

DRILL STEM TEST REPORT

Prepared For: **Daystar Petroleum Inc**

1321 W 93rd North Valley Center KS 67147

ATTN: Brad Rine

23-31S-31W

Barnhardt A#2

Start Date: 2004.03.01 @ 00:45:44

End Date: 2004.03.01 @ 13:17:14

Job Ticket #: 18280 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Daystar Petroleum Inc

Barnhardt A#2

23-31S-31W

DST # 1

Marmaton

2004.03.01



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Daystar Petroleum Inc
 1321 W 93rd North Valley Center KS 67147
 ATTN: Brad Rine

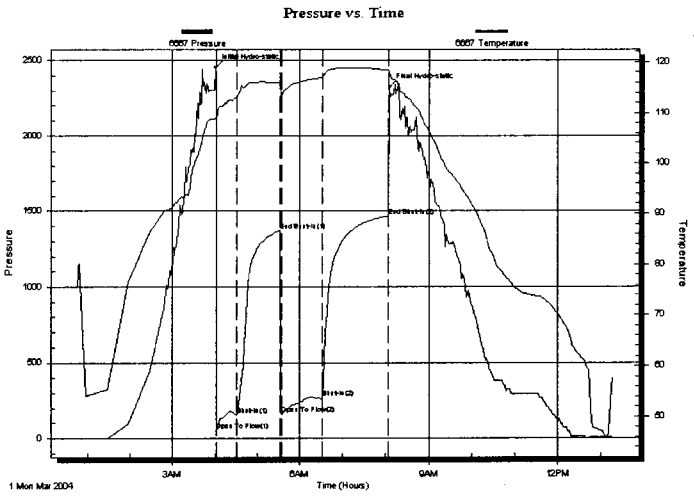
Barnhardt A#2
23-31S-31W
 Job Ticket: 18280 **DST#: 1**
 Test Start: 2004.03.01 @ 00:45:44

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 04:02:14
 Time Test Ended: 13:17:14
 Test Type: **Conventional Bottom Hole**
 Tester: **Blake Wallace**
 Unit No: **20**
 Interval: **4925.00 ft (KB) To 4973.00 ft (KB) (TVD)**
 Total Depth: **4973.00 ft (KB) (TVD)**
 Hole Diameter: **7.78 inches** Hole Condition: **Good**
 Reference Elevations: **2805.00 ft (KB)**
2797.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 6667 **Inside**
 Press@RunDepth: **265.23 psig @ 4928.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2004.03.01** End Date: **2004.03.01** Last Calib.: **1899.12.30**
 Start Time: **00:45:45** End Time: **13:17:14** Time On Btm: **2004.03.01 @ 04:00:14**
 Time Off Btm: **2004.03.01 @ 08:04:44**

TEST COMMENT: IF-strong blow BOB 2 min
 IS- blow back thru out (GTS 6 min into shut in) BOB 34 min
 FF-strong blow BOB as soon as open
 FSI-blow back thru out BOB 28 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2451.57	108.96	Initial Hydro-static
2	53.78	108.35	Open To Flow (1)
31	154.73	113.11	Shut-in(1)
92	1371.61	116.02	End Shut-in(1)
95	157.95	113.33	Open To Flow (2)
152	265.23	116.95	Shut-in(2)
243	1467.45	118.45	End Shut-in(2)
245	2323.68	118.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
154.00	40% G 55% O 5% M	0.76
186.00	50% G 30% O 10% W 20% M	0.91
248.00	25% G 25% O 30% W 20% M	1.22
248.00	10% G 5% O 55% W 30% M	3.41

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	2.00	6.14
Last Gas Rate	0.13	0.00	5.39
Max. Gas Rate	0.13	2.00	6.14



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Daystar Petroleum Inc
1321 W 93rd North Valley Center KS 67147
ATTN: Brad Rine

Barnhardt A#2
23-31S-31W
Job Ticket: 18280 **DST#: 1**
Test Start: 2004.03.01 @ 00:45:44

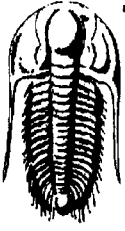
Tool Information

Drill Pipe:	Length: 4306.00 ft	Diameter: 3.80 inches	Volume: 60.40 bbl	Tool Weight: 1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 596.00 ft	Diameter: 2.25 inches	Volume: 2.93 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 63.33 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 90000.00 lb
Depth to Top Packer:	4925.00 ft			Final 92000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	75.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4903.00	
Hydraulic tool	5.00			4908.00	
Jars	5.00			4913.00	
Safety Joint	3.00			4916.00	
Packer	5.00			4921.00	27.00 Bottom Of Top Packer
Packer	4.00			4925.00	
Stubb	1.00			4926.00	
Perforations	2.00			4928.00	
Recorder	0.00	6667	Inside	4928.00	
Perforations	5.00			4933.00	
Recorder	0.00	11019		4933.00	
Change Over Sub	1.00			4934.00	
Blank Spacing	30.00			4964.00	
Change Over Sub	1.00			4965.00	
Perforations	5.00			4970.00	
Bullnose	3.00			4973.00	48.00 Bottom Packers & Anchor
Total Tool Length:	75.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Daystar Petroleum Inc
1321 W 93rd North Valley Center KS 67147

Barnhardt A#2

23-31S-31W

Job Ticket: 18280

DST#: 1

ATTN: Brad Rine

Test Start: 2004.03.01 @ 00:45:44

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 39 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 9500 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.19 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2100.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
154.00	40% G 55%O 5% M	0.757
186.00	50% G 30% O 10% W 20% M	0.915
248.00	25% G 25% O 30% W 20% M	1.220
248.00	10% G 5% O 55% W 30% M	3.406

Total Length: 836.00 ft Total Volume: 6.298 bbl

Num Fluid Samples: 1 Num Gas Bombs: 0 Serial #:

Laboratory Name: Caraway Laboratory Location: Liberal, KS

Recovery Comments: RW= 1.34 @ 45 deg chlorides= 9500
Oil API= 38 @ 58 deg corrected to 39



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Daystar Petroleum Inc
1321 W 93rd North Valley Center KS 67147
ATTN: Brad Rine

Barnhardt A#2
23-31S-31W
Job Ticket: 18280 **DST#: 1**
Test Start: 2004.03.01 @ 00:45:44

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	10	0.13	2.00	6.14
2	20	0.13	1.00	5.76
2	30	0.13	1.00	5.76
2	40	0.13	0.00	5.39
2	50	0.13	0.00	5.39
2	60	0.13	0.00	5.39

Serial #: 6667

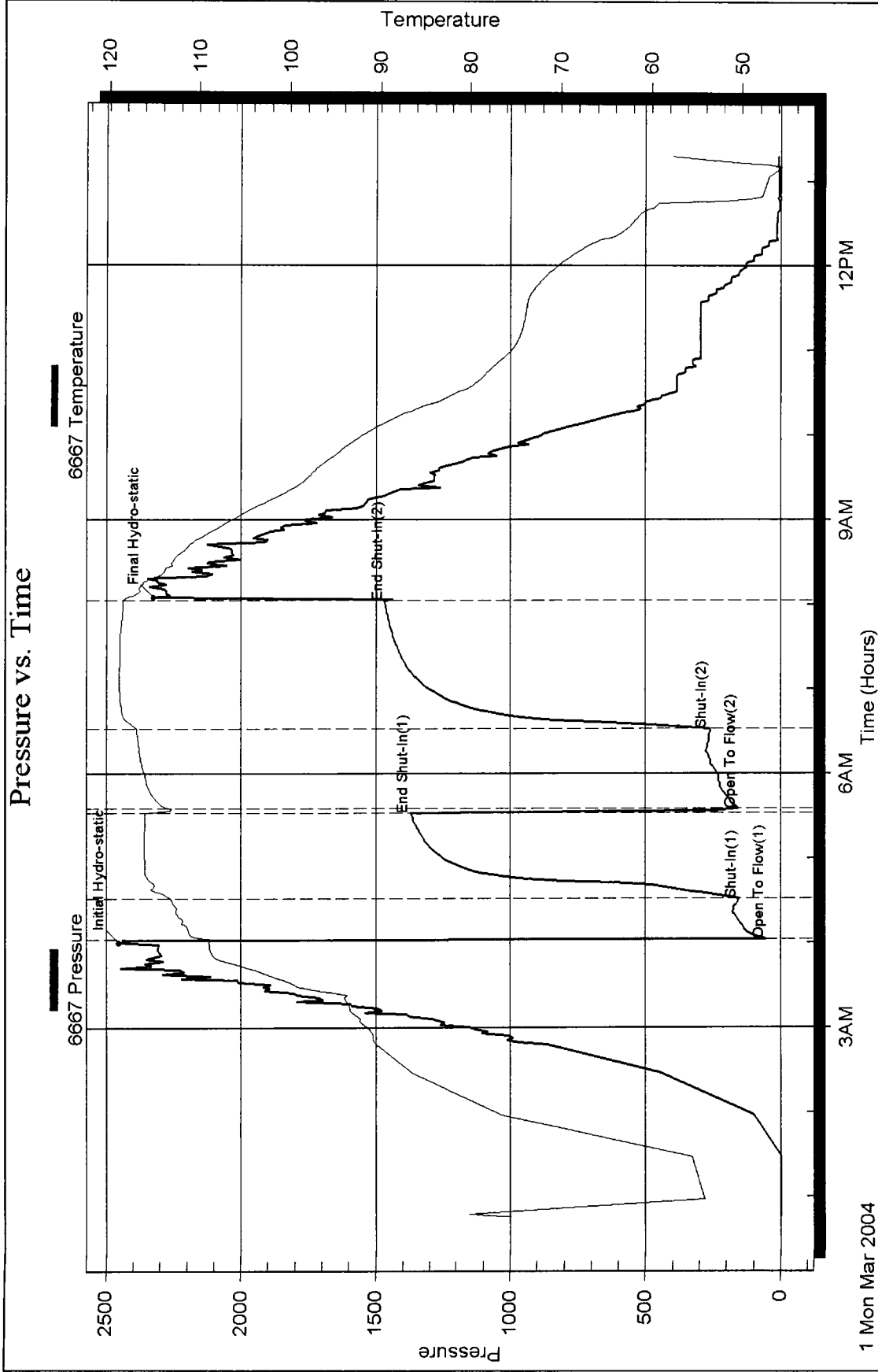
Inside

Daystar Petroleum Inc

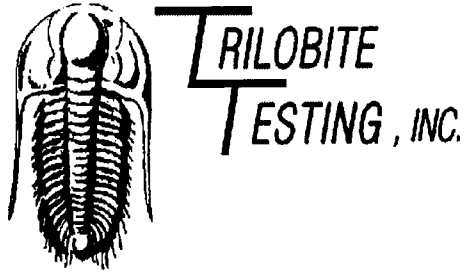
23-31S-31W

DST Test Number: 1

Pressure vs. Time



1 Mon Mar 2004



DRILL STEM TEST REPORT

Prepared For: **Daystar Petroleum Inc**

1321 W 93rd North Valley Center KS 67147

ATTN: Brad Rine

23-31S-31W

Barnhardt A#2

Start Date: 2004.03.02 @ 17:00:54

End Date: 2004.03.03 @ 09:33:24

Job Ticket #: 18281 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Daystar Petroleum Inc

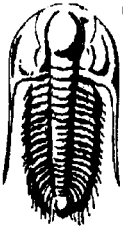
Barnhardt A#2

23-31S-31W

DST # 2

Pawnee

2004.03.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Daystar Petroleum Inc
1321 W 93rd North Valley Center KS 67147
ATTN: Brad Rine

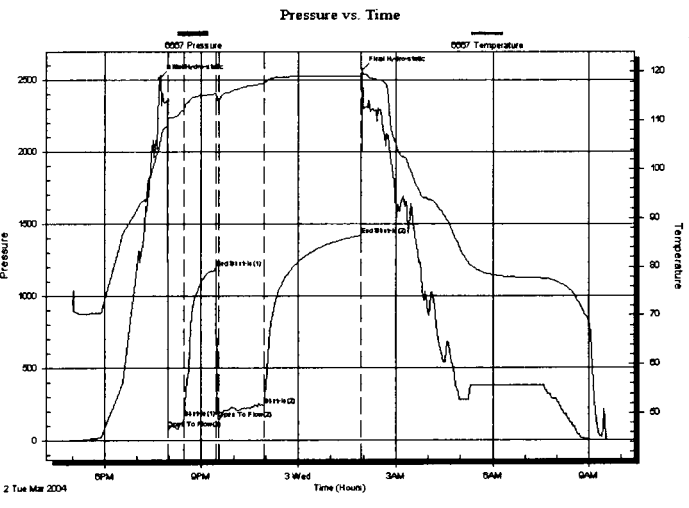
Barnhardt A#2
23-31S-31W
Job Ticket: 18281 **DST#: 2**
Test Start: 2004.03.02 @ 17:00:54

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:58:24
Time Test Ended: 09:33:24
Interval: **5050.00 ft (KB) To 5120.00 ft (KB) (TVD)**
Total Depth: 5120.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Blake Wallace
Unit No: 20
Reference Elevations: 2805.00 ft (KB)
2797.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6667 **Inside**
Press@RunDepth: 241.60 psig @ 5054.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2004.03.02 End Date: 2004.03.03 Last Calib.: 1899.12.30
Start Time: 17:00:55 End Time: 09:33:24 Time On Btm: 2004.03.02 @ 19:41:24
Time Off Btm: 2004.03.03 @ 01:57:24

TEST COMMENT: IF-strong blow BOB 45 sec GTS 15 min (to small to measure)
IS-blow back built to BOB in 4 min
FF-strong blow BOB 1 min
FS-blow back built to BOB in 6 min



PRESSURE SUMMARY

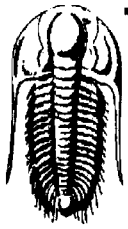
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2511.18	105.13	Initial Hydro-static
17	81.61	110.70	Open To Flow (1)
46	151.44	112.26	Shut-In(1)
106	1196.31	115.54	End Shut-In(1)
111	144.40	114.10	Open To Flow (2)
195	241.60	117.63	Shut-In(2)
375	1421.30	119.19	End Shut-In(2)
376	2567.12	120.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	5% G 95% O	0.30
186.00	60% G 40% O	0.91
372.00	50% G 20% O 30% M	2.05
310.00	35% G 25% O 40% M	4.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Daystar Petroleum Inc
1321 W 93rd North Valley Center KS 67147
ATTN: Brad Rine

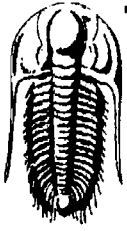
Barnhardt A#2
23-31S-31W
Job Ticket: 18281 **DST#: 2**
Test Start: 2004.03.02 @ 17:00:54

Tool Information

Drill Pipe:	Length: 4461.00 ft	Diameter: 3.80 inches	Volume: 62.58 bbl	Tool Weight: 1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 596.00 ft	Diameter: 2.25 inches	Volume: 2.93 bbl	Weight to Pull Loose: 102000.0 lb
			<u>Total Volume: 65.51 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 92000.00 lb
Depth to Top Packer:	5050.00 ft			Final 94000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	97.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5028.00	
Hydraulic tool	5.00			5033.00	
Jars	5.00			5038.00	
Safety Joint	3.00			5041.00	
Packer	5.00			5046.00	27.00 Bottom Of Top Packer
Packer	4.00			5050.00	
Stubb	1.00			5051.00	
Perforations	3.00			5054.00	
Recorder	0.00	6667	Inside	5054.00	
Perforations	20.00			5074.00	
Recorder	0.00	11019		5074.00	
Change Over Sub	1.00			5075.00	
Blank Spacing	31.00			5106.00	
Change Over Sub	1.00			5107.00	
Perforations	10.00			5117.00	
Bullnose	3.00			5120.00	70.00 Bottom Packers & Anchor
Total Tool Length:	97.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Daystar Petroleum Inc
1321 W 93rd North Valley Center KS 67147
ATTN: Brad Rine

Barnhardt A#2
23-31S-31W
Job Ticket: 18281 **DST#: 2**
Test Start: 2004.03.02 @ 17:00:54

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 36 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.59 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2300.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	5% G 95% O	0.305
186.00	60% G 40% O	0.915
372.00	50% G 20% O 30% M	2.048
310.00	35% G 25% O 40% M	4.348

Total Length: 930.00 ft Total Volume: 7.616 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: API= 35 @ 50 deg corrected to 36

Serial #: 6667

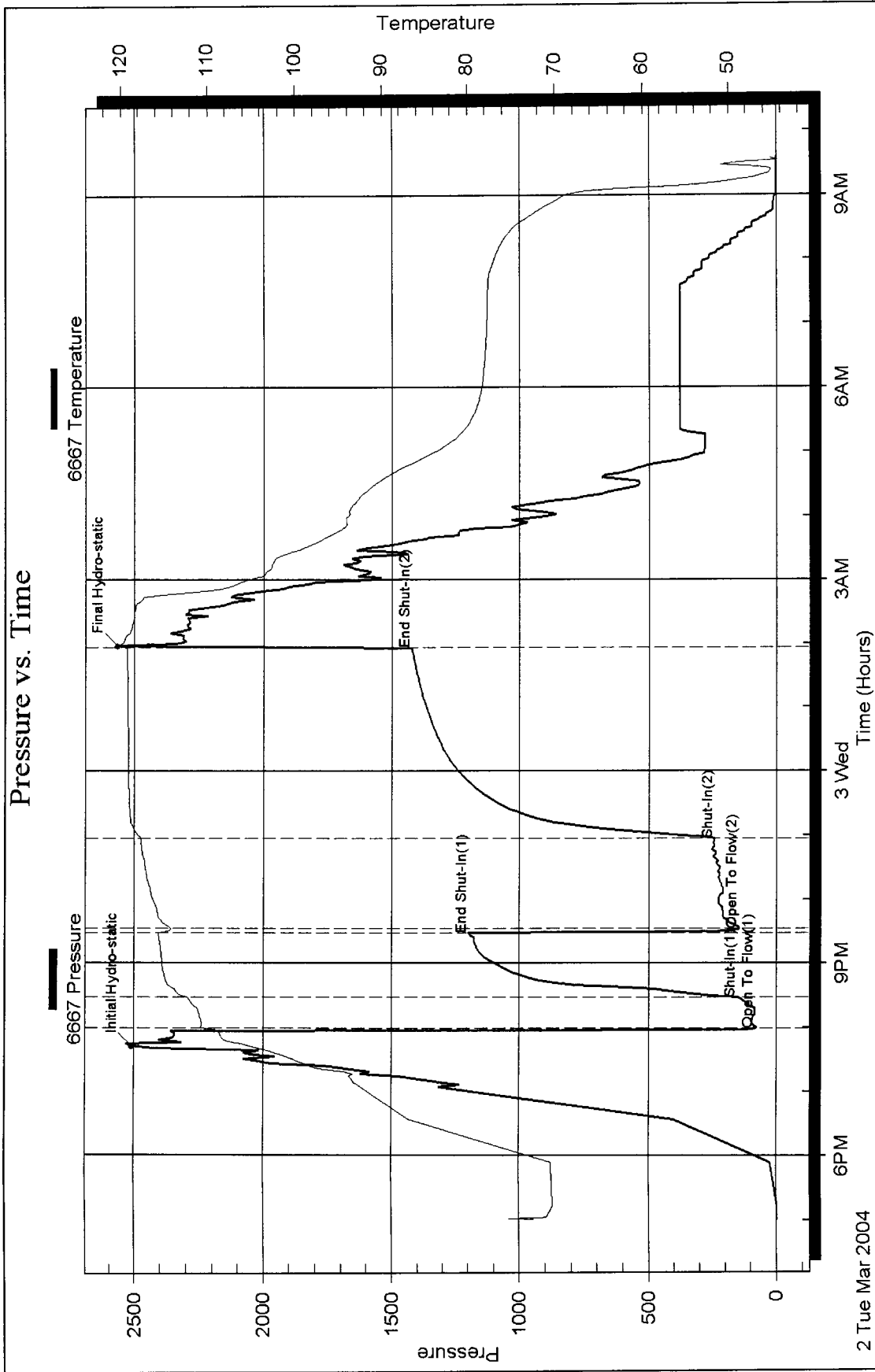
Inside

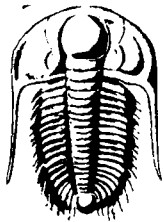
Daystar Petroleum Inc

23-31S-31W

DST Test Number: 2

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

INV
6245

No 18280

05/03

Test Ticket

Well Name & No. BARNHARDT A#2 Test No. 1 Date 2-29-04
 Company DAYSTAR Petroleum Inc. Zone Tested MARMATON
 Address 1321 W 93RD NORTH VALLEY CENTER KS 67417 Elevation 2805' KB 2747' GL
 Co. Rep / Geo. BRAD RINE Cont. VAL RIG#1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 23 Twp. 31S Rge. 31W Co. SEWARD State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 4925' - 4973' Initial Str Wt./Lbs. 90000 Unseated Str Wt./Lbs. 92000
 Anchor Length 48' Wt. Set Lbs. 1800 Wt. Pulled Loose/Lbs. 100000
 Top Packer Depth 4920' Tool Weight 20000
 Bottom Packer Depth 4925' Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4973' Wt. Pipe Run N/A Drill Collar Run 596'
 Mud Wt. 9.1 LCM 4 Vis. 53 WL 7.2 Drill Pipe Size 4.5X-H Ft. Run 4306'

Blow Description IF - Strong blow BOB 2 min
ISF - blow back thru out (GTS 6 min into shut in) BOB 34 min
7F - Strong blow BOB AS SOON AS OPEN
7SF - blow back thru out BOB 28 min

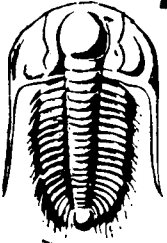
Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. <u>154'</u>	Feet of <u>MC, GC, O.I</u>	<u>40</u> %gas <u>55</u> %oil	%water <u>5</u> %mud
Rec. <u>186'</u>	Feet of <u>GC, WC, MC, GAS</u>	<u>50</u> %gas <u>30</u> %oil	<u>10</u> %water <u>10</u> %mud
Rec. <u>248'</u>	Feet of _____	<u>25</u> %gas <u>25</u> %oil	<u>30</u> %water <u>20</u> %mud
Rec. <u>248'</u>	Feet of _____	<u>10</u> %gas <u>5</u> %oil	<u>55</u> %water <u>30</u> %mud
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____

BHT 118 °F Gravity 38 °API D @ 58 °F Corrected Gravity 39 °API
 RW 1.34 @ 45 °F Chlorides _____ ppm Recovery 9500 Chlorides 2100 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	Recorder No.	Test
(B) First Initial Flow Pressure	<u>2451</u> PSI	<u>2451</u> PSI	<u>6667</u>	<u>CONVENTIONAL 850</u>
(C) First Final Flow Pressure	<u>53</u> PSI	<u>53</u> PSI	<u>4927'</u>	Elec. Rec. <input checked="" type="checkbox"/> <u>150</u>
(D) Initial Shut-In Pressure	<u>154</u> PSI	<u>154</u> PSI	<u>11019'</u>	Jars <input checked="" type="checkbox"/> <u>200</u>
(E) Second Initial Flow Pressure	<u>1371</u> PSI	<u>1371</u> PSI	<u>4970'</u>	Safety Jt. <input checked="" type="checkbox"/> <u>50</u>
(F) Second Final Flow Pressure	<u>157</u> PSI	<u>157</u> PSI		Circ Sub _____
(G) Final Shut-In Pressure	<u>265</u> PSI	<u>265</u> PSI		Sampler _____
(Q) Final Hydrostatic Mud	<u>1467</u> PSI	<u>1467</u> PSI	Initial Opening <u>30</u>	Straddle _____
	<u>2323</u> PSI	<u>2323</u> PSI	Initial Shut-In <u>60</u>	Ext. Packer _____
			Final Flow <u>60</u>	Shale Packer _____
			Final Shut-In <u>90</u>	Mileage <u>150.00</u> <u>85</u>
			T-On Location <u>2230</u>	Sub Total: <u>\$1250.00</u> <u>1335</u>
			T-Started <u>0145</u>	Std. By <u>5 1/2 hrs</u> <u>120</u>
			T-Open <u>0400</u>	Other _____
			T-Pulled <u>0800</u>	Total: <u>\$1460.00</u>
			T-Out <u>1300</u>	

Approved By Brad Rine
 Our Representative Blake L Wallac

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601 • (913) 625-4778

GAS VOLUME REPORT

DAYSTAR Petroleum Inc
OPERATOR

BARNHART A#2
WELL NAME AND NO.

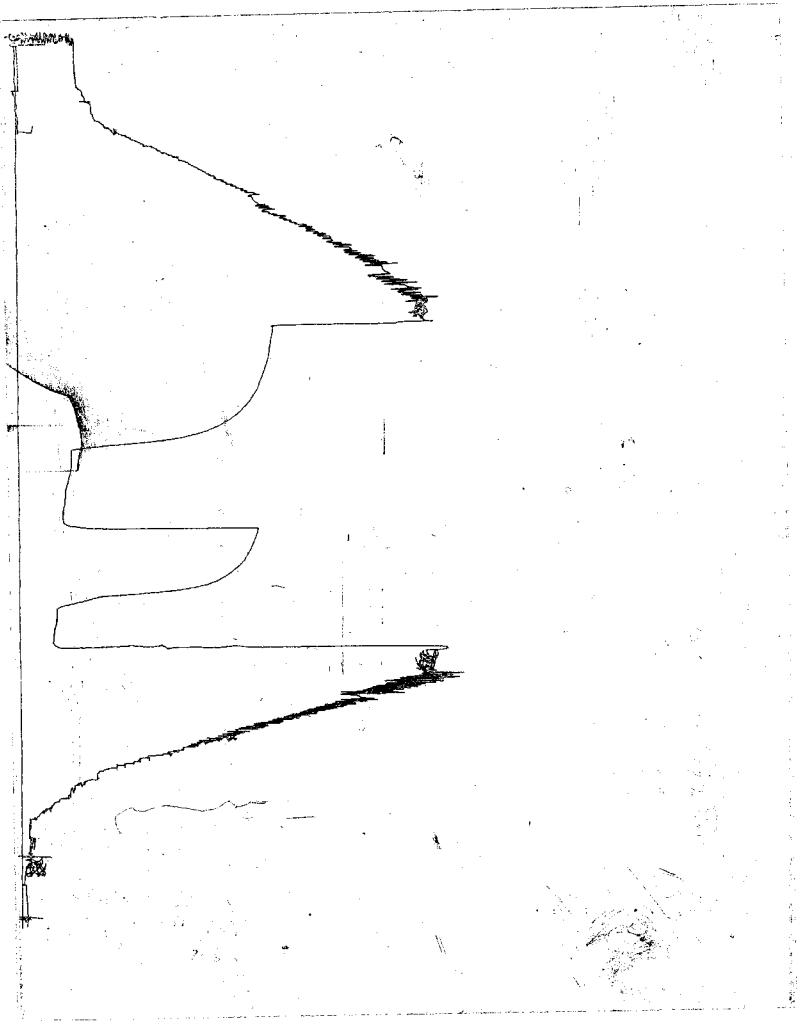
1
DST NO.

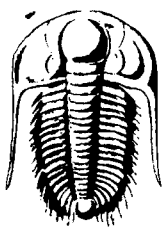
Min.	Ins. of Water PSIG	Orifice Size	MCF/D	Min.	Ins. of Water PSIG	Orifice Size	MCF/D
				10	2	1/8	5.8
				20	1	} to measure	5.4
				30	1		5.4
				40			
				50			
				60			
IF - Strong blow BOB 2 min				FF - Strong blow BOB AS soon AS open.			
ISJ - blow back thru out (GTS 6 min into shut in)							

Remarks: GAS well burn

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 18281

05/03

Test Ticket

Well Name & No. BARNHARDT A#2 Test No. 2 Date 3-2-04
 Company DAYSTAR Petroleum INC Zone Tested PAWNEE
 Address 1321 W 93RD NORTH VALLEY CENTER KS 67147 Elevation 2805' KB 2797' GL
 Co. Rep / Geo. BRAD RINE Cont. VAL RIG#1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 23 Twp. 31S Rge. 31W Co. SEWARD State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 5050' - 5120' Initial Str Wt./Lbs. 92000 Unseated Str Wt/Lbs. 94000
 Anchor Length 70' Wt. Set Lbs. 28000 Wt. Pulled Loose/Lbs. 102000
 Top Packer Depth 5045' Tool Weight 1800'
 Bottom Packer Depth 5050' Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 5120' Wt. Pipe Run NIA Drill Collar Run 596'
 Mud Wt. 9.0 LCM 4 Vis. 53 WL 7.6 Drill Pipe Size 4.5 X-H Ft. Run 4461'

Blow Description FF Strong blow BOB 45 sec GTS 15 min (10 small to measure)
ISF - blow back built to BOB in 4 min
FF - Strong blow BOB 1 min
ISF - blow back built to BOB in 6 min

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. <u>62'</u>	Feet of _____	<u>5</u> %gas <u>95</u> %oil	%water _____ %mud _____
Rec. <u>186'</u>	Feet of _____	<u>60</u> %gas <u>40</u> %oil	%water _____ %mud _____
Rec. <u>372'</u>	Feet of _____	<u>50</u> %gas <u>20</u> %oil	%water <u>30</u> %mud _____
Rec. <u>310'</u>	Feet of _____	<u>35</u> %gas <u>25</u> %oil	%water <u>40</u> %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
BHT <u>119</u>	°F Gravity <u>35</u>	°API D @ <u>50</u>	°F Corrected Gravity <u>36</u> °API _____
RW _____ @ _____ °F	Chlorides _____ ppm Recovery _____	Chlorides <u>2300</u> ppm System	

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2511</u>	PSI	<u>6667</u>	✓ <u>CONVENTIONAL 950</u>
(B) First Initial Flow Pressure	<u>81</u>	PSI	(depth) <u>5054'</u>	Elec. Rec. ✓ <u>150</u>
(C) First Final Flow Pressure	<u>151</u>	PSI	Recorder No. <u>11019</u>	Jars ✓ <u>200</u>
(D) Initial Shut-In Pressure	<u>1196</u>	PSI	(depth) <u>5075'</u>	Safety Jt. ✓ <u>50</u>
(E) Second Initial Flow Pressure	<u>144</u>	PSI	Recorder No. _____	Circ Sub _____
(F) Second Final Flow Pressure	<u>241</u>	PSI	(depth) _____	Sampler _____
(G) Final Shut-In Pressure	<u>1421</u>	PSI	Initial Opening <u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud	<u>2567</u>	PSI	Initial Shut-In <u>60</u>	Ext. Packer _____
			Final Flow <u>90</u>	Shale Packer _____
			Final Shut-In <u>180</u>	Mileage ✓ <u>\$50.00 85</u>
			T-On Location <u>1330</u>	Sub Total: <u>\$1350.00 1435</u>
			T-Started <u>1700</u>	Std. By <u>10 1/2 hrs 120</u>
			T-Open <u>1955</u>	Other _____ <u>390</u>
			T-Pulled <u>0155</u>	Total: <u>\$1830.00</u>
			T-Out <u>0930</u>	

Approved By Brad Rine
 Our Representative Brad Rine

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