33-31s-03
NW NW SW
2310 FSL 330 FWL

BARTELSON OIL
P.O BOX 45
WELLINGTON KS, 67152
Mitch Bartelson President
Drilling Report

Lease: Meridith-Jones #1
Legal: nw/nw/sw 33, 31s, 3w
Api # 191-22487-0000
RTD: 4430
PBTD: 4011
Casing: 5½ at 4011
Cement: 150 sx Thick set
KB 1274

9-29-06 Spud at 10 am, set surface pipe at 6 pm Consolidated 175sx
9-30 Drilling at 607
10-1 Drilling at 1250
10-2 Drilling at 1890
10-3 Drilling at 2100
10-4 Drilling at 2670
10-5 Trip out with dst #3
10-6 Testing at 3301
10-7 Testing at 3483
10-8 Drilling at 3720
10-9 Trip in with dst #6 at 3957
10-10 Drilling at 4180
10-11 Testing at 4378
10-12 Drilling at 4395
10-13 Cement 5 ½ at 4011 with 150 sx
Run 4011 ft of 5 1/2 15.5# ltc. Basket style shoe with 150sx thick set Consolidated,
Logs run neutron density dual induction, and sonic with cpi log, 8 dst's taken
Production pipe set to produce the Kansas City at 3450 and the Mississippi at 3934.

33-31-3W

Thank You
Mitch Bartelson

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BARTELSON OIL
P.O BOX 45
WELLINGTON KS, 67152
Well Completion Report

Lease: Meridith-Jones # 1
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Api # 191-22487-0000
RTD: 4430
PBTD: 4011
Casing: 5 1/2
Cement: 150sx Thick set
KB 1274

11-21-06 MICT run bond log find toc at 2854. Perf 3934-3944 6spf shoot gas gun across perfs. Run in 126 jts tubing and pkr and set at 3903.
RU swab test at 1 pm.

Hour	Casing#	Tubing#	pulls	Recovery
1	n/a	n/a	4	16 bbls water with no show

SDON

11-22-06 ONFU 520' water Ru Reef spot acid across perfs zone broke at 750# treat with 2500 gal 15% ne/fe max rate 3.8 bpm max# 1050. Total load 79 bbl.
Instant Vac release pkr trip out run ma, sn, 129 Jts 2 3/8 sn at 3972 ma at 3986 Ru swab

Hour	Casing#	Tubing#	pulls	Recovery
1	vac	n/a	4	16 bbls water with no show
2	20#	n/a	5	20 bbls water and increasing gas

Sd For Weekend

11-27-06 OWFU 2700' CP 100 TP 15 resume swabbing

Hour	Casing#	Tubing#	pulls	Recovery
1	100	n/a	4	16 bbls fluid with 1 % oil
2	60	aa	4	16 bbls gassy fluid with 1 % oil
3	20	aa	5	13 bbls as above
4	20	aa	5	9 bbls as above
5	20	aa	3	4 bbls as above

SDON

11-28-06 Blow on casing 3mcf ONFU 2700' RU swab

Hour	Casing#	Tubing#	pulls	Recovery
1	20	n/a	4	19 bbls fluid 1 % oil
2	20	n/a	3	12 bbls fluid 1 % oil

Trip out run back R4 pkr in tension set at 3885 ru reef for treatment

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Treat with 2000 gal 15% ne/fe with 90 ball sealers noticed some ball action during treatment. Max rate 5.5 bpm Max # 1600 ISIP 250# 5 Min 150# Flo back 5 bbls, Total load 71 bbls ru swab

Hour	Casing#	Tubing#	pulls	Recovery
1	n/a	n/a	4	16 bbls fluid no show
2	aa	aa	4	10 bbls as above

Move out rig and SD left pkr set and closed in well

12-7-06	n/a	350#		blow off gas
12-12-06	aa	400#		blow off gas
12-16-06	aa	400#		flow off gas and 1 bbl oil
12-29-06	aa	400#		flow off gas and ½ bbl oil

1-3-07 MICT Ru swab find fluid at 850' from surface

Hour	Casing#	Tubing#	pulls	Recovery
1	n/a	n/a	4	3 bbls oil and 12 bbls with 2% cut
2	aa	aa	4	11.5 bbls gsy mdy fluid with 3% cut
3	aa	aa	3	2 bbls aa

SDON

1-4-07 ONSIP 200# ONFU 2800' Resume swab test

Hour	Casing#	Tubing#	pulls	Recovery
1	n/a	n/a	4	12.21 bbls,.8 oil, 11.41 water
2	aa	aa	3	2.59 bbls fluid with 2 % cut
3	aa	aa	3	2.22 aa
4	aa	aa	3	1.85 bbls fluid with 3% cut

Release pkr trip out and sd

1-5-07 RU Log Tech find perfs at 3934-3944 Perf 3926-3930 sd wait on ppi tool

1-8-07 Run in with ppi tool treat perfs at 3944-34 at 1 bpm 700# treat perfs at 3930-3926 at 1 bpm at 700# 2 bpm at 950# instant vac on top set of perfs. 54 bbls total load
Pull 1 jt and ru swab

Hour	Casing#	Tubing#	pulls	Recovery
1	n/a	n/a	3	11.47 bbls acid water
2	aa	aa	3	kof 8 bbls acid gas and 2% cut
3	aa	aa	3	7.03 bbls fluid with 2 % cut
4	aa	aa	3	aa

SDON

1-9-07 ONSIP 260# ONFU 2500' Resume swab test

Hour	Casing#	Tubing#	pulls	Recovery
1	n/a	n/a	3	10.36 bbls fluid 1.0 oil 9.36 water
2	aa	aa	3	2.22 bbls with gsg and 2% cut

Trip out ppi tool and run back ma sn and 129 jts 2 3/8 ma at 3980 sn at 3968. SD

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1-10-07 thru 2-18-07 waiting on weather to deliver rods
2-19-07 Ru and run 12' mtm pump 2' sub 156 ¾ rods 14' subs and pr. move out.
2-21-07 Move in unit and begin pumping. Pump .5 bbls oil and 19 bbls water per day venting approx 2 mcf per day.
3-21-07 Shut well down. Will recomplete in Kansas City.

4-16-07 Lay out and set plug at 3560 Perf 3462-3468 4 spf and 3457-3460 4 spf
Run pkr and 111 jts tubing spot acid and treat with 500 mca at 2 bpm 800#. Well on vac in 15 min ru swab total load 36 bbls

Hour	Casing#	Tubing#	pulls	Recovery
1	n/a	kof	4	4th pull kof
2	n/a	n/a	4	350' Fluid per pull with 35% cut

Release pkr and put on pump. Pump in test tank. First 24 hrs pump 23 bbls oil and 22 bbls water.
Some water pumped was load water.
4-17-07 To 6-6-07 Wait on weather to build tank battery.
6-7-07 Build tank battery and hook up well and begin pumping to tanks.
6-17-07 Equalizing oil to stock tank

Date	Oil/day	Water/day
6-18	2.52	2.0
6-19	3.34	2.0
6-20	3.34	2.0
6-21	3.34	1.5
6-22	2.52	1.5
6-23	2.52	1.5
6-24	2.52	1.5

The Meridith Jones Well has initial production of 23 bbls oil and 22 bbls water/ day.
On the 15th day of production the well is producing 2.52 bbls oil and 1.5 bbls water/ day.

10-2-2007 Mict for acid job
Lay out rods and set pkr in tension at 3410 treat well with 1200 gal ne/fe and 10 ball sealers. Max rate 4 bpm, max # 1400, 700# instant, 600# 10 min bled back release pkr and trip out. Run back 113 jts 2 3/8 open ended at 3475 run rods and pump back.

Date	Oil/day	Water/day
10-5	11.69	3.0
10-6	4.18	3.0
10-7	2.52	3.0
10-8	2.52	3.0
10-9	2.52	3.0

Thank You
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