

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

22-31-29W

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C * Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

*Logs have been mailed prior to this report.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029

EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation

API NO. 15-119-20,633

ADDRESS P. O. Box 2848

COUNTY Meade

Tulsa, Oklahoma 74101

FIELD

** CONTACT PERSON David P. Spencer

PROD. FORMATION Lansing

PHONE (918) 587-6531

Indicate if new pay.

PURCHASER Inland Crude Purchasing Company

LEASE Murray

ADDRESS 104 South Broadway, Suite 521

WELL NO. 1

Wichita, Kansas 67202

WELL LOCATION SE SE NE

DRILLING Rains & Williamson Oil Company, Inc.

2310 Ft. from North Line and

CONTRACTOR ADDRESS 436 Page Court, 220 West Douglas

330 Ft. from East Line of

Wichita, Kansas 67202

the NE (Qtr.) SEC 22 TWP 31 S RGE 29 (W).

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

	22		

KCC ☒KGS ☒

SWD/REP

PLG.

NGPA

TOTAL DEPTH 6030' PBT 5832'

SPUD DATE 7-29-83 DATE COMPLETED 3-14-84

ELEV: GR 2713' DF 2723' KB 2724'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1550' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gal. 15% MCA w/500 SCF N ₂ /Bbl.	4727' - 4733'

Date of first production

3-14-84

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity 50.6

Estimated

Oil

22

Gas

Water

29

%

9

Gas-oil ratio

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 4523'-4536'

Side TWO

OPERATOR Ladd Petroleum Corporation LEASE NAME Murray SEC 22 TWP 31S RGE 29 (W)

XKQD

WELL NO 1-22

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1: 4520' - 4555'</p> <p>Tool open w/ good blow. Gas to surf. in 9 min. IHP 2132; IFP 344-329; ISIP 1279; FFP 470-768; FSIP 1312; FHP 2101 Rec. 2130' oil, 120' mud cut oil, 60' oil cut water & 490' gas cut water.</p> <p>DST #2: 4798' - 4833'</p> <p>Tool open w/ very weak blow. IHP 2410; IFP 62-62; ISIP 1436; FFP 94-125; FSIP 1452; FHP 2256. Rec. 60' drlg mud, 160' SW.</p> <p>DST #3: 5862-5880'</p> <p>IHP 2888; IFP 47-47; ISIP 1715, FFP 94-141; FSIP 1792; FHP 2827. Rec. 60' slight oil spotted mud, 60' slight oil spotted salt water, 120' SW.</p> <p>Sand, Redbed & Clay Redbed & Sand Redbed Shale & Lime Lime & Shale Rotary Total Depth</p>				
	635'	635'		
	1550'	1550'		
	2195'	2195'		
	2195'	2523'		
	2523'	6030'		
		6030'		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~EXISTING~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1550	Lite	550	2% cc., 1/4# flocele
					Class "H"	200	3% cc
Production	7-7/8"	5-1/2"	15.5# 14#	5882'	Self Stress II	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" Csg. Gun	5691'-5802'
TUBING RECORD			4	1-11/16" Tor-nado Jet Gun	4727' - 4733'
Size	Setting depth	Packer set at			
2-3/8"	4560'		4	" "	4523' - 4536'

The person who can be reached by phone regarding any questions concerning this

GUNDY