

15-191-22479



Ricketts Testing, Inc.

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Company MCCOY PETROLEUM CORP. Lease & Well No. CURRY TRUST A #2-32
 Elevation 1288 K.B. Formation MISSISSIPPI Ticket No. 2542
 Date 10-4-06 Sec. 32 Twp. 31S Range 3W County SUMNER State KS
 Test Approved by TERRY MCLEOD Ricketts Representative JIM RICKETTS

Formation Test No. 2 Interval Tested from 3950 ft. to 3973 ft. Total Depth 3973 ft.
 Packer Depth 3950 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3945 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 3955 ft. Recorder Number W1022 Cap. 10000
 Bottom Recorder Depth (Outside) 3958 ft. Recorder Number 13310 Cap. 4750
 Flow Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor C & G DRILLING RIG #2 Drill Collar Length 124 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 45 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.3 Water Loss 11.2 cc. Drill Pipe Length 3804 I.D. 3.25 in.
 Chlorides 5000 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 in.
 Tools: Make _____ Serial Number _____ Anchor Length 23 ft. Size 5 1/2 in.
 Mud Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Flow: WEAK BLOW BUILDING TO A STRONG BLOW IN 12 MINUTES INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO A STRONG BLOW IN 5 MINUTES FINAL FLOW PERIOD.

Covered 67 ft. of OIL CUT GAS & MUD. 25% GAS 4% OIL 71% MUD
 Covered 62 ft. of OIL & WATER CUT GAS & MUD. 50% GAS 7% OIL 12% WATER 31% MUD
 Covered 500 ft. of GAS IN PIPE.
 Covered _____ ft. of _____
 Covered _____ ft. of _____
 Remarks: DST FLUID CHLORIDES 13,000 PPM

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Time Set Packer (s) 11:42 A.M. Time Started Off Bottom 4:42 P.M. Maximum Temperature 123°
 Initial Hydrostatic Pressure(A) 1967 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 56 P.S.I. to
 (C) 63 P.S.I.
 Initial Closed In PeriodMinutes 60 (D) 577 P.S.I.
 Initial Flow PeriodMinutes 90 (E) 69 P.S.I. to
 (F) 76 P.S.I.
 Initial Closed In PeriodMinutes 120 (G) 1285 P.S.I.
 Initial Hydrostatic Pressure(H) 1889 P.S.I.

Pressure Test Report

COMPANY INFORMATION

Company Name
Representative
Phone
Fax
Address

McCoy Petroleum
Terry Mcleod

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E-Mail Address
Service Company

WELL INFORMATION

Well Name
Well Location
Field and Pool
Status (Oil, Gas, Water, Injection)
Perforated Intervals
Mid-point of Perforated Intervals (MPP)
Drilling Rig Number
Elevations
 Kelly Bushing (KB)
 Casing Flange (CF)
 KB-CF
 Ground Level
Plug Back Total Depth
Total Depth
Production Casing
Production Tubing

Curry Trust A 2-32
32-31-3W SW NW SW
Erskine North
Oil & Gas

C&G Rig #2

1288KB

1280GL

3973'

TEST INFORMATION

Type of Test
Date(s) of Test
Dead-weight Gauge Tubing Pressure
Dead-weight Gauge Casing Pressure
Shut-in Date (Duration)
Date / Time on Bottom
Date / Time off Bottom

DST#2 3950 to 3973'
10-4-2006

10-4-2006
10-4-2006 @ 11:42 AM
10-4-2006 @ 4:42PM

Probe Serial Number
Probe Offset from End of Tool String
Run Depth at Probe Pressure Port

3955'

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure
Maximum Recorded Probe Temperature
Final Buildup Pressure
Gradient Survey Information
 Extrapolated Pressure to MPP
 Final Gradient at Depth
Job Number

1989.3 psig
123.9 deg F

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COMMENTS

Reported By

James Ricketts

Weak blow building to Strong blow in 12 mins. initial flow period. Weak blow building to strong blow in 5 mins. final flow period. Recovery 67' Oil & gas cut mud 25% gas 4% oil 71% mud. 62' Oil & water cut gas & mud. 50% gas 7% oil 12% water 31% mud. DST FL. chloride 13,000 PPM. 500' gas in pipe.

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		hr	psig	deg F
Initial Flow				
2006/10/04	12:34:15	3.1861	63.599	114.802
2006/10/04	12:35:15	3.2028	65.406	114.867
2006/10/04	12:37:00	3.2319	69.187	114.978
2006/10/04	12:39:00	3.2653	73.945	115.106
2006/10/04	12:41:15	3.3028	79.718	115.236
2006/10/04	12:43:00	3.3319	84.582	115.320
2006/10/04	12:45:00	3.3653	90.507	115.419
2006/10/04	12:47:15	3.4028	97.443	115.527
2006/10/04	12:49:00	3.4319	102.880	115.605
2006/10/04	12:51:15	3.4694	111.593	115.702
2006/10/04	12:53:15	3.5028	119.904	115.783
2006/10/04	12:55:00	3.5319	127.521	115.871
2006/10/04	12:57:15	3.5694	138.667	115.970
2006/10/04	12:59:15	3.6028	149.447	116.055
2006/10/04	13:01:15	3.6361	160.859	116.134
2006/10/04	13:03:15	3.6694	173.132	116.226
2006/10/04	13:05:00	3.6986	185.047	116.299
2006/10/04	13:07:15	3.7361	201.968	116.397
2006/10/04	13:09:15	3.7694	218.902	116.474
2006/10/04	13:11:00	3.7986	236.509	116.546
2006/10/04	13:13:15	3.8361	258.830	116.632
2006/10/04	13:15:00	3.8653	277.786	116.708
2006/10/04	13:17:00	3.8986	301.044	116.780
2006/10/04	13:19:15	3.9361	331.207	116.875
2006/10/04	13:21:00	3.9653	356.622	116.949
2006/10/04	13:23:00	3.9986	387.991	117.030
2006/10/04	13:25:15	4.0361	426.333	117.136
2006/10/04	13:27:00	4.0653	458.229	117.221
2006/10/04	13:29:15	4.1028	501.154	117.336
2006/10/04	13:31:15	4.1361	541.420	117.446
Initial Buildup				
2006/10/04	13:33:00	4.1653	577.808	117.532
Final Flow				
2006/10/04	13:34:00	4.1819	69.537	118.215
2006/10/04	13:35:15	4.2028	78.266	118.607
2006/10/04	13:37:15	4.2361	78.793	118.872
2006/10/04	13:39:15	4.2694	76.625	119.057
2006/10/04	13:41:15	4.3028	75.030	119.197
2006/10/04	13:43:00	4.3319	74.156	119.322
2006/10/04	13:45:15	4.3694	73.803	119.455
2006/10/04	13:47:15	4.4028	73.120	119.565
2006/10/04	13:49:00	4.4319	72.005	119.626
2006/10/04	13:51:15	4.4694	71.365	119.705
2006/10/04	13:53:00	4.4986	71.102	119.755
2006/10/04	13:55:00	4.5319	71.016	119.811
2006/10/04	13:57:15	4.5694	71.214	119.889
2006/10/04	13:59:00	4.5986	71.273	119.935
2006/10/04	14:01:00	4.6319	71.448	119.982
2006/10/04	14:03:15	4.6694	71.692	120.045

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Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2006/10/04	14:05:00	4.6986	71.947	120.092
2006/10/04	14:07:15	4.7361	72.057	120.142
2006/10/04	14:09:15	4.7694	72.591	120.189
2006/10/04	14:11:00	4.7986	72.915	120.241
2006/10/04	14:13:15	4.8361	73.370	120.299
2006/10/04	14:15:15	4.8694	73.708	120.351
2006/10/04	14:17:15	4.9028	74.046	120.407
2006/10/04	14:19:15	4.9361	74.515	120.459
2006/10/04	14:21:15	4.9694	74.798	120.510
2006/10/04	14:23:00	4.9986	80.425	120.547
2006/10/04	14:25:00	5.0319	85.238	120.607
2006/10/04	14:27:15	5.0694	83.223	120.666
2006/10/04	14:29:00	5.0986	83.665	120.711
2006/10/04	14:31:15	5.1361	81.781	120.762
2006/10/04	14:33:15	5.1694	81.733	120.816
2006/10/04	14:35:00	5.1986	81.280	120.864
2006/10/04	14:37:15	5.2361	80.309	120.922
2006/10/04	14:39:15	5.2694	79.128	120.979
2006/10/04	14:41:15	5.3028	78.572	121.021
2006/10/04	14:43:15	5.3361	79.574	121.071
2006/10/04	14:45:00	5.3653	78.337	121.118
2006/10/04	14:47:15	5.4028	79.025	121.168
2006/10/04	14:49:15	5.4361	78.250	121.217
2006/10/04	14:51:00	5.4653	77.111	121.262
2006/10/04	14:53:15	5.5028	76.294	121.302
2006/10/04	14:55:00	5.5319	75.905	121.339
2006/10/04	14:57:00	5.5653	75.559	121.381
2006/10/04	14:59:15	5.6028	75.254	121.438
2006/10/04	15:01:00	5.6319	75.071	121.471
2006/10/04	15:03:00	5.6653	74.935	121.505
Final Flow				
2006/10/04	15:04:15	5.6861	76.198	121.532
2006/10/04	15:05:15	5.7028	79.832	121.557
2006/10/04	15:07:00	5.7319	90.416	121.606
2006/10/04	15:09:15	5.7694	107.696	121.656
2006/10/04	15:11:15	5.8028	120.718	121.707
2006/10/04	15:13:00	5.8319	134.338	121.753
2006/10/04	15:15:15	5.8694	152.456	121.809
2006/10/04	15:17:15	5.9028	169.721	121.860
2006/10/04	15:19:15	5.9361	187.878	121.906
2006/10/04	15:21:15	5.9694	207.921	121.953
2006/10/04	15:23:00	5.9986	225.247	121.989
2006/10/04	15:25:15	6.0361	247.368	122.043
2006/10/04	15:27:15	6.0694	269.054	122.086
2006/10/04	15:29:00	6.0986	288.768	122.131
2006/10/04	15:31:15	6.1361	314.555	122.175
2006/10/04	15:33:00	6.1653	334.885	122.216
2006/10/04	15:35:00	6.1986	358.472	122.263
2006/10/04	15:37:15	6.2361	386.062	122.311
2006/10/04	15:39:00	6.2653	408.131	122.349

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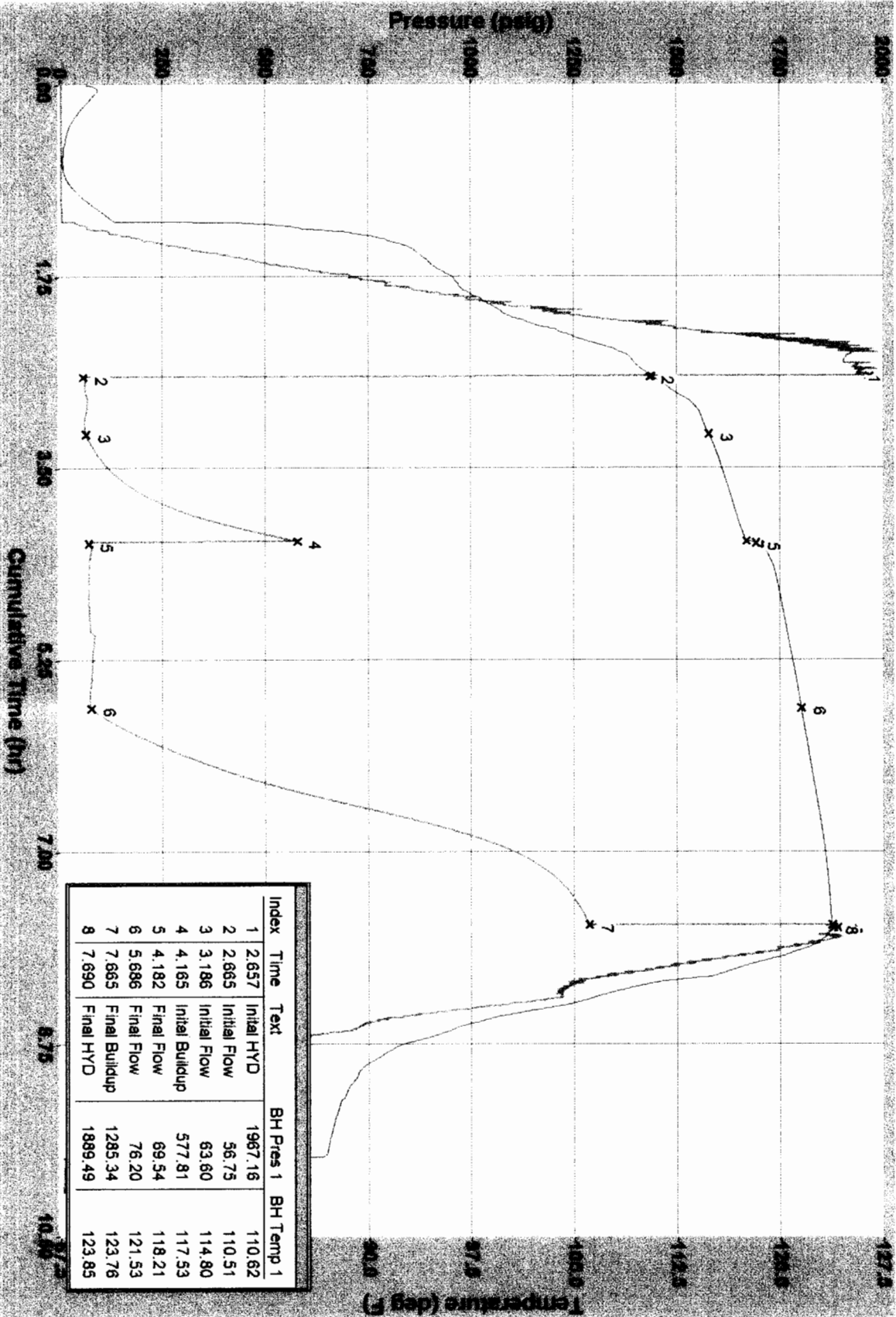
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