State Kansas County Harper

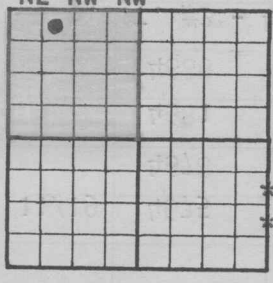
Company Messman-Rinehart Oil Co. Well No. 2

Farm Hall

Survey

Block No. Sec. 28 Twp. 31 S Range 7 W

Co-Ord. 30'SE of NE NW NW Elev. 1504' K/B 1502' D/F



M-R Rig

25% - Simon Lebow
25% - Marvel Petroleum Corp.
6.25%-Roger L. Messman
6.25%-C. B. Rinehart
12.5%- Chicago Group
*12.5%- A. A. Seeligson, Sr.
*12.5%- Ralph Friedman
*ORI - A. A. Seeligson, Jr.
4800' Sp. Sd. test

NOTE: Show Sketch of Lease and Well Location in Above Space

330 Ft. from N. Line Ft. from S. Line

990 Ft. from W. Line Ft. from E. Line

Date	Depth	
11/4/59		M.I.R.T.
11/5		Spud - 8-5/8" @ 251' w/165 sx
		cem., 3 gel., 3 c.c.,
		P.D. @ 10:00 a.m. 11/5/59
		WOC
11/7	1500	Drlg.
	980	Anhydrite (+524)
		(#2 @ 1575)
11/8	1900	Drlg. (#3 @ 1900)
11/9	2400	On bank w/#4 bit

13-13-S

Date	Depth	
11/10	2840	Drlg.
11/12	3485	Drlg. (#6 @ 3380)
11/13	3800	Drlg. (On bank w/#7 bit)
11/16	4250	Drlg. (#9 bit @ 4095)
	4313	Miss. (-2809)
D.S.T. #1 -		4315-29' - Op 40", GTS in 3",
		Ga. 750,000 cf., BHP (30")
		1695-1683#, FP 82-82#, BHT 116°
		Ga. 555,000 cf - 3" 621,000 - 5" 734,000 - 15"
(Stab. for 40")		
11/17	4400	Drlg. (#10 @ 4329)
11/18	4552	Drlg. (#11 @ 4445) (#12 @ 4492) (#13 @ 4532) (#14 @ 4552)
11/19	4675	Circ.
	4678	Sp. Dol (-3174)
	4681	Drlg.
	4688	R.T.D.
D.S.T. #2 -		4677-88' - Op 1 hr., GTS in 20"
		(tstm) Rec. 40' oil-cut mud,
		35' gsy oil, 100' mdy oil,
		BHP 1760-1650#, FP 15-80#
		5½" @ 4684' w/150 sx. cm.,
		3 gel., P.D. @ 12:20 a.m.
		11/20/59
	628069	

State Kansas County Harper

Company Messman-Rinehart Oil Co. Well No. 2

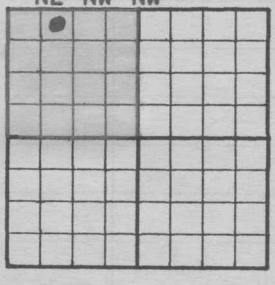
Farm Hall

Survey

Block No. Sec. 28 Twp. 31 S Range 7 W

Co-Ord. Elev. 1504' K/B

NE NW NW



Page 2

NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line Ft. from S. Line

Ft. from W. Line Ft. from E. Line

Date	Depth	
11/24/59		M.I.C.T.
11/25		DP - CO to 4688'
		SI for Thanksgiving
11/27		Swbd. & flowed 25 BO after
		setting since Wed. night
11/28		Ran tbg.
11/29		Treated with 250 gal. M.A.
		thru tbg., went to 800#,
		Broke to 400# in 25", on vac.
		by morning

13-13-S

Date	Depth	
		Swbd. & fl. thru tbg. & died
		Let set 2 hrs. & put choke on
11:00-1:00		Flowed 20 BOPH for 2 hrs., no wtr.
12/1		Flowed 117 BO - 12 hrs., ~~xxxxx~~
		8% wtr.)
12/4		Making 25% wtr. (as per Merle)
		POP
1/27/60		State Physical Potential
		87 BOPD ≠ 33% wtr.

628069