Daystar Petroleum, Inc.
1321 W. 93rd St. North
Valley Center, KS 67147

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JUN 2 3 2006
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UNRUH B #3-24
C NW SW Sec. 24, T31S-R31W
Seward County, Kansas

Drilling Report

Drilling Contractor: Sterling Drilling Co.
620-672-9508

Tool Pusher: Bill Craig
620-546-9030

Rig #2 620-546-1508

Geologist: Gary Gensch
316-648-8522

API No.: 15-175-22037-0000
GL.: 2790
K.B.: 2801

Comp. Well: Unruh B#2-24

Formation	Drilling Tops			E-Log Tops	
	Depth	SubSea	Comp.	Depth	Comp
Heebner Sh	4245	-1445	-6	4242	-15
Toronto	4267	-1467	-8	4256	-15
Lansing	4314	-1514	-7	4310	+28
Stark Shale	4794	-1994	+1	4792	-5
Swope	4804	-2004	Flat	4800	-10
Hushpuckney	4852	-2052	-3	4850	-14
Marmaton	4956	-2156	-1	4954	-5
Pawnee	5076	-2276	+5	5074	-2
Ft. Scott	5118	-2318	+7	5117	-4
Cherokee Sh	5135	-2335	+6	5134	-6
Atoka Sh	5376	-2576	+7	5376	-6
Morrow Sh	5421	-2621	+20	5422	-4
St. Gen	5650	-2850	+3	5652	+9
St. Louis	5744	-2944	+3	5747	+3
Spergen Por.	5955	-3154	+12	5956	+11
RTD	6030	-3229	--	--	--

24-31-31W

04/01/06: RU Sterling Rig #2. Spud well @ 2:30 PM 3/31/06.

04/02/06: TD 818'. Working on mud pump.

04/03/06: Waiting on replacement swivel. TD 1731'. Preparing to run 8 5/8" csg.

04/04/06: Drilling ahead @ 2036'. Run 40 jts new 8 5/8" 24# surface csg. Set csg @ 1721' KB. Welded and strapped btm 3 jts. RU Allied Cementing. Cemented w/ 650 sx 65/35/ poz w/ 3% cc, ¼#/sk flocele and 150 sx Class A w/ 3% cc, 2% gel. Plug down @ 2:15 PM, 4/3/06. Cement circulated.

04/05/06: Drilling ahead @ 2235'. Rig down 19.5 hours for repairs.

04/06/06: Drilling ahead @ 2955'.

04/07/06: Drilling ahead @ 3530'.

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04/08/06: Drilling ahead @ 4052'.

04/09/06: Drilling ahead @ 4380'. Gary Gensch, Geologist, on location.

04/10/06: Drilling ahead @ 4820'.

04/11/06: TD @ 4975'. Running DST #1; Marmaton; 4930-75'.

Note: Testing an upper 10' drilling break in the Marmaton that does not correlate on the Unruh B #2-24. First Marmaton porosity in the Unruh B #2-24 is 19' in from the top. The porosity we are testing with DST #1 encompasses 10' of 2 minute drilling within the top 17 feet of the zone.

DST No.: 1; Marmaton; 4930 – 4975'

30-60-60-90

IF:	Weak surface blow		
FF:	1" blow bldg to 3"		
Rec:	249' GIP, 62' G & OCM		
IFP:	28 – 36	**FFP:**	38 – 54
ISIP:	1084	**FSIP:**	1125
BHT:	117		
Oil Gravity:	NA		

04/12/06: TD @ 5004'. Running DST #2; Marmaton, 4979-5004'.

DST No.: 2; Marmaton; 4979 – 5004'

30-60-150-120

IF:	BOB – 30" – no blow back		
FF:	BOB – 45" – no blow back		
Rec:	310' GIP, 62' GOCWM (5g, To, 40w, 55m), 249' GCMW (5g, 90w, 5m) 120,000 CL		
IFP:	25 – 59'	**FFP:**	65 – 172'
ISIP:	1353	**FSIP:**	1309
BHT:	122		
Oil Gravity:	NA		

04/13/06: Drilling ahead @ 5165'

04/14/06: TD @ 5376'. Preparing to run DST #3; Cherokee, 5130 – 5376.

04/15/06: Drilling ahead @ 5427'.

DST No.: 3; Cherokee;

30-60-90-120

IF:	Stg blow, bldg to 5"		
FF:	BOB Immed, GTS – 3". Stg blow, decline slightly through flow		
Rec:	4863' GIP, 249' GCM (5g, 95 m) (51 MCFD declining to 35 MCFD)		
IFP:	177-221	**FFP:**	281-103
ISIP:	1529	**FSIP:**	1068
BHT:	103		
Oil Gravity:	NA		
Gas BTU:	1087		

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04/16/06: TD @ 5503'. Pulling DST #4.

DST No.: 4; Morrow 5400 – 5503'

2 – 60 – 90 – 120

IF:	BOB 15 sec. GTS – 2 min		
FF:	BOB immed, stabilized @ 760 MCFD		
Rec:	186' gcm (5G, 95M)		
IFP:	945-560	**FFP:**	280-169
ISIP:	1733	**FSIP:**	1694
BHT:	123		
Oil Gravity:	NA		
Gas BTU:	1106		

04/17/06: Drilling ahead @ 5660'.

04/18/06: Drilling ahead @ 5880'.

NOTE: DST #3, Cherokee gas – 1087 BTU
DST #4, Morrow gas – 1106 BTU

04/19/06: TD 6030' – running open hole logs.

04/20/06: TD 6030' – ran 5 ½" 15.5# csg set @ 6030'. Cemented w/ 200 sx cement – plug down @ 8:10 AM, 4/20/06. Released Sterling Rig #2. JOB COMPLETE.

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