

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5254
Name Midco Exploration, Inc.
Address 200 E. First, Suite 411
Wichita, KS 67202
City/State/Zip

Purchaser: None

Operator Contact Person Harvey Gough
Phone 316-267-3613

Contractor: License # 5652
Name Mustang Drilling & Exploration, Inc.

Wellsite Geologist Ed Nichols
Phone 316-624-2623

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ~~Old~~ old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
...1-14-85... 1-27-85... 1-27-85...
Spud Date Date Reached TD Completion Date
6050
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1635' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt

API NO. 15-175-20.811

County... Seward

..... NE Sec 32 Twp 31S Rge 31W ☐ East
☒ West

3960' Ft North from Southeast Corner of Section
1320' Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

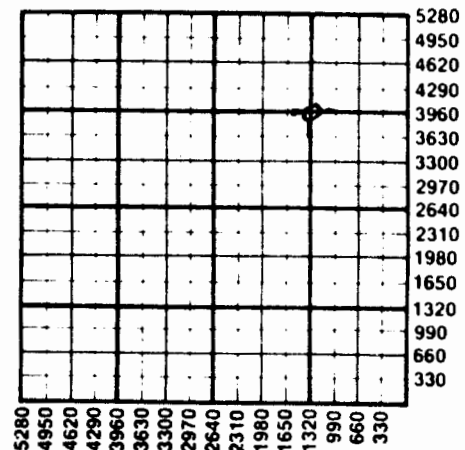
Lease Name Rosson Farms Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2806 2816
2086 2096 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-94

☒ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 32 Twp 31S Rge 31 ☐ East ☒ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Midco Exploration, Inc. Lease Name Rosson Farms Well # 1

Sec. 32 Twp. 13S Rge. 31W ☐ East ☒ West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Chase	2633 + 183	
Council Grove	2980 - 164	
Heebner	4224 - 1408	
Toronto	4251 - 1431	
Lansing	4334 - 1518	
B/Kansas City	4900 - 2084	
Marmaton	4930 - 2114	
Cherokee	5162 - 2346	
Atoka	5389 - 2573	
Morrow Sh	5448 - 2632	
Chester	5507 - 2691	
St. Gen	5685 - 2869	
St. Louis	5845 - 3029	
LTD	6052	
RTD	6050	

DST #1 5436-5520, 30-60-60-120. Rec 90' sli gassy cut mud, 500' gas in pipe. IFP 65-65#, ISIP 130#, FFP 65-65#, FSIP 211#. Temp 126°.
 DST #2, 5965-6000, 30-60-60-120. Weak increasing to strong blow. Rec 150' fluid, 120' mud, 30' wtry mud. IFP 81-81#, ISIP 1630#, FFP 114-130#, FSIP 1565#. Temp 133°.

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1635'	lite	450	2%cc
					heavy	200	2%cc, 3%gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No

Date of First Production Producing Method

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Midco Exploration, Inc.
Rosson Farms #1
Seward County, Kansas

32 31-31W

DRILLERS LOG

Sand, Clay	0	1115
Glorieta Sand	1115	1324
Sand, Shale	1324	1360
Shale, Sand	1360	1630
Anhydrite	1630	1640
Shale	1640	1671
Sand, Shale	1671	2041
Clay, Shale	2041	2195
Lime, Shale	2195	5306
Lime	5306	5441
Lime, Shale	5441	5704
Lime	5704	5819
Lime, Shale	5819	6000
Lime	6000	6050

FEB 25 1985
State Geological Survey
WICHITA BRANCH

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FEB 22 1985

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