

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P.O. Box 1505
City State Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES DIXON
Phone AC316-792-5968

Contractor: license # 5148
name BIG "H" DRILLING

Wellsite Geologist STEVE MILLER
Phone AC316-264-7433

Original Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

Oil ☐ SWD ☐ Temp Abd
Gas ☐ Inj ☐ Delayed Comp
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows

Operator
Well Name
Comp Date Old Total Depth

WELL HISTORY

Drilling Method Mud Rotary Air Rotary Cable

11-20-85 11-20-85 11-29-85 11-29-85
Spud Date Date Reached TD Completion Date

4405' PBSD
Total Depth

Amount of Surface Pipe Set and Cemented at 259' feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to SX cmt

API NO. 15 191-21,890

County SUMNER

NW SE NE Sec 6 Twp 31S Rge 3W
(Location)

3630 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

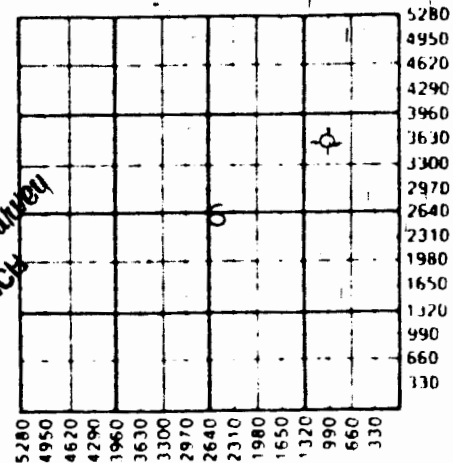
Lease Name FRIESS Well# 1

Field Name

Producing Formation

Elevation Ground 1416' KB 1429'

Section Plat



JAN 28 1986
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water

Division of Water Resources Permit # T85-980

Groundwater 2970 Ft North From Southeast Corner a
2310 Ft West From Southeast Corner
(Well)
Sec Twp Rge East West
6 31S 3W
Surface Water Ft North From Southeast Corner a
(Stream Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)

(purchased from city R W D #)

Disposition of Produced Water

Disposal
Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-11. Confidentiality in excess of 12 months.

All borehole logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP 111 form with

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

D.S.T. # 1: FROM 3498' TO 3512'
 TIMES = 45 - 60 - 45 - 60
 RECOVERED 90' SLIGHTLY MUDDY WATER W/ SHOW OF OIL IN TOOL.
 INITIAL FLOW PRESSURE = 73 - 73
 FINAL FLOW PRESSURE = 84 - 84
 INITIAL SHUTIN PRESS. = 892 #
 FINAL SHUTIN PRESS. = 924 #

D.S.T. # 2: FROM 4391' TO 4405'
 TIMES = 30 - 45 - 30 - 45
 RECOVERED 3015' OF SALT WATER
 INITIAL FLOW PRESSURE = 336 - 1070
 FINAL FLOW PRESSURE = 1195 - 1362
 INITIAL SHUTIN PRESS. = 1425#
 FINAL SHUTIN PRESS. = 1425#

Name	Top	Bottom
HEEBNER	2766'	(- 1337)
IATIAN LIME	3078'	(- 1649)
STALNAKER SAND	3084'	(- 1655)
KANS. CITY	3364'	(- 1935)
STARK SHALE	3494'	(- 2035)
SWOPE	3508'	(- 2079)
MISS. LIME	3986'	(- 2557)
MISS. CHERT	4000'	(- 2571)
KINDERHOOK SHALE	4323'	(- 2894)
LOG TD	4362'	

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 WICHITA BRANCH

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs./ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	259'	COMMON	175	2% GEL & 3% C.G.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth