

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form must be typed

COPY

OPERATOR: License #: 30931
Name: Daystar Petroleum, Inc.
Address: 1321 W. 93rd N.
City/State/Zip: Valley Center, KS 67147
Purchaser: N/A
Operator Contact Person: Charles Schmidt
Phone: (316) 755-3523
Contractor: Name: MURFIN DRILLING CO, INC.
License: 30306
Wellsite Geologist: TIM PIERCE

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ X Dry ☐ Other (Core, WSW, Expl, Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. To Enhr./SWD
☐ Plug back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>2/29/00</u>	<u>3/18/00</u>	<u>3/18/00</u>
Spud Date or		Completion Date or
Recompletion Date	Date Reached TD	Recompletion Date

API No. 15 - 175-21790-0000
County: SEWARD
SW - SW - SW Sec. 24 Twp. 31 S. R. 31 ☐ East ☒ West
460 feet from S / N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner

(circle one) NE SE NW SW

Lease Name: UNRUH A Well #: 1

Field Name: WILDCAT

Producing Formation: N/A

Elevation: Ground: 2790 Kelly Bushing: 2801

Total Depth 6070 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1727 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D & A ggH 10/12/00
(Data must be collected from the Reserve Pit).

Chloride content 3000 ppm Fluid volume 500 bbls

Dewatering method used AIR DRY

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt

Title: PRESIDENT Date: 9/5/00

Subscribed and sworn to before me this 5TH day of Sept 2000

Notary Public: Marsha Breitenstein

Notary Public, State of Kansas
Date Commission Expires: 9-15-03
My Appointment Expires 9-15-03

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

SEP 11 2000

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name: Daystar Petroleum, Inc.Lease Name: UNRUH AWell #: 1Sec. 24 Twp. 31 S. R. 31 ☐ East ☒ WestCounty: SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time to open and close, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No(Attach Additional Sheets) *see attached drilling report*Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

DUAL INDUCTION LOG

MICRO LOG

COMPENSATED NEUTRON DENSITY PE LOG

SONIC LOG

☒ Log Formation (Top, Depth and Datum)☐ Sample

Name	Top	Datum
KRIDER	2680	+141
HEEBNER SH	4237	-1436
LANSING	4310	-1509
STARK SH	4795	-1994
MARMATON	4956	-2155
CHEROKEE SH	5142	-2341
MORROW	5442	-2641
CHESTER	5475	-2674
ST GENEVIEVE	5654	-2853
ST LOUIS	5748	-2947

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1727	COMMON	150	
					LITE	550	3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent of Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <div><input type="checkbox"/> Yes <input type="checkbox"/> No</div>			
Date of First, Resumed Production, SWD or Enhr. D & A				Producing Method <div><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)</div>				
Estimated Production Per 24 Hours	Oil N/A	Bbls	Gas N/A	Mcf	Water N/A	Bbls	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease

(If vented, Submit ACO-18)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (specify)