

JAN 16 2002

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Jan

CONSERVATION DIVISION

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 155 North Market, Suite #500
City/State/Zip: Wichita, KS 67202
Purchaser: PRC, LC
Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378

Contractor: Name: Abercrombie RTD, Inc.
License: #30684

Wellsite Geologist: Dave Goldak

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

10/20/01 11/03/01 11/19/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 175-21865-0000

County: Seward

59 N of SE1 Sec. 18 Twp. 31 S. R. 32 East West

1049 feet from N (circle one) Line of Section

990 feet from W (circle one) Line of Section

Notes: Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Lower Well #: 1-18

Field Name: Shamrock NE

Producing Formation: Atoka and Morrow

Elevation: Ground: 2868' Kelly Bushing: 2873'

Total Depth: 5560' Plug Back Total Depth: 5487' KB

Amount of Surface Pipe Set and Cemented at 1720' @ 1720' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan As 1 24 5.13.02

(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 2,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter MAR 07 2003 S. R. East West

County: _____ Docket No.: _____

CONFIDENTIAL

CONFIDENTIAL

RELEASED

FROM CONFIDENTIAL

RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Title: Petroleum Engineer Date: 01/14/02

Subscribed and sworn to before me this 14th day of January

~~20~~ 2002.

Notary Public: Ginger L. Kelley

Date Commission Expires: July 1, 2004

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires 07-01-2004

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Lower Well #: 1-18
 Sec. 18 Twp. 31 S. R. 32 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Formation	Sample	E-Log
Heebnet	4152 -1279	4152 -1279
Lansing	4256 -1383	4257 -1384
Swope	4732 -1859	4732 -1859
Marmaton	4868 -1995	4865 -1992
Cherokee Shale	5042 -2169	5040 -2167
Atoka Zn. Por.	5350 -2477	5348 -2475
Morrow Shale	5380 -2507	5370 -2497
Lower Morrow SS	5459 -2586	5458 -2585
Miss-Chester	5475 -2602	5467 -2594

- List All E. Logs Run:
 1. High Resolution Induction DFL Log.
 2. Spectral Denisty Dual Spaced Neutron II Log.
 3. Microlog.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1720' KB	390 sx. A-Con Light Cement w/3% cc & 1#/sx. flocele followed by 150 sx. common w/2% cc & 1#/sx. flocele.		
Production		4 1/2"	10.5#	5558' KB	200 sx. AA-2 expanding cement cont. .8% fluid loss additive & 1#/sx. cellflake. Preceded cement w/500 gals. mudflush.		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5458' - 5466' (8')	Frac well w/684 bbls. 70 quality CO ₂ foam (260 bbls. gelled water & 90 tons CO ₂) cont. 34,000 lbs. 20/40 sand.	5458' - 66'
4 SPF	5349' - 53' (4')	Acid frac w/2000 gals. 20% HCL and 2000 gals. emulsified 20% HCL.	5349' - 53'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5420'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Waiting on Pipeline Connection		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	800	0	N/A	

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5458' - 66'
5349' - 53'