

15-175-22136



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Daystar Petroleum Inc**

PO Box 360
Valley Center KS 67147

ATTN: Brad Rine

10 31S 31W Seward KS

Ball A # 1-10

Start Date: 2008.04.11 @ 13:56:23

End Date: 2008.04.11 @ 23:12:41

Job Ticket #: 30784 DST #: 1

CONFIDENTIAL
JUL 28 2008
KCC

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 30 2008

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Daystar Petroleum Inc
PO Box 360
Valley Center KS 67147
ATTN: Brad Rine

Ball A # 1-10
10 31S 31W Seward KS
Job Ticket: 30784 DST#: 1
Test Start: 2008.04.11 @ 13:56:23

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 17:05:52
Time Test Ended: 23:12:41

Test Type: **Conventional Bottom Hole**
Tester: **Chris Hagman**
Unit No: **34**

Interval: **5049.00 ft (KB) To 5090.00 ft (KB) (TVD)**
Total Depth: **5090.00 ft (KB) (TVD)**
Hole Diameter: **7.78 inches** Hole Condition: **Good**

Reference Elevations: **2818.00 ft (KB)**
2808.00 ft (CF)
KB to GR/CF: **10.00 ft**

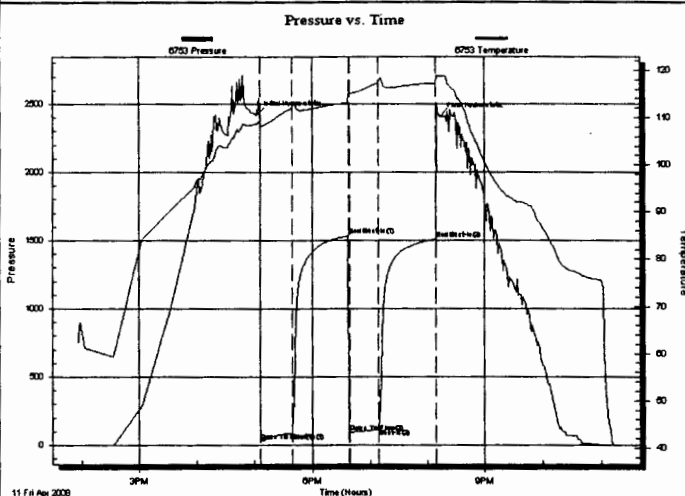
Serial #: 6753

Inside

Press@RunDepth: **120.19 psig @ 5054.00 ft (KB)**
Start Date: **2008.04.11** End Date: **2008.04.11**
Start Time: **13:56:23** End Time: **23:12:41**

Capacity: **7000.00 psig**
Last Calib.: **1899.12.30**
Time On Btm: **2008.04.11 @ 17:02:52**
Time Off Btm: **2008.04.11 @ 20:13:22**

TEST COMMENT: IF BOB 30 min. strong building blow
ISI No blow back
FF 2 " in 30 min. weak surface blow
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2422.14	108.67	Initial Hydro-static
3	27.69	108.21	Open To Flow (1)
36	90.22	112.03	Shut-In (1)
95	1532.72	113.14	End Shut-In (1)
96	89.49	115.10	Open To Flow (2)
126	120.19	117.39	Shut-In (2)
186	1509.06	117.22	End Shut-In (2)
191	2412.04	118.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	MW 90%W 10%M	1.50
15.00	100%M	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Daystar Petroleum Inc

PO Box 360
Valley Center KS 67147

ATTN: Brad Rine

Ball A # 1-10

10 31S 31W Seward KS

Job Ticket: 30784 DST#: 1

Test Start: 2008.04.11 @ 13:56:23

Tool Information

Drill Pipe:	Length: 4930.00 ft	Diameter: 3.80 inches	Volume: 69.15 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	95000.00 lb
		Total Volume:	69.75 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	72000.00 lb
Depth to Top Packer:	5049.00 ft			Final	72000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	41.00 ft				
Tool Length:	69.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5022.00	
Shut In Tool	5.00			5027.00	
Hydraulic tool	5.00			5032.00	
Jars	5.00			5037.00	
Safety Joint	3.00			5040.00	
Packer	5.00			5045.00	28.00 Bottom Of Top Packer
Packer	4.00			5049.00	
Stubb	1.00			5050.00	
Perforations	4.00			5054.00	
Recorder	0.00	8322	Inside	5054.00	
Recorder	0.00	6753	Inside	5054.00	
Change Over Sub	1.00			5055.00	
Drill Pipe	31.00			5086.00	
Change Over Sub	1.00			5087.00	
Bullnose	3.00			5090.00	41.00 Bottom Packers & Anchor

Total Tool Length: 69.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Daystar Petroleum Inc
PO Box 360
Valley Center KS 67147

ATTN: Brad Rine

Ball A # 1-10
10 31S 31W Seward KS
Job Ticket: 30784 **DST#: 1**
Test Start: 2008.04.11 @ 13:56:23

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 56.00 sec/qt
Water Loss: 9.55 in³
Resistivity: ohm.m
Salinity: 5000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 75000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	MW 90%W 10%M	1.498
15.00	100%M	0.210

Total Length: 201.00 ft Total Volume: 1.708 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

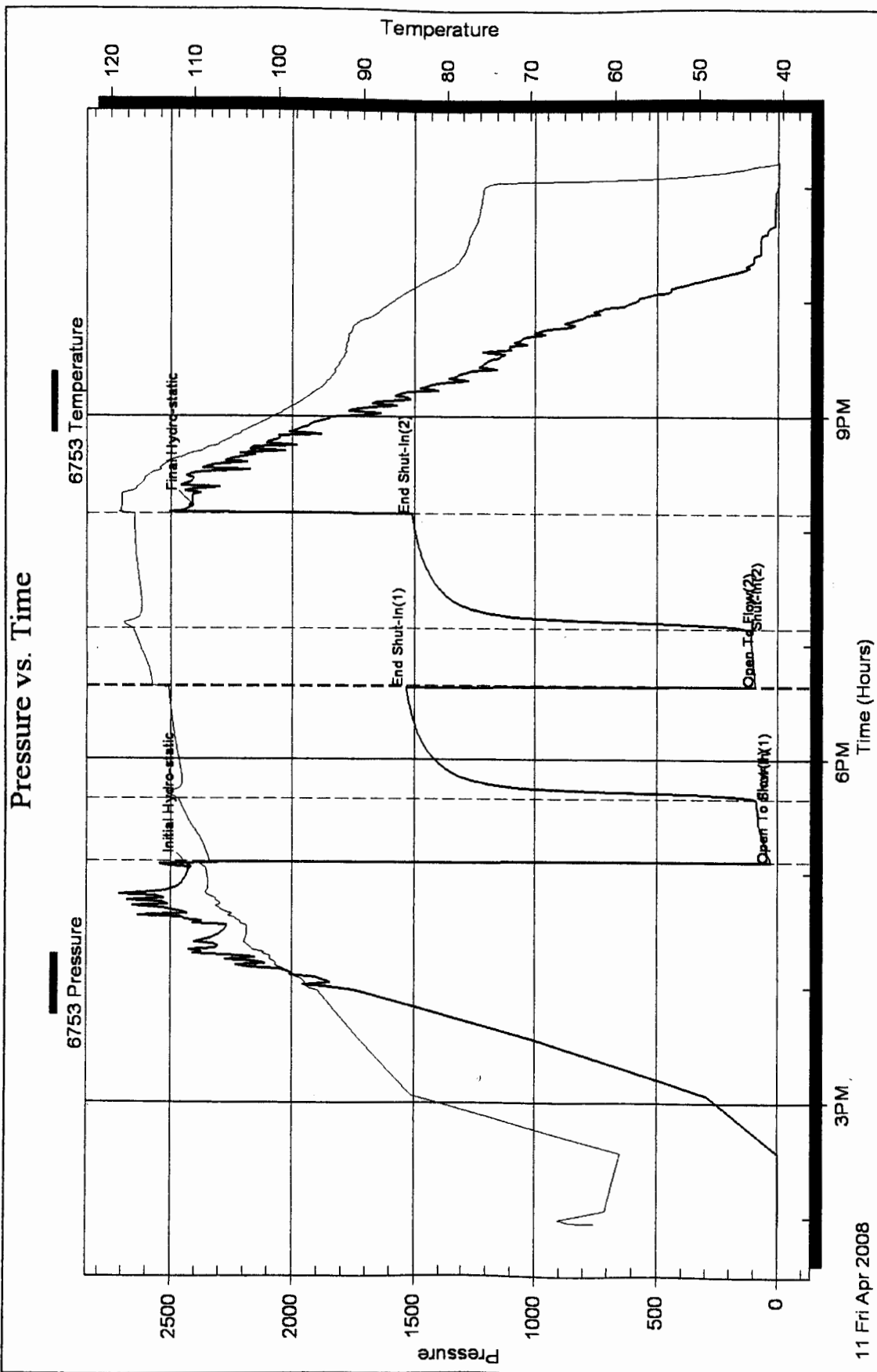
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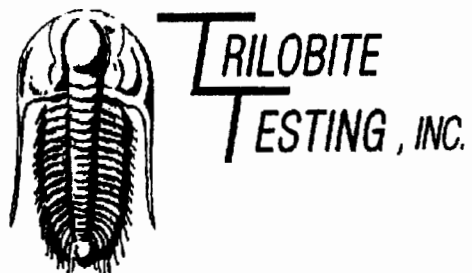
Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.112@60F=75000ppm

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Daystar Petroleum Inc**

PO Box 360
Valley Center KS 67147

ATTN: Brad Rine

10 31S 31W Seward KS

Ball A # 1-10

Start Date: 2008.04.14 @ 00:05:05

End Date: 2008.04.14 @ 07:30:24

Job Ticket #: 30785 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Daystar Petroleum Inc

PO Box 360
Valley Center KS 67147

ATTN: Brad Rine

Ball A # 1-10

10 31S 31W Seward KS

Job Ticket: 30785

DST#: 2

Test Start: 2008.04.14 @ 00:05:05

GENERAL INFORMATION:

Formation: **Morrow-Chester**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:25:44

Time Test Ended: 07:30:24

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **5354.00 ft (KB) To 5630.00 ft (KB) (TVD)**

Total Depth: 5530.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2818.00 ft (KB)

2808.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6753 Inside

Press@RunDepth: 296.36 psig @ 5356.00 ft (KB)

Start Date: 2008.04.14

End Date:

2008.04.14

Start Time: 00:05:05

End Time:

07:30:24

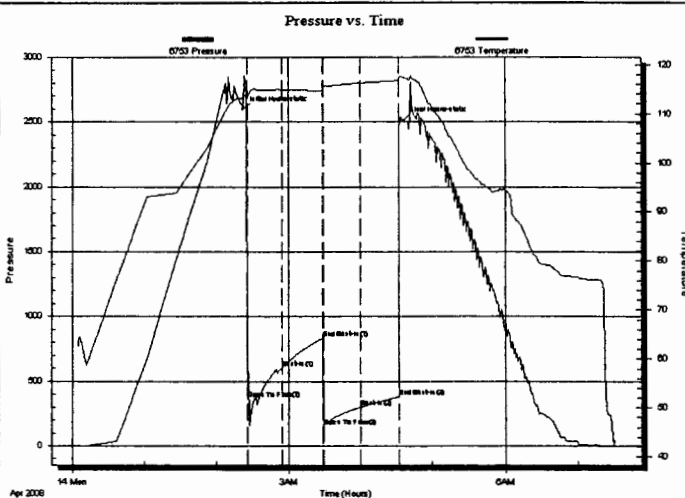
Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2008.04.14 @ 02:22:04

Time Off Btm: 2008.04.14 @ 04:36:04

TEST COMMENT: IF 1.5 " in 5 min. weak dieing blow
ISI No blow back
FF Weak surface blow died 10 min.
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2592.91	113.08	Initial Hydro-static
4	364.43	113.12	Open To Flow (1)
33	604.18	114.93	Shut-In(1)
67	835.58	114.65	End Shut-In(1)
67	147.35	115.35	Open To Flow (2)
98	296.36	116.22	Shut-In(2)
130	378.61	116.73	End Shut-In(2)
134	2506.20	117.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	100%M	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Daystar Petroleum Inc

PO Box 360
Valley Center KS 67147

ATTN: Brad Rine

Ball A # 1-10

10 31S 31W Seward KS

Job Ticket: 30785

DST#: 2

Test Start: 2008.04.14 @ 00:05:05

Tool Information

Drill Pipe:	Length: 5224.00 ft	Diameter: 3.80 inches	Volume: 73.28 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	85000.00 lb
		Total Volume:	73.88 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	80000.00 lb
Depth to Top Packer:	5354.00 ft			Final	80000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	276.00 ft				
Tool Length:	304.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5327.00	
Shut In Tool	5.00			5332.00	
Hydraulic tool	5.00			5337.00	
Jars	5.00			5342.00	
Safety Joint	3.00			5345.00	
Packer	5.00			5350.00	28.00 Bottom Of Top Packer
Packer	4.00			5354.00	
Stubb	1.00			5355.00	
Perforations	1.00			5356.00	
Recorder	0.00	8322	Inside	5356.00	
Recorder	0.00	6753	Inside	5356.00	
Perforations	18.00			5374.00	
Change Over Sub	1.00			5375.00	
Drill Pipe	251.00			5626.00	
Change Over Sub	1.00			5627.00	
Bullnose	3.00			5630.00	276.00 Bottom Packers & Anchor
Total Tool Length:		304.00			



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Daystar Petroleum Inc
PO Box 360
Valley Center KS 67147

ATTN: Brad Rine

Ball A # 1-10
10 31S 31W Seward KS
Job Ticket: 30785 DST#: 2
Test Start: 2008.04.14 @ 00:05:05

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 55.00 sec/qt
Water Loss: 8.76 in³
Resistivity: ohm.m
Salinity: 5500.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 6600 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	100%M	0.305

Total Length: 62.00 ft Total Volume: 0.305 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

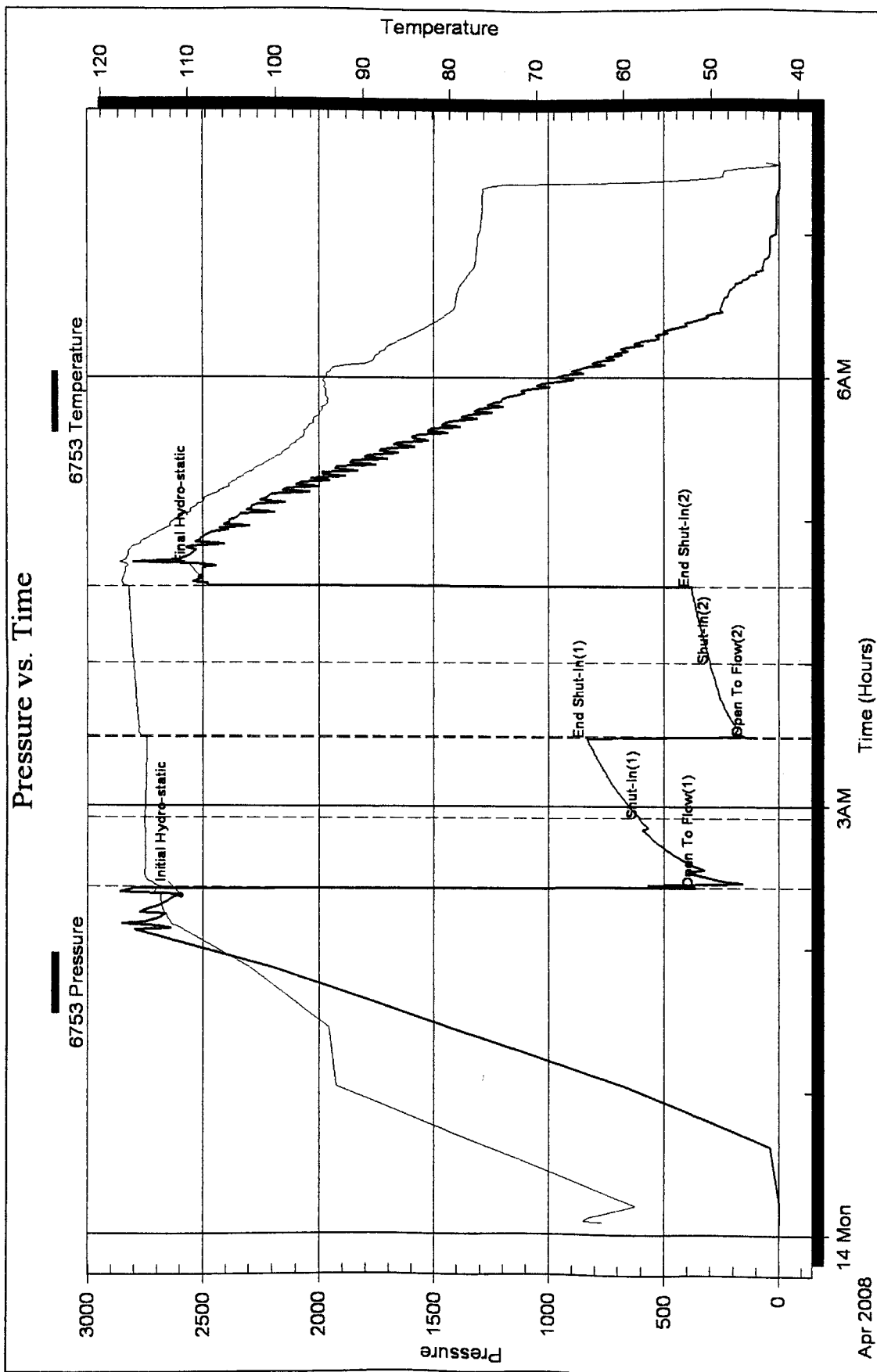
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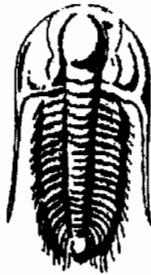
Laboratory Name:

Laboratory Location:

Recovery Comments: RW=994@64F=6600ppm

Pressure vs. Time





TRILOBITE
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DRILL STEM TEST REPORT

Prepared For: **Daystar Petroleum Inc**

PO Box 360
Valley Center KS 67147

ATTN: Brad Rine

10 31S 31W Seward KS

Ball A # 1-10

Start Date: 2008.04.15 @ 00:45:32

End Date: 2008.04.15 @ 11:50:32

Job Ticket #: 30786 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Daystar Petroleum Inc

PO Box 360
Valley Center KS 67147

ATTN: Brad Rine

Ball A # 1-10

10 31S 31W Seward KS

Job Ticket: 30786

DST#: 3

Test Start: 2008.04.15 @ 00:45:32

GENERAL INFORMATION:

Formation: **Miss(St. Louis)**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:45:22

Time Test Ended: 11:50:32

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **5745.00 ft (KB) To 5757.00 ft (KB) (TVD)**

Total Depth: 5757.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2818.00 ft (KB)

2808.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6753

Inside

Press@RunDepth: 80.47 psig @ 5747.00 ft (KB)

Start Date: 2008.04.15

End Date:

2008.04.15

Start Time: 00:45:33

End Time:

11:50:32

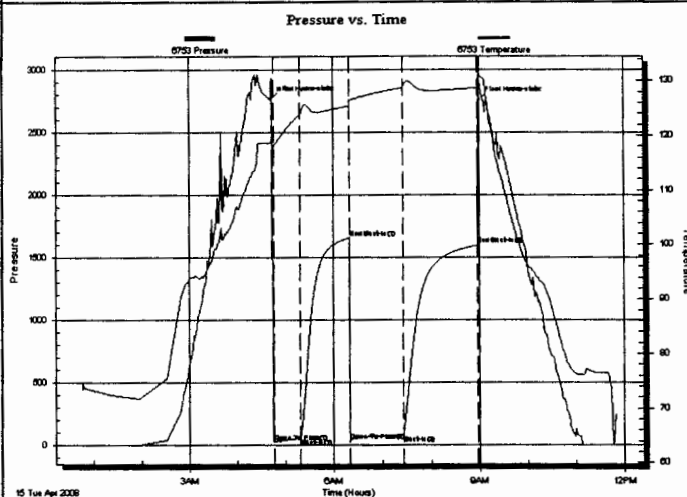
Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2008.04.15 @ 04:42:02

Time Off Btm: 2008.04.15 @ 09:00:02

TEST COMMENT: IF BOB 13 min. strong building blow
ISI No blow back
FF BOB ASAO strong steady blow
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2765.31	118.68	Initial Hydro-static
4	24.47	117.82	Open To Flow (1)
37	54.90	123.76	Shut-In(1)
98	1660.10	125.36	End Shut-In(1)
98	28.93	126.59	Open To Flow (2)
164	80.47	128.72	Shut-In(2)
256	1598.95	128.67	End Shut-In(2)
258	2753.62	130.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	GOMW 5%G 5%O 55%W 35%M	0.61
62.00	GOMW 5%G 5%O 5%W 85%M	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Daystar Petroleum Inc

PO Box 360
Valley Center KS 67147

ATTN: Brad Rine

Ball A # 1-10

10 31S 31W Seward KS

Job Ticket: 30786

DST#: 3

Test Start: 2008.04.15 @ 00:45:32

Tool Information

Drill Pipe:	Length: 5558.00 ft	Diameter: 3.80 inches	Volume: 77.96 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose:	110000.0 lb
		Total Volume:	78.87 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial	82000.00 lb
Depth to Top Packer:	5745.00 ft			Final	82000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	12.00 ft				
Tool Length:	40.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5718.00	
Shut In Tool	5.00			5723.00	
Hydraulic tool	5.00			5728.00	
Jars	5.00			5733.00	
Safety Joint	3.00			5736.00	
Packer	5.00			5741.00	28.00 Bottom Of Top Packer
Packer	4.00			5745.00	
Stubb	1.00			5746.00	
Perforations	1.00			5747.00	
Recorder	0.00	8322	Inside	5747.00	
Recorder	0.00	6753	Inside	5747.00	
Perforations	7.00			5754.00	
Bullnose	3.00			5757.00	12.00 Bottom Packers & Anchor

Total Tool Length: 40.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Daystar Petroleum Inc

Ball A # 1-10

PO Box 360
Valley Center KS 67147

10 31S 31W Seward KS

Job Ticket: 30786

DST#: 3

ATTN: Brad Rine

Test Start: 2008.04.15 @ 00:45:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

77500 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 16.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	GOMW 5%G 5%O 55%W 35%M	0.610
62.00	GOWM 5%G 5%O 5%W 85%M	0.305

Total Length: 186.00 ft

Total Volume: 0.915 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

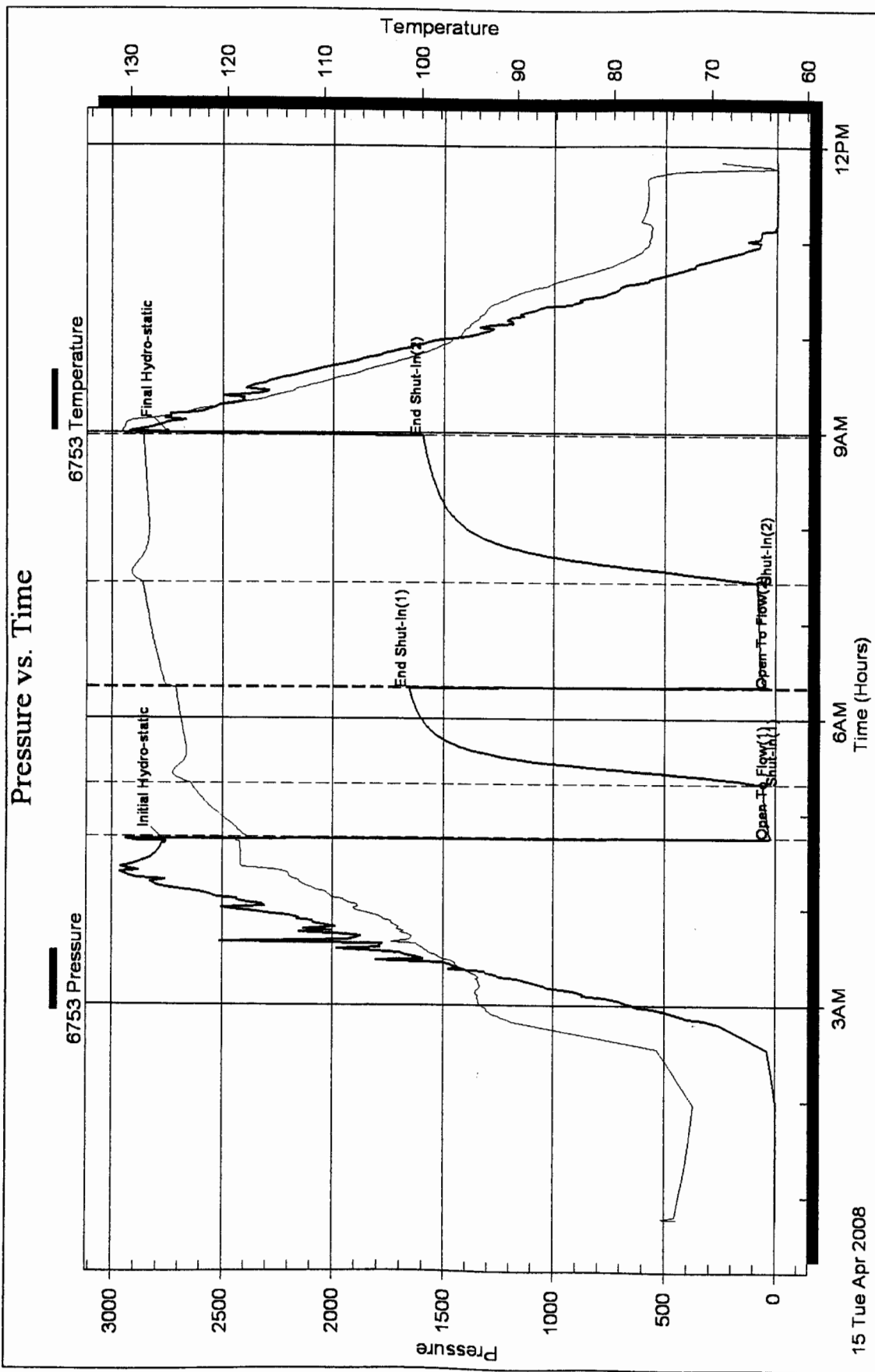
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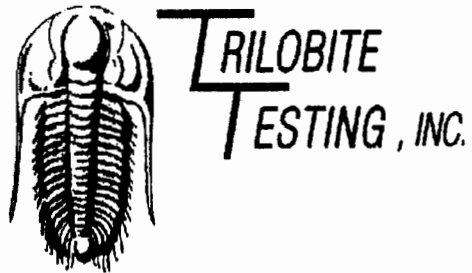
Laboratory Name:

Laboratory Location:

Recovery Comments: RW=-.117@67F=77,500ppm

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Daystar Petroleum Inc**

PO Box 360
Valley Center KS 67147

ATTN: Brad Rine

10 31S 31W Seward KS

Ball A # 1-10

Start Date: 2008.04.16 @ 14:10:36

End Date: 2008.04.16 @ 23:07:55

Job Ticket #: 30787 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Daystar Petroleum Inc

PO Box 360
Valley Center KS 67147

ATTN: Brad Rine

Ball A # 1-10

10 31S 31W Seward KS

Job Ticket: 30787

DST#: 4

Test Start: 2008.04.16 @ 14:10:36

GENERAL INFORMATION:

Formation: **St. Louis**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:20:56

Time Test Ended: 23:07:55

Test Type: Conventional Straddle

Tester: Chris Hagman

Unit No: 34

Interval: **5769.00 ft (KB) To 5786.00 ft (KB) (TVD)**

Total Depth: 5850.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2818.00 ft (KB)

2808.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: **6753**

Inside

Press@RunDepth: 164.78 psig @ 5772.00 ft (KB)

Start Date: 2008.04.16

End Date:

2008.04.16

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Start Time: 14:10:37

End Time:

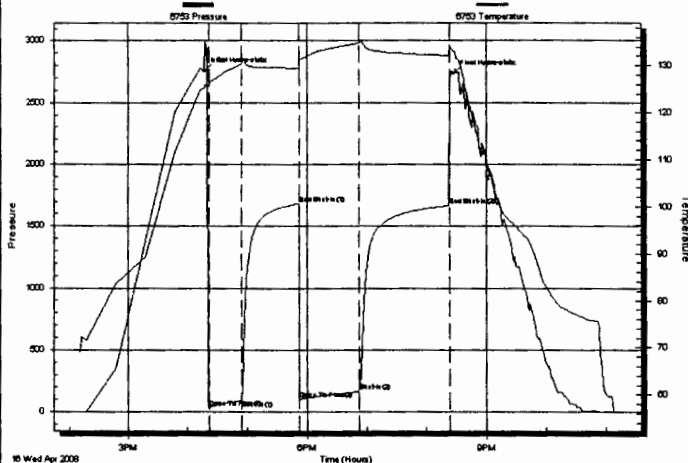
23:07:55

Time On Btm: 2008.04.16 @ 16:16:56

Time Off Btm: 2008.04.16 @ 20:26:56

TEST COMMENT: IF BOB 3 min. strong steady blow
FSI No blow back
FF BOB 30 min. strong building blow
FSI No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2755.15	125.09	Initial Hydro-static
4	28.74	125.63	Open To Flow (1)
38	94.80	130.46	Shut-In (1)
96	1683.19	129.51	End Shut-In (1)
96	100.94	131.04	Open To Flow (2)
156	164.78	134.76	Shut-In (2)
246	1666.44	132.15	End Shut-In (2)
250	2732.68	133.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
278.00	MW 95%W 5%M	1.96
30.00	OMW 2%O 70%W 28%M	0.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Daystar Petroleum Inc

Ball A # 1-10

PO Box 360
Valley Center KS 67147

10 31S 31W Seward KS

Job Ticket: 30787

DST#: 4

ATTN: Brad Rine

Test Start: 2008.04.16 @ 14:10:36

Tool Information

Drill Pipe:	Length: 5624.00 ft	Diameter: 3.00 inches	Volume: 49.17 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	90000.00 lb
		Total Volume:	49.77 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial	78000.00 lb
Depth to Top Packer:	5769.00 ft			Final	80000.00 lb
Depth to Bottom Packer:	5782.00 ft				
Interval between Packers:	13.00 ft				
Tool Length:	109.00 ft				
Number of Packers:	3	Diameter:	6.75 inches		
Tool Comments:					
Graphs did not match, good straddle					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5742.00	
Shut In Tool	5.00			5747.00	
Hydraulic tool	5.00			5752.00	
Jars	5.00			5757.00	
Safety Joint	3.00			5760.00	
Packer	5.00			5765.00	28.00 Bottom Of Top Packer
Packer	4.00			5769.00	
Stubb	1.00			5770.00	
Perforations	2.00			5772.00	
Recorder	0.00	6753	Inside	5772.00	
Perforations	9.00			5781.00	
Blank Off Sub	1.00			5782.00	13.00 Tool Interval
Packer	4.00			5786.00	
Stubb	1.00			5787.00	
Perforations	1.00			5788.00	
Recorder	0.00	8322	Outside	5788.00	
Change Over Sub	1.00			5789.00	
Drill Pipe	61.00			5850.00	68.00 Bottom Packers & Anchor

Total Tool Length: 109.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Daystar Petroleum Inc

Ball A # 1-10

PO Box 360
Valley Center KS 67147

10 31S 31W Seward KS

Job Ticket: 30787

DST#: 4

ATTN: Brad Rine

Test Start: 2008.04.16 @ 14:10:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 80000 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
278.00	MMW 95%W 5%M	1.964
30.00	OMW 2%O 70%W 28%M	0.262

Total Length: 308.00 ft

Total Volume: 2.226 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.098@68F=80,000ppm

Pressure vs. Time

