22 - 31 - 29W

TYPE ★ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt.____

IDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C √X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-119-20,640

ADDRESS P. O. Box 2848 COUNTY Meade

Tulsa, Oklahoma 74101 FIELD WILDCAT

** CONTACT PERSON David P. Spencer PROD. FORMATION Lansing/Mississippi

PHONE (918) 587-6531

PURCHASER Inland Crude Purchasing Company LEASE Murray

ADDRESS 104 South Broadway, Suite 521 WELL NO. 2-22

Wichita, Kansas 67202 WELL LOCATION SE SW NE

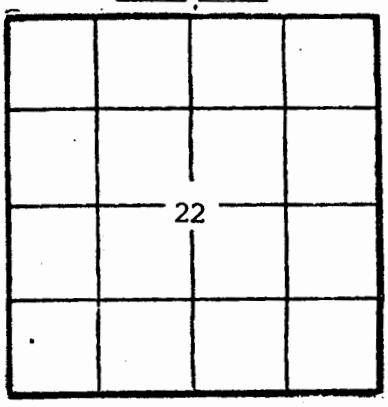
DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 2310 Ft. from North Line and

ADDRESS 435 Page Court, 220 W. Douglas 1650 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 22 TWP 31S RGE 29 (W).

PLUGGING CONTRACTOR ADDRESS ____

WELL PLAT



(Office Use Only)
KCC ✓
KGS ____
SWD/REP ____
PLG. ____

TOTAL DEPTH 5927' PBTD 5876'

SPUD DATE 12/16/83 DATE COMPLETED 5-2-84

ELEV: GR 2715' DF 2725' KB 2726'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 1512' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer

SIDE TWO

ACO-1 WELL HISTORY ~~(XXX)~~

OPERATOR Ladd Petroleum Corporation LEASE Murray SEC. 22 TWP. 31S RGE. 29 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2-22

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
_____Check if no Drill Stem Tests Run.			Base Heebner	4361 (-1637)
Sand & Redbed		1517	Douglas	4404 (-1678)
Shale		1818	Lansing	4456 (-1730)
Redbed & Shale		2017	Kansas City	4549 (-1823)
Shale & Lime		2303	Marmaton	5052 (-2326)
Lime & Shale		5765	Cherokee	5201 (-2475)
Lime		5927	Atoka/Morrow	5441 (-2715)
Rotary Total Depth		5927	Chester	5458 (-2732)
DST #1: 4522' - 4546'			St. Genevieve	5626 (-2900)
Open tool w/strong blow. GTS in 2 min. on 2nd open. IHP 2124, IFP 65, 151, 1293, FFP 131-147, FSI 1358, FHP 2042.				
Rec. 80' GCM, 340' GCO, 120' GCSW.				
DST #2: 5730' - 5751'				
Times 15-30-60-90. Open tool w/ strong blow. IHP 2845, IFP 49-16, ISIP 1700, FFP 10, FSIP 1716, FHP 2763. Rec. 80' O & GCM.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5000 SCF N_2, 1000 gals. 15% MSR-150 w/500 SCF N_2 plus 30,000 SCF N_2, 3000 gal. 28% FE acid.	5734'-5742'
5000 SCF N_2 Pad, 500 gal 15% MSR-150 w/1000 SCF N_2/Bbl. Squeezed perfs. w/75 sx 15 Bbl. Class "H" w/0.4% Halad 9	4732'-4734' 4732'-4734'
Acid. w/5000 SCF N_2 pad, 2000 gal. 15% MSR-150 w/1000 SCF N_2/ Bbl. & 45 balls.	4530'-4539'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-26-84	Pumping	47.5

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	47 bbls.	—— MCF	41 % 33 bbls.	— CFPB

Disposition of gas (vented, used on lease or sold): Perforations 5734-5742' & 4530-4539'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1512'	Lite	400	3% CaCl.
					Class "H"	200	1/4#/sx flocele 3% CaCl.
Production	7 7/7"	5-1/2"	15 & 14#	5925'	Self Stress II	350	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5768	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	1 11/16 Jet	5734'-5742'
4	1 11/16 Jet Gun	4732'-4734'
4	1 1/16" Tbg "	4530'-4539'