

S SIDE ONE

Ind

214186
2-4-87
KCCSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4009 **CONFIDENTIAL**
Name Forney Oil Corporation
Address 1601 NW Expressway-Suite 616
Oklahoma City, Okla. 73118
City/State/Zip

Purchaser Derby Refining Co.

Operator Contact Person Ed Leith
Phone 316/733-4911Contractor: License # 5420
Name White & EllisWellsite Geologist David Clothier
Phone (316) 269-2003

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SMD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWM: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable9/18/85 10/1/85 11/4/85
Spud Date Date Reached TD Completion Date
4470 4032
Total Depth PBTDAmount of Surface Pipe Set and Cemented at 275 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-191-21,865

County Sumner

C SE SE Sec. 31 Twp. 31S Rge. 3 ☐ East ☒ West

660 Ft North from Southeast Corner of Section

660 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

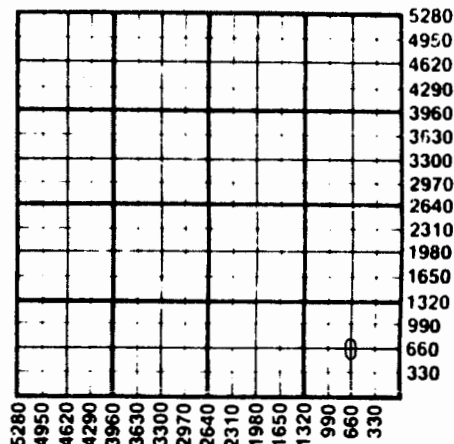
Lease Name STEWART Well # 1-31

Field Name New Pool LOVE 3, NORTH

Producing Formation Mississippi

Elevation: Ground 1277 KB 1282

Section Plat



NOV 15 1985

State Geological Survey
WICHITA BRANCH
(C-12513)

WATER SUPPLY INFORMATION

Disposition of Produced Water:

☒ Disposal☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with 11 plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name FORNEY OIL CORPORATION Lease Name STEWART Well # 1-31

Sec. <u>31</u>	Twp. <u>31S</u>	Rae. <u>3E</u>	☐ East ☐ West	County <u>Sumner</u>
Oil		Gas	Water	Gas-Oil Ratio
Estimated Production Per 24 Hours		50 Bbls	MCF	80 Bbls
				CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented

☐ Open Hole

☒ Perforation

3954 3975

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Name Top Bottom

Herrington	850	
Wabaunsee	1697	
Topeka	2274	
Heebner	2662	
Kansas City	3290	
Base KC		3550
Mississippi	3946	
Kinderhook	4324	
Simpson	4450	

3965-3975 5"-30"-60"-120"

Rec. 180' OCM
 IHP 2260
 IFP 52 - 52
 ISIP 1403
 FFP 74-95
 FSIP 1487
 Temp/ 114°

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	275	Class-A	190	3% Cal. Chl.
Production	7-7/8	4-1/2	10.5	4058	Class-A	225	5#/Sk=Cal seal

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3958'-3975'	500 gal. Acid	
2	3954'-3960'	500 gal. Acid	

TUBING RECORD

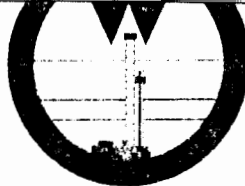
Size Set At Packer at
 2-3/8 3998

Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

11/4/85

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain) Swab



31-31-3W

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Forney Oil Co.
5599 San Felipe
Suite 1200
Houston, TX 77056
CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Stewart #1-31 Well No. _____Sec. 31 T. 31S R. 3W Spot C SE SECounty Sumner State Kansas Elevation _____

Casing Record:

Surface: 8 5/8 @ 266' with 3%cc 190 sx.Production: 4 1/2 @ 4055' with 225 sx.Type Well: Oil Well Total Depth 4470'Drilling Commenced 9-18-85 Drilling Completed 10-2-85

Formation	From	To	Tops
Cellar	0	7	Stalnaker -2998
Red bed, Shale	7	202	K.C. -3290
Shale	202	290	Miss. -3966
Shale, Sand	290	1156	Kinderhook -4318
Sand, Shale	1156	1406	Simpson -4401
Sand, Shale, Lime	1406	1854	
Shale	1854	1928	
Lime, Shale	1928	2098	
Sand, Shale	2098	2183	
Shale, Lime	2183	2274	
Lime, Shale	2274	2370	
Lime	2370	2491	
Shale, Sand	2491	2575	
Shale, Lime	2575	2967	
Lime	2967	2998	
Shale	2998	3106	
Sand	3106	3274	
Shale, Lime	3274	3290	
Shale	3290	3544	
Lime	3544	3776	
Lime, Shale	3776	3966	
Shale, Lime	3966	4318	
Lime	4318	4401	
Lime, Shale	4401	4421	
Sand, Shale	4421	4470	
Sand			

State Geological Survey
WICHITA BRANCH
OCT 14 1985

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