

Company **McCoy Petroleum Corp.**
 Address **8080 East Central, Suite #300**
 CSZ **Wichita, KS 67206**
 Attn. **Robert Hendrix**

Lease Name **Curry Trust "A"**
 Lease # **3-32**
 Legal Desc **NE NE SW**
 Section **32**
 Township **31S**
 County **Sumner**
 Drilling Cont **Val Energy #3**

Job Ticket **3038**
 Range **3W**
 State **KS**

Comments

GENERAL INFORMATION

Test # 1
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **48.0**
 Filtrate **8.8** Chlorides **4100**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Mississippian**
 Interval Top **3930.0** Bottom **3963.0**
 Anchor Len Below **33.0** Between **0**
 Total Depth **3963.0**

Blow Type **Weak blow building to strong blow 4 minutes into initial flow period then dying to 10 inches towards end of flow period. Strong blow throughout final flow period. Times: 30, 60, 90, 122.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **11027**
 Mid Recorder #
 Bott Recorder # **w1022**

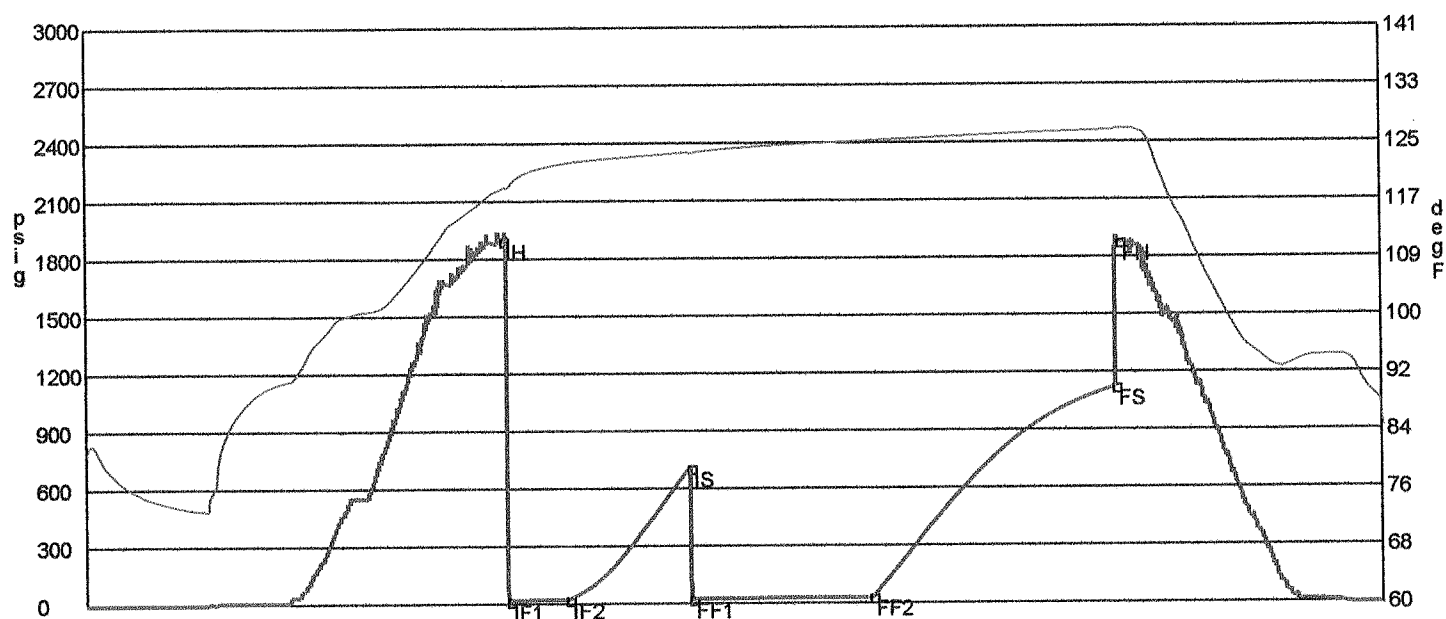
Mileage **52** Approved By
 Standby Time **2**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **1:30 AM**
 Tool Picked Up **5:00 AM**
 Tool Layed Dwn **3:00 PM**

Elevation **1280.00** Kelley Bushings **1290.00**

Start Date/Time **5/31/2008 4:15 AM**
 End Date/Time **5/31/2008 3:00 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
50	Drilling mud with trace oil	0% 0ft	trace	0% 0ft	100% 50ft
DST Fluids 0					



	Date	Time	Pressure	Temp	
IH	5/31/2008 7:42:15 AM	3.454167	1896.154	118.534	Initial Hydro-static
IF1	5/31/2008 7:44:45 AM	3.495833	15.9	118.636	Initial Flow (1)
IF2	5/31/2008 8:14:00 AM	3.983333	22.019	122.034	Initial Flow (2)
IS	5/31/2008 9:13:45 AM	4.979167	706.348	123.511	Initial Shut-In
FF1	5/31/2008 9:14:30 AM	4.991667	22.314	123.412	Final Flow (1)
FF2	5/31/2008 10:44:00 AM	6.483333	31.86	125.091	Final Flow (2)
FS	5/31/2008 12:46:30 PM	8.525	1121.842	126.476	Final Shut-In
FH	5/31/2008 12:49:00 PM	8.566667	1877.8	126.632	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke