

15-31S-32W COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

gnd

Operator: License # 4742

Name: Texaco E&P, Inc.

Address P. O. Box 2700

Pampa, TX 79066-2700

City/State/Zip _____

Purchaser: Colorado Interstate Gas Co.

Operator Contact Person: J. M. Barnum

Phone (806) 665-1876

Contractor: Name: H-40 Drilling, Inc.

License: 30692

Wellsite Geologist: John Conner

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-21-93 3-28-93 4-19-93
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,303

County Seward

C S2 N2 NE Sec. 15 Twp. 31S Rge. 32 XU

990 Feet from S(N) (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name P.J. Homsher Well # 2

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 2846' KB 2858'

Total Depth 5800' PSTD 5749'

Amount of Surface Pipe Set and Cemented at 1719 Feet

Multiple Stage Cementing Celler Used? Yes No

If yes, show depth set 3067 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

Brilling Fluid Management Plan PLT1 8-8-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

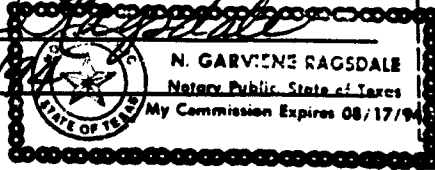
Signature R. L. Wallace

Title Area Manager Date July 30 1993

Subscribed and sworn to before me this 30th day of July 1993.

Notary Public N. Garvine Ragsdale

Date Commission Expires 8/17/94



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep
KGS Plug Other
(Specify) IS
STATE CORPORATION COMMISSION RECEIVED 406 - 21093

Operator Name Texaco E&P, Inc. Lease Name P.J. Homsher Well # 2

Sec. 15 Twp. 31S Rge. 32 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Dipmeter
 Microlog
 SFL
 Compensated Neutron-
 Litho-Density

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1719'	Prem. Plus	510	2% cc
Production	7 7/8	5 1/2	17#	5796	Prem 50-50 Poz	150 160	2% cc 10% salt
DV Tool				3067	Prem. Plus Prem. Plus	230 180	2% cc 2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5482-84	CO2frac 54,700# of	
4	5450-64	20/40 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	5302	5266-70		
Date of First, Resumed Production, SWD or Inj.		Producing Method		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
7-23-93						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		350				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

COPY

P.J. Homsher Well No. 2

API # 15-175-21303

Sec. 15-31S-32W

Seward County, Kansas

Formation Tops and Datum

(KB Elevation = 2858.0')

<u>Formation</u>	<u>Top</u>	<u>Datum</u>
Wellington	2117'	+741'
Hutchinson	2209'	+649'
Hollenberg	2600'	+258'
Herrington	2620'	+238'
U. Krider	2632'	+226'
L. Krider	2659'	+199'
Winfield	2704'	+154'
Towanda	2750'	+108'
Wreford	2903'	-45'
Council Grove	2998'	-140'
Topeka	3661'	-803'
Heebner	4162'	-1304'
Toronto	4176'	-1318'
Lansing	4268'	-1410'
Marmaton	4885'	-2027'
Cherokee	5054'	-2196'
Atoka	5175'	-2317'
Morrow	5345'	-2487'
Chester	5522'	-2664'
St. Gen	5616'	-2758'
St. Louis	5700'	-2842'

RECEIVED
STATE CORPORATION COMMISS.

AUG - 2 1993

STATE CORPORATION COMMISSION
S.E. CORNER OF 10th & W. 1st STS., TOPEKA, KANSAS