

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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COPY

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 155 North Market, Suite #500
City/State/Zip: Wichita, KS 67202
Purchaser: N/A

Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
Contractor: Name: Abercrombie RTD, Inc.

License: 30684
Wellsite Geologist: Dave Goldak

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/23/00 11/03/00 11/04/00
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-21819-0000
County: Seward
110' E & 30' S of S/2 SE/4 Sec. 17-T31S-R32W
Sec. _____ Twp. _____ S. R. _____ East _____ West

630 feet from (S) N (circle one) Line of Section
880 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: 3M Farms Well #: 1-17

Field Name: Shamrock NE

Producing Formation: _____

Elevation: Ground: 2863' Kelly Bushing: 2868'

Total Depth: 5540' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1705' @ 1714' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IDPW 1-30-01
(Data must be collected from the Reserve Pit) D:K

Chloride content 6000 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

CONSERVATION DIVISION
Wichita, Kansas

NOV 21 2000

RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Title: Petroleum Engineer Date: November 17, 2000

Subscribed and sworn to before me this 17th day of November

~~2000~~

Notary Public: Ginger L. Kelley
Date Commission Expires: July 1, 2004

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires 07-01-2004

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: 3M Farms Well #: 1-17
Sec. 17 Twp. 31 S. R. 32W East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
High Resolution Induction
Long Spaced Sonic
Spectral Density Dual Spaced Neutron II
Microlog

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
	Formation	Sample E-Log
	Heebner	4158 -1290 4151 -1283
	Lansing	4265 -1397 4258 -1390
	Swope	4743 -1875 4734 -1866
	Marmaton	4886 -2018 4876 -2008
	Cherokee Shale	5055 -2187 5044 -2176
	Atoka Zone Porosity	5366 -2498 5356 -2488
	Morrow Shale	5390 -2522 5380 -2512
	Morrow Sandstone	5456 -2588 5450 -2582
	Chester	5478 -2610 5467 -2599

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" @ 1714' KB	24#	1714' KB	390 sx. Midcon cement followed by 150 sx. common,		2% cc.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input checked="" type="checkbox"/> Plugging				
	125 sx. 60/40 poz w/6% gels as follows: 50 sx. @ 1750', 40 sx. @ 550', 10 sx. from 40' to surface, 10 sx. in mousehole, 15 sx. in rathole.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____