

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5278
Name: Enron Oil & Gas Company
Address: 20 N. Broadway, Suite 830
City/State/Zip: Oklahoma City, OK 73102
Purchaser: _____
Operator Contact Person: Roy Porter
Phone: (405) 239-7800
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Glen Brown

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTD
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj) _____ Docket No. _____
8-8-94 8-20-94 8-25-94
Spud Date Date Reached TD Completion Date

26-3/3-29 W
API NO. 15- 119-20,923

County Meade
SW SW SE Sec. 26 Twp. 31S Rge. 29 ☒ E
330 Feet N/S (circle one) of Section Line
2310 Feet E/W (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:
NE SE NW or SW (circle one)

Lease Name McCune Farms Well # 26-1
Field Name Hockett, SE

Producing Formation Mississippian

Elevation: Ground 2681' KB 2686'

Total Depth 5900' PBTD 5834'

Amount of Surface Pipe Set and Cemented at 1613 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 4-21-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume None bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name NOV 1 1996

Lease Name KCC License No. _____

Quarter Sec. _____ Twp. SEP 21 Rng. _____ E/W

County _____ **CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Blanchard
Title Paul Blanchard, Area Oper. Mgr. Date 9-21-94

Subscribed and sworn to before me this 21st day of September, 19 94.

Notary Public Therese Foster
Commission Expires 6-26-96

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 1994

Form ACO-1 (7-91)

CONSERVATION DIVISION
WICHITA, KS

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
KCC	<input checked="" type="checkbox"/>	SVD/Rep
KGS	<input checked="" type="checkbox"/>	Plug
	<input type="checkbox"/>	NGPA
	<input type="checkbox"/>	Other (Specify)

Sec. 26 Twp. 31S Rge. 29

☐ East☒ West

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, no interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ NoList All E.Logs Run: Cement Bond, Dual Induction,
Compensated Neutron, Microlog☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Chase

2695

Penn

3640

Heebner

4370

Pawnee

5220

Cherokee

5275

Chester

5485

CASING RECORD

☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$	8-5/8	25	1613	PSL II	625	4#/sx Cello-seal, 2% CC
					C1 "H"	200	2% CC
Production	7-7/8	4-1/2	10.5	5900	50/50 Poz	200	4% gel, 5% salt 5#/sx Gilsomite
					C1 "H"	100	10% Thixad, 10% salt, .5% CF-2, 2#/sx Hi-Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5487-5500', 5502-5503'	25,000 gal 15% HCl CRA,	5495'
		25,000 gal 2% 40# gelled wtr.	

TUBING RECORD	Size	Set At	Packer At	Liner Run	
	2-3/8"	5485'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
SI WOPL					
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 800 Mcf	Water 0 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production in al

5487-5503'