

15-191-22480

Ricketts Testing, Inc.



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Company MCCOY PETROLEUM CORPORATION Lease & Well No. ERSKINE #2-32

Location 1265 K.B. Formation HERTHA Ticket No. 2543

Date 10-16-06 Sec. 32 Twp. 31S Range 3W County SUMNER State KS

Test Approved by TERRY MCLEOD Ricketts Representative KENNY CASTRO/JIM RICKETTS

Formation Test No. 1 Interval Tested from 3455 ft. to 3475 ft. Total Depth 3475 ft.

Packer Depth 3455 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 3450 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) _____ ft. Recorder Number W1022 Cap. 10000

Bottom Recorder Depth (Outside) _____ ft. Recorder Number 13310 Cap. 4750

Flow Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor C & G DRILLING RIG #2 Drill Collar Length 186 I.D. 2.25 in.

Mud Type CHEMICAL Viscosity 51 Weight Pipe Length _____ I.D. _____ in.

Weight 9.3 Water Loss 10.4 cc. Drill Pipe Length 3247 I.D. 3.25 in.

Chlorides 7000 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 in.

Tools: Make _____ Serial Number _____ Anchor Length 20 ft. Size 5 1/2 in.

Is Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Flow: WEAK BLOW INITIAL FLOW PERIOD. DIED IN 25 MINUTES. NO BLOW FINAL FLOW PERIOD.

Recovered 10 ft. of WATER CUT MUD. 10% WATER 90% MUD

Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 10,000 PPM

Time Set Packer (s) 8:58 A.M. Time Started Off Bottom 11:58 A.M. Maximum Temperature 110°

Initial Hydrostatic Pressure(A) 1715 P.S.I.

Initial Flow PeriodMinutes 30 (B) 39 P.S.I. to

(C) 36 P.S.I.

Initial Closed In PeriodMinutes 60 (D) 1081 P.S.I.

Final Flow PeriodMinutes 30 (E) 38 P.S.I. to

(F) 36 P.S.I.

Final Closed In PeriodMinutes 60 (G) 1039 P.S.I.

Final Hydrostatic Pressure(H) 1653 P.S.I.

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WICHITA, KS

Pressure Test Report

COMPANY INFORMATION

Company Name McCoy Petroleum Corp.
Representative Terry McCeod
Phone
Fax
Address

E-Mail Address
Service Company

WELL INFORMATION

Well Name Erskine 2-32 DST#1
Well Location 32-31-3W SW NW SE
Field and Pool Erskine North
Status (Oil, Gas, Water, Injection) Oil & Gas
Perforated Intervals
Mid-point of Perforated Intervals (MPP)
Drilling Rig Number C&G Rig #2
Elevations
 Kelly Bushing (KB) 1265Kb
 Casing Flange (CF)
 KB-CF
 Ground Level 1256GL
Plug Back Total Depth
Total Depth 3475'
Production Casing
Production Tubing

TEST INFORMATION

Type of Test DST#1 3455 to 3475'
Date(s) of Test 10-16-2006
Dead-weight Gauge Tubing Pressure
Dead-weight Gauge Casing Pressure
Shut-in Date (Duration) 10-16-2006
Date / Time on Bottom 10-16-2006 @ 8:58 AM
Date / Time off Bottom 10-16-2006 @ 11:58 AM

Probe Serial Number
Probe Offset from End of Tool String
Run Depth at Probe Pressure Port 3460'

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 1729.6 psig
Maximum Recorded Probe Temperature 111.1 deg F
Final Buildup Pressure
Gradient Survey Information
 Extrapolated Pressure to MPP
 Final Gradient at Depth
Job Number

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Company Name McCoy Petroleum Corp.
Well Name Erskine 2-32 DST#1
Type of Test DST#1 3455 to3475'
Date(s) of Test 10-16-2006



COMMENTS

Reported By Kenny Castro

Very weak blow Died in 25 mins. initial flow period. No blow final flow period. Recovery, 10' Water cut mud 10% water 90% mud. DST Fl. chloride 10,000 PPM.

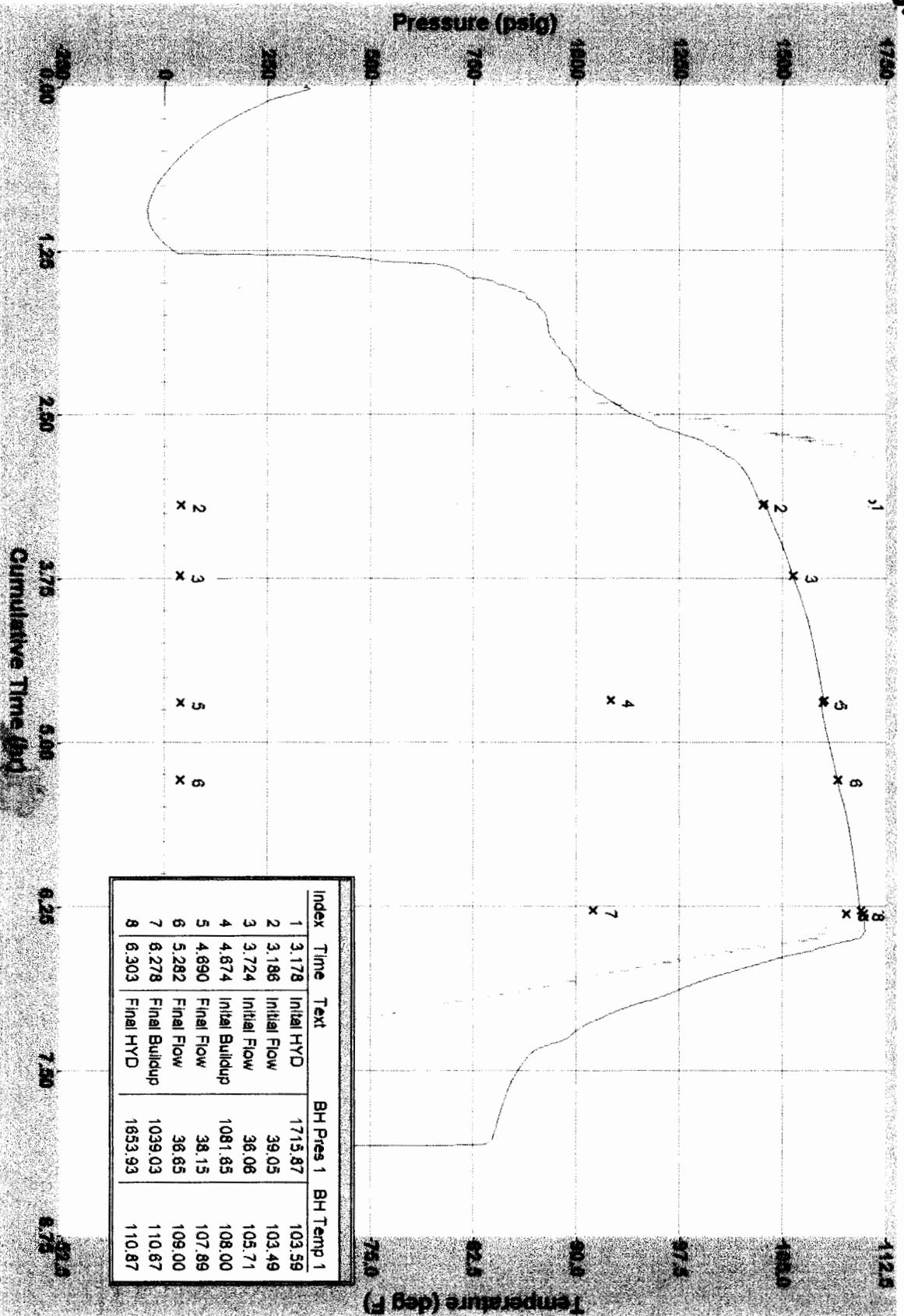
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Company Name: McCoy Petroleum Corp.
 Well Name: Erskine 2-32 DST#1
 Type of Test: DST#1 3455 103475'
 Date(s) of Test: 10-16-2006

Erskine 2-32 DST#1



Index	Time	Text	BH Pres 1	BH Temp 1
1	3.178	Initial HYD	1715.87	103.59
2	3.186	Initial Flow	39.05	103.49
3	3.724	Initial Flow	36.06	105.71
4	4.674	Initial Buildup	1081.65	108.00
5	4.690	Final Flow	38.15	107.89
6	5.282	Final Flow	36.65	109.00
7	6.278	Final Buildup	1039.03	110.87
8	6.303	Final HYD	1653.93	110.87

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Company MCCOY PETROLEUM CORPORATION Lease & Well No. ERSKINE #2-32
 Elevation 1265 K.B. Formation MISSISSIPPI Ticket No. 2544
 Date 10-18-06 Sec. 32 Twp. 31S Range 3W County SUMNER State KS
 Test Approved by TERRY MCLEOD Ricketts Representative KENNY CASTRO/JIM RICKETTS

Formation Test No. 2 Interval Tested from 3913 ft. to 3938 ft. Total Depth 3938 ft.
 Packer Depth 3913 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3908 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 3918 ft. Recorder Number W1022 Cap. 10000
 Bottom Recorder Depth (Outside) 3921 ft. Recorder Number 13310 Cap. 4750
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor C & G DRILLING RIG #2 Drill Collar Length 123 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 51 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.3 Water Loss 9.6 cc. Drill Pipe Length 3768 I.D. 3.25 in.
 Chlorides 6000 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 25 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: STRONG BLOW OFF BOTTOM OF BUCKET IN 7 MINUTES INITIAL FLOW PERIOD. STRONG BLOW IN 1 MINUTE FINAL FLOW PERIOD. GAS TO SURFACE IN 80 MINUTES, GAUGED 3.710 CFPD.

Recovered 20 ft. of OIL CUT MUD. 2% OIL 98% MUD
 Recovered 62 ft. of OIL & SLIGHTLY WATER CUT GAS & MUD. 35% GAS 3% OIL 1% WATER 61% MUD
 Recovered 62 ft. of GAS & SLIGHTLY OIL & WATER CUT MUD. 40% GAS 2% OIL 12% WATER 48% MUD
 Recovered 62 ft. of HEAVY OIL & WATER CUT GAS. 70% GAS 18% OIL 4% MUD 8% WATER
 Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 24,000 PPM

Time Set Packer (s) 6:57 P.M. Time Started Off Bottom 11:57 P.M. Maximum Temperature 121°
 Initial Hydrostatic Pressure(A) 1957 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 51 P.S.I. to
 (C) 73 P.S.I.
 Initial Closed In PeriodMinutes 60 (D) 1405 P.S.I.
 Final Flow PeriodMinutes 90 (E) 63 P.S.I. to
 (F) 79 P.S.I.
 Final Closed In PeriodMinutes 120 (G) 1408 P.S.I.
 Final Hydrostatic Pressure(H) 1867 P.S.I.

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Pressure Test Report

COMPANY INFORMATION

Company Name McCoy Protroleum Corporation
Representative Terry Mcleod
Phone
Fax
Address

E-Mail Address
Service Company

WELL INFORMATION

Well Name Erskine 2-32
Well Location 32 -31- 3W SW-NW-SE
Field and Pool Erskine North
Status (Oil, Gas, Water, Injection) oil & gas
Perforated Intervals
Mid-point of Perforated Intervals (MPP)
Drilling Rig Number C & G rig #2
Elevations
 Kelly Bushing (KB) 1265 KB
 Casing Flange (CF)
 KB-CF
 Ground Level 1280 GL
Plug Back Total Depth
Total Depth 3938
Production Casing
Production Tubing

TEST INFORMATION

Type of Test DST #2 3913 to 3938
Date(s) of Test 10-18-2006
Dead-weight Gauge Tubing Pressure
Dead-weight Gauge Casing Pressure
Shut-in Date (Duration) 10-18-2006
Date / Time on Bottom 10-18-2006 @ 657 PM
Date / Time off Bottom 10-18-2006 @ 1157 PM

Probe Serial Number
Probe Offset from End of Tool String
Run Depth at Probe Pressure Port 3918

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 1974.3 psig
Maximum Recorded Probe Temperature 121.8 deg F
Final Buildup Pressure
Gradient Survey Information
 Extrapolated Pressure to MPP
 Final Gradient at Depth
Job Number

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Company Name McCoy Protroleum Corporation
Well Name Erskine 2-32
Type of Test DST #2 3913 to 3938
Date(s) of Test 10-18-2006



COMMENTS

Reported By

Kenny Castro

strong blow off the bottom of bucket in 7 mins. IFP. Strong blow in 1 min. FFP gas to surface in 80 mins. FFP. Gauged 3.710 ccf . gauge 1/4" ck(90") FFP. Recovery 20' of oil cut mud 2% oil & rest mud. 62' of oil & slightly water cut gas & mud 35% gas 3% oil 1% water & 61% mud. 62' gas slightly oil & water cut mud 40% gas 2% oil 12% water 48% mud. 62' heavy oil & water cut gas 70% gas 18% oil 4% mud 8% water. DST FL Chlorides 24,000 PPMs

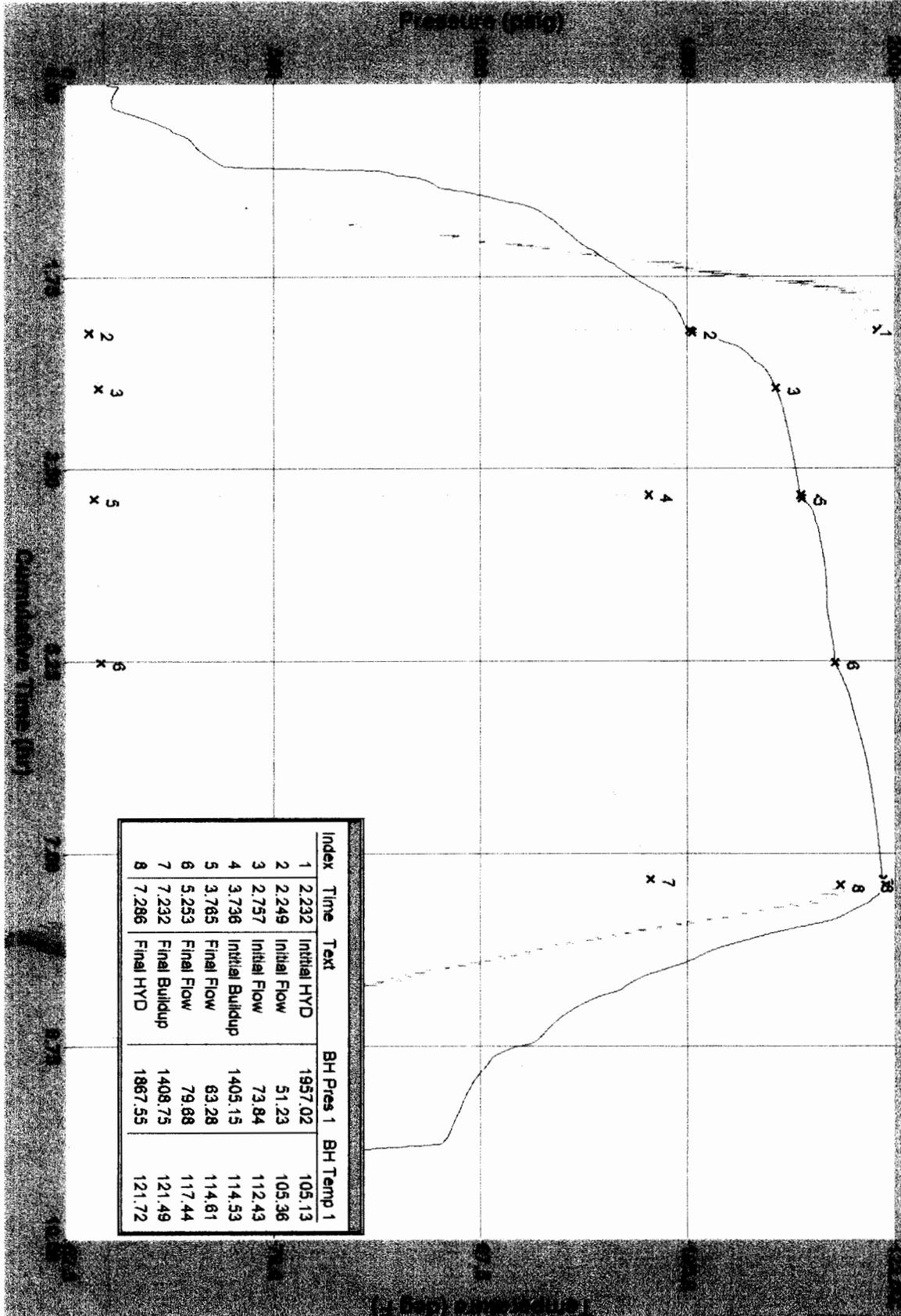
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Company Name: McCoy Petroleum Corporation
 Well Name: Erskine 2-32
 Type of Test: DST #2 3913 to 3938
 Date(s) of Test: 10-18-2008

Erskine 2-32 DST #2



Index	Time	Text	BH Pres 1	BH Temp 1
1	2.232	Initial HYD	1957.02	105.13
2	2.249	Initial Flow	51.23	105.36
3	2.757	Initial Flow	73.84	112.43
4	3.736	Initial Buildup	1405.15	114.53
5	3.785	Final Flow	63.28	114.61
6	5.253	Final Flow	79.68	117.44
7	7.232	Final Buildup	1408.75	121.49
8	7.286	Final HYD	1867.55	121.72



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