

7/16/87
KCC

RELEASED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
Date: **AUG 1 1988**
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....175-20,905.....
County.....Seward.....
.....SE. SE. SE. Sec. 31. Twp. 31. Rge. 31. XX East West

.....330..... Ft North from Southeast Corner of Section
.....330..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....BECK.....Well #.....1-31.....

Field Name.....

Producing Formation.....---

Elevation: Ground.....2,814.....KB.....2,820.....

Operator: License #.....5181.....
Name.....Donald C. Slawson.....
Address.....Suite 700, 20 N. Broadway.....
City/State/Zip.....Oklahoma City, OK 73102.....

Purchaser.....N/A.....

Operator Contact Person.....Daniel G. Wilson.....
Phone.....405 232-0201.....

Contractor: License #.....5657.....
Name.....Slawson Drilling Co., Inc.....

Wellsite Geologist.....Ed Heshner.....
Phone.....806 374-5256.....

Designate Type of Completion
 New Well Re-Entry Workover **AUG 25 1988**

Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

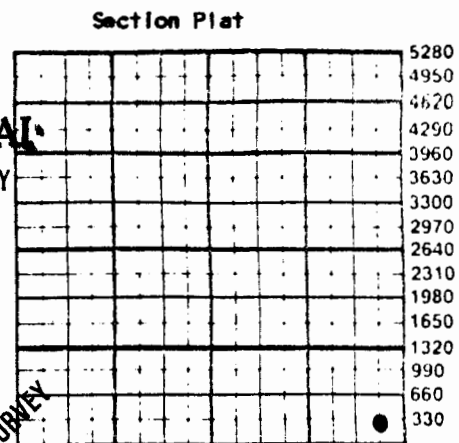
If ONWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
5/8/86.....5/16/86.....5/17/86.....
Spud Date.....Date Reached TD.....Completion Date
5,710'.....N/A.....
Total Depth.....PBTD

Amount of Surface Pipe Set and Cemented at 1640 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #.....

CONFIDENTIAL
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

JUL 1 1988
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Rocket #.....

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....
Daniel G. Wilson
Title.....Division Engineer.....Date.....7/10/86.....

Subscribed and sworn to before me this 10th day of July 1988.
Notary Public.....Ginna L. Hawthorne.....
Ginna L. Hawthorne
Date Commission Expires.....5/7/88.....

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
STATE CORPORATION COMMISSION

JUL 16 1988 Form ACO-1 (5-86)

CONSERVATION DIVISION
Wichita, Kansas

Sec 31 Twp 31 Rge 31

Operator Name Donald C. Slawson Lease Name BECK Well # 1431

Sec. 31 Twp. 31 Rge. 31 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Herrington	2,644	
U. Krider	2,670	
Council Grove	2,955	
Heebner	4,241	
Toronto	4,258	
Lansing	4,348	
Kansas City	4,620	
Marmaton	4,978	
Cherokee	5,138	
Atoka	5,374	
Morrow	5,482	
Chester	5,540	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24	1640'	Cl "C"	575	3% CC, 1/4# flocele/sk
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A						
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas Oil Ratio		Gravity
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole. Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled