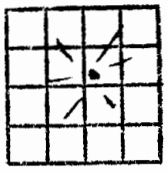
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 1-31-32W
508 East Murdock, Wichita, Kansas

Company- SKELLY OIL CO.
Farm- J. R. Blythe No. 1

SEC. 1 T. 31 R. 32W
SW SW NE
330' from SL, 330' from WL

County Seward
KANSAS



Total Depth. 2720' PB 2692'
Comm. 4-22-54 Comp. 5-8-54
Shot or Treated.
Contractor. Walter Kuhn Drlg. Co.
Issued. 9-11-54

Elevation. 2832' DF

Production. 2,000,000 Cu. ft. gas

CASING:

10 3/4"	702'	cem w/400 sx
7"	2612'	cem w/750 sx
5 1/2"	2692'	

Figures Indicate Bottom of Formations.

clay and gyp	95
surface clay	150
water sand and gravel	540
red bed & sand streaks	645
red bed and gyp	702
red bed	795
red bed and gyp	1170
red bed and shale	1644
shale and anhydrite	2365
anhydrite and lime	2415
anhydrite	2470
lime and shale	2520
lime	2560
anhydrite and lime	2595
lime	2620
lime	2661
chert	2684
lime	2692
sand and shale	2710
sand and lime	2720
Total Depth PB 2692'	

Tops:

Herington	2612
Paddock Shale	2625
Upper Krider	2632
Krider Shale	2659
Lower Krider	2662
O'Dell Shale	2696
Winfield	2710

Shot or Acid Treatment Record.

#1 5-6-54, shot between 2612 and 2692' by Halliburton (Acid-Frac)

#2 5-7-54, shot between 2612 and 2692' with 3000 gals. by Halliburton

#3 5-9-54, shot between 2612-2694' by Halliburton, used 6000 gals.

#4 5-22-54, shot between 2612-2692', used 4000 gals. by Halliburton

Significant Geological Formations
Herington gas 2620' to 2625'
Upper Krider gas 2632' to 2659'
O'Dell Shale gas 2662' to 2696'

Producing Formation Hugoton Gas Pay top 2612'
Bottom 2692'