270	0	0	0	0	100	270	0	0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	435		16.5		15.75		303.9		96.75

HRS OPEN BBL/DAY

BBL OIL= 0.2206995 *

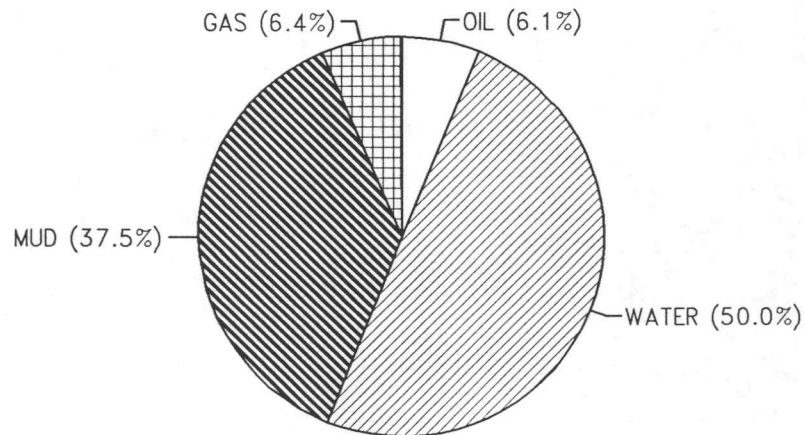
1.5 3.531192

BBL WATER= 1.795827 *

28.733232

BBL MUD= 1.3463955

BBL GAS = 0.228099



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Drill-Stem Test Data

Well Name LOWE "A" #1-25 Test No. 4 Date 10/31/93
Company MCCOY PETROLEUM CORPORATION Zone MORROW
Address 110 S MAIN #500 WICHITA KS 67202 Elevation 2950
Co. Rep./Geo. JOHN HASTINGS Cont. SWEETMAN DRLG RIG #1 Est. Ft. of Pay _____
Location: Sec. 25 Twp. 31S Rge. 35W Co. STEVENS State KS

Interval Tested	<u>5344-5369</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>25</u>	Wt. Pipe I.D. - 2.7 Ft. Run	_____
Top Packer Depth	<u>5339</u>	Drill Collar - 2.25 Ft. Run	<u>277</u>
Bottom Packer Depth	<u>5344</u>	Mud Wt.	<u>9</u> lb/Gal.
Total Depth	<u>5369</u>	Viscosity	<u>52</u>
		Filtrate	<u>9.6</u>

Tool Open @ 6:15 AM Initial Blow STRONG BLOW AS TOOL OPENED - BOTTOM IN 1 MINUTE
ISI: BLED OFF BLOW FOR 5 MIN -BUILT TO 4"-REVERSED OUT

Final Blow STRONG BLOW BOTTOM OF BUCKET IN 1 MINUTE
FSI: BLED OFF BLOW FOR 5 MINUTES-WEAK SURFACE BLOW DIED IN 15 MINUTES

Recovery - Total Feet 2980 Flush Tool? NO

Rec. <u>150</u>	Feet of	<u>GAS IN PIPE</u>
Rec. <u>30</u>	Feet of	<u>SLTLY GAS CUT WTRY MUD-3%GAS/12%WTR/85%MUD</u>
Rec. <u>200</u>	Feet of	<u>GAS CUT THIN WTRY MUD-15%GAS/35%WTR/50%MUD</u>
Rec. <u>2750</u>	Feet of	<u>SALT WATER</u>
Rec. _____	Feet of	_____

BHT 139 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 2511.1 PSI AK1 Recorder No. 13337 Range 3975

(B) First Initial Flow Pressure 378.8 PSI @ (depth) 5347 w / Clock No. 17639

(C) First Final Flow Pressure 942.2 PSI AK1 Recorder No. 10333 Range 4050

(D) Initial Shut-in Pressure 1536.6 PSI @ (depth) 5366 w / Clock No. 8698

(E) Second Initial Flow Pressure 1074.4 PSI AK1 Recorder No. _____ Range _____

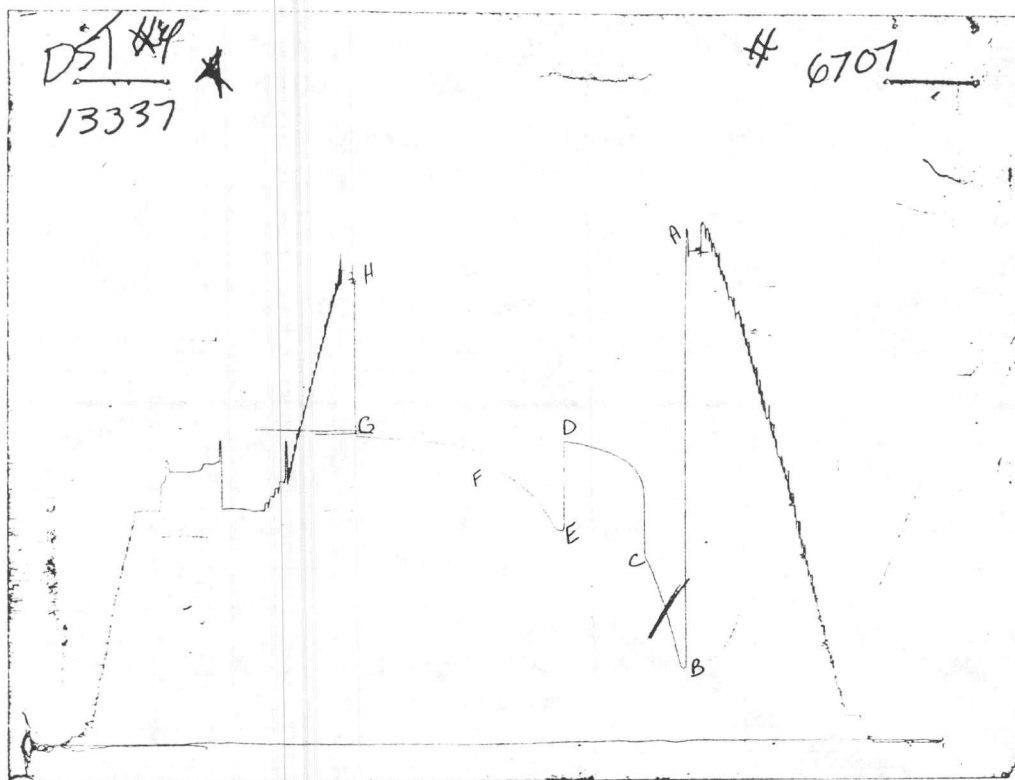
(F) Second Final Flow Pressure 1428.8 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1577.7 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2408.8 PSI Initial Shut-in 60 Final Shut-in 98

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CHART PAGE



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	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2505	2511.1
(B) FIRST INITIAL FLOW PRESSURE	375	378.8
(C) FIRST FINAL FLOW PRESSURE	936	942.2
(D) INITIAL CLOSED-IN PRESSURE	1533	1536.6
(E) SECOND INITIAL FLOW PRESSURE	1074	1074.4
(F) SECOND FINAL FLOW PRESSURE	1424	1428.8
(G) FINAL CLOSED-IN PRESSURE	1572	1577.7
(H) FINAL HYDROSTATIC MUD	2407	2408.8

TRILOBITE TESTING, L.L.C.

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Drill-Stem Test Data

Well Name LOWE "A" #1-25 Test No. 5 Date 11/1/93
Company MCCOY PETROLEUM CORPORATION Zone MORROW
Address 110 S MAIN #500 WICHITA KS 67202 Elevation 2950
Co. Rep./Geo. JOHN HASTINGS Cont. SWEETMAN DRLG RIG #1 Est. Ft. of Pay KS
Location: Sec. 25 Twp. 31S Rge. 35W Co. STEVENS State KS

Interval Tested <u>5402-5421</u>	Drill Pipe Size <u>4.5" XH</u>
Anchor Length <u>19</u>	Wt. Pipe I.D. - 2.7 Ft. Run <u>277</u>
Top Packer Depth <u>5397</u>	Drill Collar - 2.25 Ft. Run <u>9</u>
Bottom Packer Depth <u>5402</u>	Mud Wt. <u>52</u> lb/Gal. <u>9.6</u>
Total Depth <u>5421</u>	Viscosity <u>52</u> Filtrate <u>9.6</u>

Tool Open @ Initial Blow PACKER FAILURE

Final Blow _____

Recovery - Total Feet 360 Flush Tool? NO

Rec. <u>360</u>	Feet of <u>DRILLING MUD</u>
Rec. _____	Feet of _____
Rec. _____	Feet of _____
Rec. _____	Feet of _____
Rec. _____	Feet of _____

BHT _____ °F Gravity _____ °API @ _____ °F Corrected Gravity 6000 °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud _____ PSI AK1 Recorder No. 13337 Range 3975

(B) First Initial Flow Pressure _____ PSI @ (depth) 5405 w / Clock No. 17639

(C) First Final Flow Pressure _____ PSI AK1 Recorder No. 10333 Range 4050

(D) Initial Shut-in Pressure _____ PSI @ (depth) 5418 w / Clock No. 8698

(E) Second Initial Flow Pressure _____ PSI AK1 Recorder No. _____ Range _____

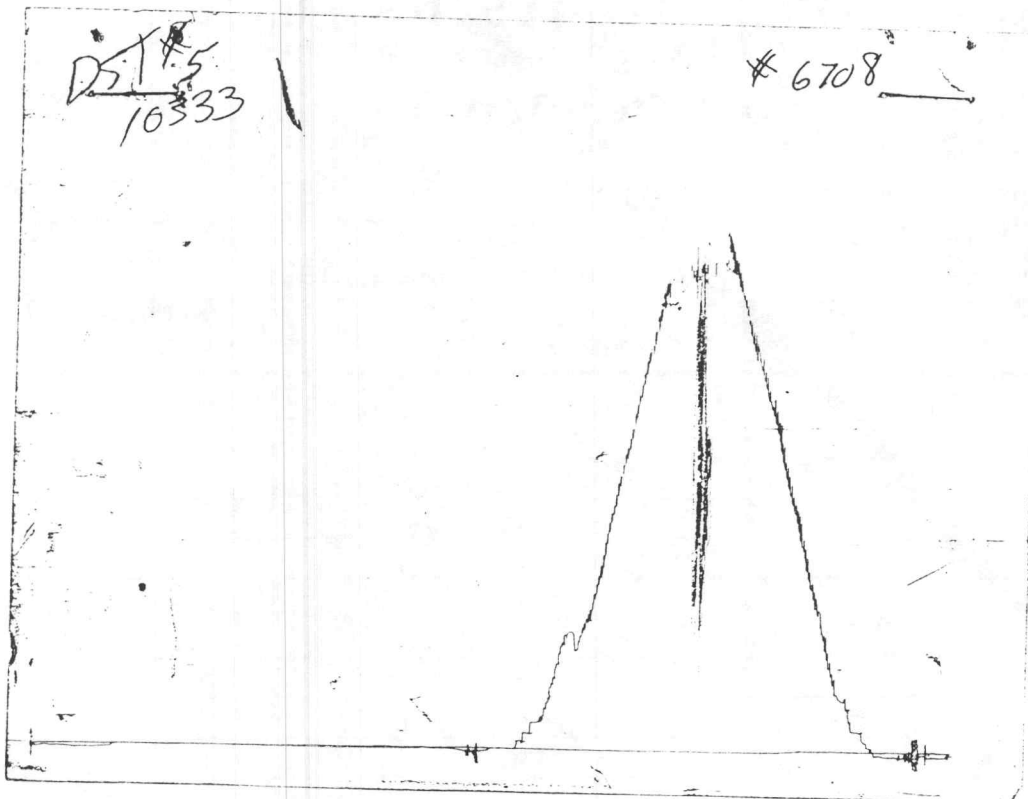
(F) Second Final Flow Pressure _____ PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure _____ PSI Initial Opening _____ Final Flow _____

(H) Final Hydrostatic Mud _____ PSI Initial Shut-in _____ Final Shut-in _____

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CHART PAGE



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FIELD
READING

OFFICE
READING

- (A) INITIAL HYDROSTATIC MUD
- (B) FIRST INITIAL FLOW PRESSURE
- (C) FIRST FINAL FLOW PRESSURE
- (D) INITIAL CLOSED-IN PRESSURE
- (E) SECOND INITIAL FLOW PRESSURE
- (F) SECOND FINAL FLOW PRESSURE
- (G) FINAL CLOSED-IN PRESSURE
- (H) FINAL HYDROSTATIC MUD

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name LOWE "A" #1-25 Test No. 6 Date 11/1/93
Company McCOY PETROLEUM CORPORATION Zone MORROW
Address 110 S MAIN #500 WICHITA KS 67202 Elevation 2950
Co. Rep./Geo. JOHN HASTINGS Cont. SWEETMAN DRLG RIG #1 Est. Ft. of Pay _____
Location: Sec. 25 Twp. 31S Rge. 35W Co. STEVENS State KS

Interval Tested <u>5406-5421</u>	Drill Pipe Size <u>4.5" XH</u>
Anchor Length <u>15</u>	Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth <u>5401</u>	Drill Collar - 2.25 Ft. Run <u>277</u>
Bottom Packer Depth <u>5406</u>	Mud Wt. <u>9.1</u> lb/Gal.
Total Depth <u>5421</u>	Viscosity <u>52</u> Filtrate <u>13.6</u>

Tool Open @ _____ Initial Blow PACKER FAILURE

Final Blow _____

Recovery - Total Feet 300 Flush Tool? NO

Rec. <u>300</u>	Feet of <u>DRILLING MUD</u>
Rec. _____	Feet of _____
Rec. _____	Feet of _____
Rec. _____	Feet of _____
Rec. _____	Feet of _____

BHT _____ °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 13000 ppm System

(A) Initial Hydrostatic Mud _____ PSI AK1 Recorder No. 13337 Range 3975

(B) First Initial Flow Pressure _____ PSI @ (depth) 5409 w / Clock No. 17639

(C) First Final Flow Pressure _____ PSI AK1 Recorder No. 10333 Range 4050

(D) Initial Shut-in Pressure _____ PSI @ (depth) 5418 w / Clock No. 8698

(E) Second Initial Flow Pressure _____ PSI AK1 Recorder No. _____ Range _____

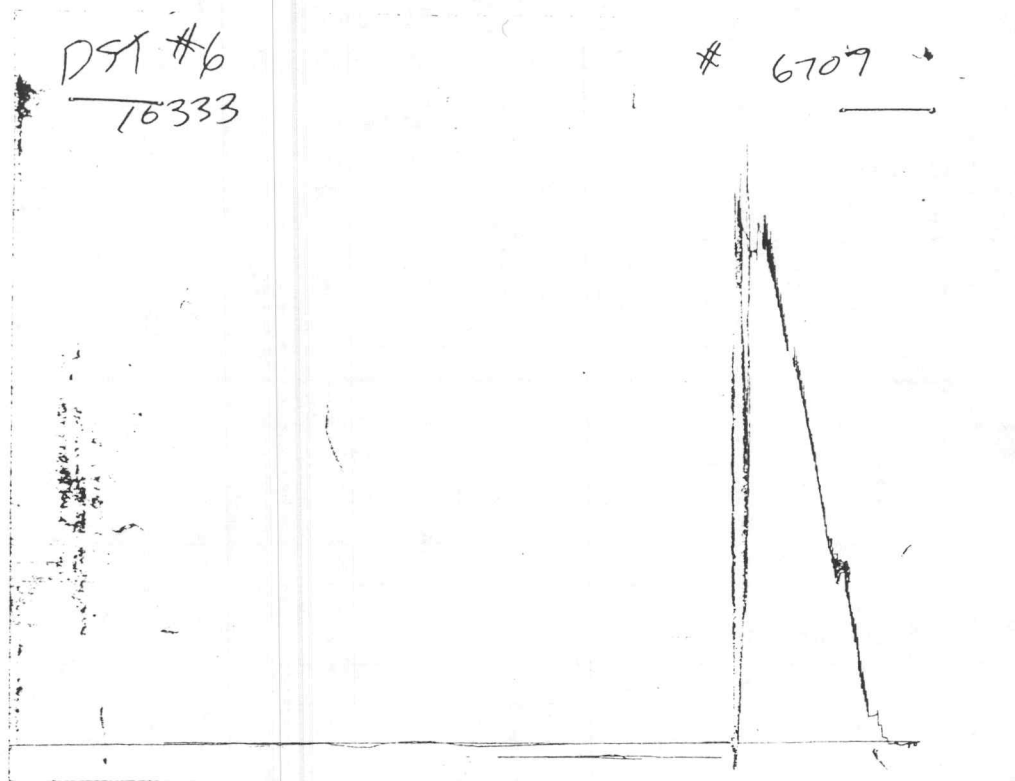
(F) Second Final Flow Pressure _____ PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure _____ PSI Initial Opening _____ Final Flow _____

(H) Final Hydrostatic Mud _____ PSI Initial Shut-in _____ Final Shut-in _____

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CHART PAGE



This is an actual photograph of recorder chart

FIELD
READING

OFFICE
READING

- (A) INITIAL HYDROSTATIC MUD
- (B) FIRST INITIAL FLOW PRESSURE
- (C) FIRST FINAL FLOW PRESSURE
- (D) INITIAL CLOSED-IN PRESSURE
- (E) SECOND INITIAL FLOW PRESSURE
- (F) SECOND FINAL FLOW PRESSURE
- (G) FINAL CLOSED-IN PRESSURE
- (H) FINAL HYDROSTATIC MUD

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name LOWE "A" #1-25 Test No. 7 Date 11/2/93
Company McCOY PETROLEUM CORPORATION Zone CHESTER
Address 110 S MAIN #500 WICHITA KS 67202 Elevation 2950
Co. Rep./Geo. JOHN HASTINGS Cont. SWEETMAN DRLG RIG #1 Est. Ft. of Pay 10
Location: Sec. 25 Twp. 31S Rge. 35W Co. STEVENS State KS

Interval Tested 5538-5615 Drill Pipe Size 4.5" XH
Anchor Length 77 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 5533 Drill Collar - 2.25 Ft. Run 308
Bottom Packer Depth 5538 Mud Wt. 9.1 lb/Gal.
Total Depth 5615 Viscosity 50 Filtrate 13.6

Tool Open @ _____ Initial Blow WEAK SURFACE BLOW BUILT TO 2"

Final Blow VERY WEAK SURFACE BLOW

Recovery - Total Feet 100 Flush Tool? NO

Rec. 100 Feet of DRILLING MUD WITH SLIGHT SHOW OF OIL TOP OF TOOL
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 140 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 11000 ppm System

(A) Initial Hydrostatic Mud 2766.6 PSI AK1 Recorder No. 13337 Range 3975

(B) First Initial Flow Pressure 72.2 PSI @ (depth) 5542 w / Clock No. 17639

(C) First Final Flow Pressure 73.3 PSI AK1 Recorder No. 10333 Range 4050

(D) Initial Shut-in Pressure 164.4 PSI @ (depth) 5612 w / Clock No. 31152

(E) Second Initial Flow Pressure 84.4 PSI AK1 Recorder No. _____ Range _____

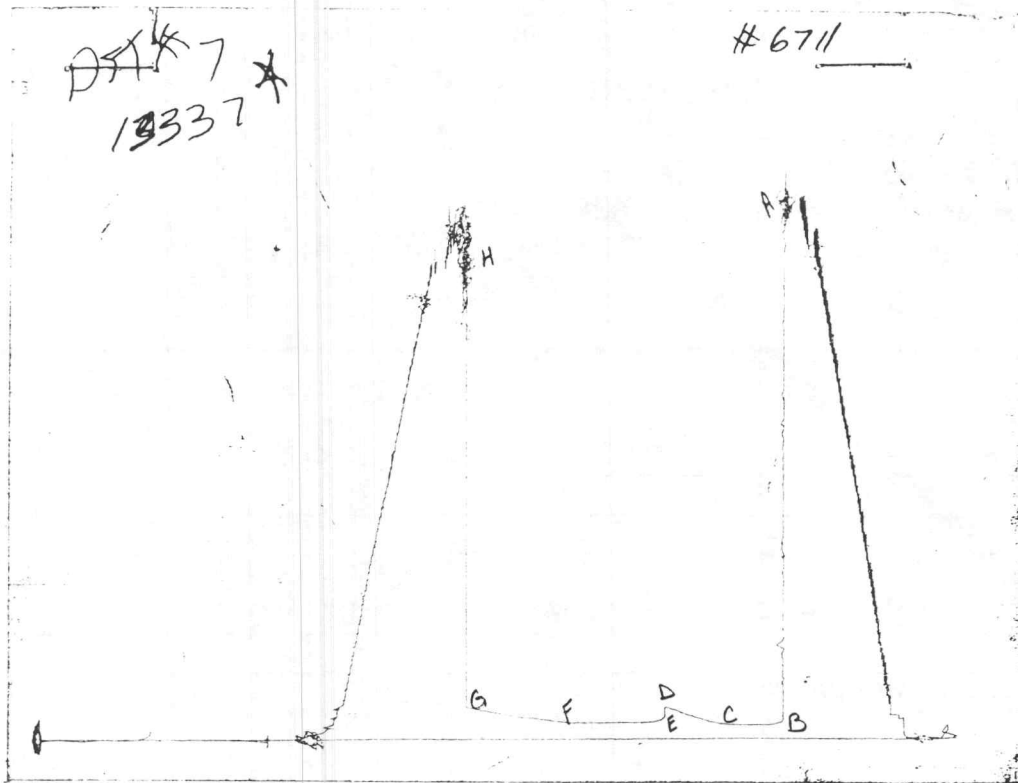
(F) Second Final Flow Pressure 84.4 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 165.5 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2688.8 PSI Initial Shut-in 60 Final Shut-in 90

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CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2760	2766.6
(B) FIRST INITIAL FLOW PRESSURE	69	72.2
(C) FIRST FINAL FLOW PRESSURE	69	73.3
(D) INITIAL CLOSED-IN PRESSURE	158	164.4
(E) SECOND INITIAL FLOW PRESSURE	79	84.4
(F) SECOND FINAL FLOW PRESSURE	79	84.4
(G) FINAL CLOSED-IN PRESSURE	158	165.5
(H) FINAL HYDROSTATIC MUD	2682	2688.8