

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

22-31-29W

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.C * Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) ***Check here if NO logs were run .

*Logs have been mailed prior to this report.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029

EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-119-20,633

ADDRESS P. O. Box 2848 COUNTY Meade

Tulsa, Oklahoma 74101

FIELD

** CONTACT PERSON David P. Spencer PROD. FORMATION Lansing
PHONE (918) 587-6531 Indicate if new pay.

PURCHASER Inland Crude Purchasing Company

LEASE Murray

ADDRESS 104 South Broadway, Suite 521 WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SE SE NE

DRILLING Rains & Williamson Oil Company, Inc.

2310 Ft. from North Line and

CONTRACTOR 436 Page Court, 220 West Douglas
ADDRESS Wichita, Kansas 67202 330 Ft. from East Line ofthe NE (Qtr.) SEC 22 TWP 31S RGE 29 (W).

PLUGGING

CONTRACTOR

ADDRESS

(Office Use Only)

KCC

KGS

SWD/REP

PLG. NGPA

TOTAL DEPTH 6030' PDTD 5832'

SPUD DATE 7-29-83 DATE COMPLETED 3-14-84

ELEV: GR 2713' DF 2723' KB 2724'

DRILLED WITH ~~rotary~~ (ROTARY) ~~rotary~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1550' DV Tool Used? No

WELL PLAT		
	22	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gal. 15% MCA w/500 SCF N ₂ /Bbl.	4727' - 4733'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity		
3-14-84	Pumping			50.6		
Estimated Production-1 P.	Oil 22 bbls.	Gas	Water 0 MCI	% 29	bbls. 9	Gas-oil ratio -- CFPB
Disposition of gas (vented, used on lease or sold)						

Perforations 4523'-4536'

Side TWO

OPERATOR Ladd Petroleum Corporation LEASE NAME Murray SEC 22 TWP 31S RGE 29 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
DST #1: 4520' - 4555'				
Tool open w/ good blow. Gas to surf. in 9 min. IHP 2132; IFP 344-329; ISIP 1279; FFP 470-768; FSIP 1312; FHP 2101 Rec. 2130' oil, 120' mud cut oil, 60' oil cut water & 490' gas cut water.				
DST #2: 4798' - 4833'				
Tool open w/ very weak blow. IHP 2410; IFP 62-62; ISIP 1436; FFP 94-125; FSIP 1452; FHP 2256. Rec. 60' drlg mud, 160' SW.				
DST #3: 5862-5880'				
IHP 2888; IFP 47-47; ISIP 1715, FFP 94-141; FSIP 1792; FHP 2827. Rec. 60' slight oil spotted mud, 60' slight oil spotted salt water, 120' SW.				
Sand, Redbed & Clay Redbed & Sand Redbed Shale & Lime Lime & Shale Rotary Total Depth	635' 1550' 1550' 2195' 2195' 2523' 2523'	635' 1550' 2195' 2523' 6030' 6030'		
If additional space is needed use Page 2				

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or XKQ

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1550	Lite	550	2% cc., 1/4# flocele
					Class "H"	200	3% cc
Production	7-7/8"	5-1/2"	15.5# 14#	5882'	Self Stress II	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" Csg. Gun	5691' - 5802'
TUBING RECORD				4	1-11/16" Tor- nado Jet Gun
Size	Setting depth	Packer set at		"	4727' - 4733'
2-3/8"	4560'		4	"	4523' - 4536'

THE PERSON WHO CAN BE REACHED BY PHONE REGARDING ANY QUESTIONS CONCERNING THIS