

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
Number 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAY 18 2001

MAY 18 2001

CONFIDENTIAL

Operator: License # 0044

Name: Stelbar Oil Corporation, Inc.

Address: 155 N. Market, Suite #500

City/State/Zip: Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Roscoe L. Mendenhall

Phone: (____) 316 / 264-8378

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Dave Goldak

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☒ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cat.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

02/10/01 02/24/01 03/07/01

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-21829-0000 CONSERVATION DIVISION

County: Seward WICHITA, KS

C SE 1/4 Sec. 17 Twp. 31 S. R. 32W East X West

660 feet from (S) / N (circle one) Line of Section

3300 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: 3M Farms Well #: 2-17

Field Name: Shamrock NE

Producing Formation: Atoka

Elevation: Ground: 2866 Kelly Bushing: 2871

Total Depth: 5545 KB Plug Back Total Depth: 5450 KB

Amount of Surface Pipe Set and Cemented at 1707' @ 1713' KB Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att 1 En 11-11-02
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

STELBAR OIL CORPORATION, INC.

Signature: Roscoe L. Mendenhall

Title: Petroleum Engineer Date: 03/20/2001

Subscribed and sworn to before me this 20th day of March

2001

Notary Public: Ginger L. Kelley (Ginger L. Kelley)

Date Commission Expires: 07/01/2004

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

CONFIDENTIAL

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: 3M Farms Well #: 2-17
 Sec. 17 Twp. 31 S. R. 32 ☐ East ☒ West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:
Spectral Density Dual Spaced Neutron II Log
High Resolution Induction Log
Microlog

☒ Log Formation (Top), Depth and Datum ☒ Sample

Formation	Sample	E-Log
Heebner	4148 -1277	4151 -1280
Lansing	4258 -1387	4259 -1388
Swope	4737 -1866	4740 -1869
Marmaton	4874 -2003	4868 -1997
Cherokee Shale	5038 -2167	5044 -2173
Atoka Zone Porosity	5350 -2479	5352 -2481
Morrow Shale	5372 -2501	5379 -2508
Miss. - Chester	5474 -2603	5472 -2601

CASING RECORD ☒ New ☒ Used							
Report all strings self-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" used	25#	1713' KB	390 sx. A-Con with 1/4#/sk. flocele & 3% cc. followed by 150 sx. neat with 1/4#/sk. flocele & 2% cc.		
Production	7 7/8"	4 1/2" new	10.5#/J-55	5519' KB	220 sx. AA-2 expanding cement, preceded by 500 gals. mud flush.		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5352' - 5357'	Acid frac well w/500 gals. 20% HCL followed by 14,000 gals. SXE retarded acid (30% diesel-70%-20% HCL) foll. by 1500 gals. 20% HCL, flush w/85 bbls. 2% KCL water.	5352' - 5357'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5400'	None	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
05/11/2001	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	55	122	3	2218 38

Disposition of Gas ☐ Vented ☒ Sold on Lease (If vented, Sumit 400-151)
 METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____
 Production Interval 5352' - 5357'