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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

NO. 15-.....175-21,064.....  
County.....Seward.....  
C. SE/4 ..... Sec. 24. Twp. 31S Rge. 32.  East  
 West

.....1320..... Ft North from Southeast Corner of Section  
.....3860..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name.....Covel Trust.....Well #. 2-24..

Field Name.....

Producing Formation.....Morrow 5487-5520'

Elevation: Ground.....2839'.....KB.....2851'

Operator: License # .....4782.....  
Name .....Ensign Operating Co.....  
Address .....621 17th St., Suite 1800.....  
City/State/Zip .....Denver, CO 80293.....

Purchaser.....Enron Gas Supply Company.....

Operator Contact Person .....Larry Hartnett.....  
Phone .....(303) 293-9999.....

Contractor: License # .....5107.....  
Name .....H-30 Drilling, Inc.....

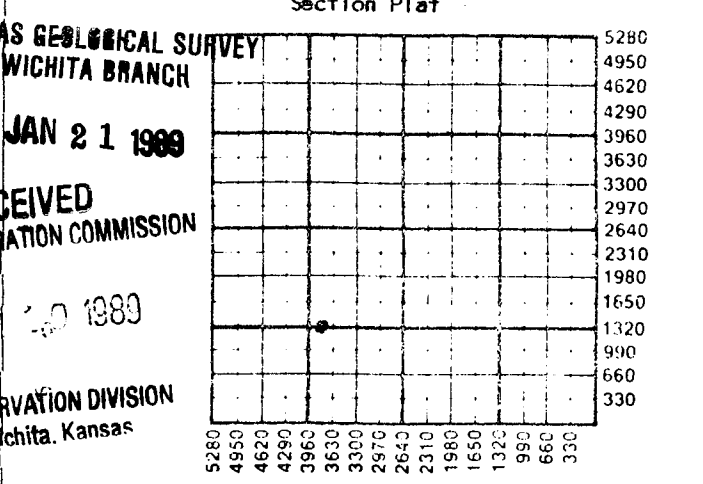
Wellsite Geologist.....None.....  
Phone.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date .....Old Total Depth.....

WELL HISTORY  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
.....11-21-88..... 11-27-88..... 12-31-88.....  
Spud Date Date Reached TD Completion Date  
.....5600'..... 5563'.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....1676 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

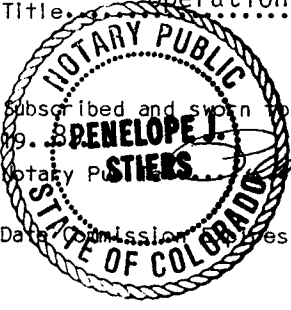
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # J. 98-579  
 Groundwater.....1320 Ft North from Southeast Corner  
(Well) .....3860 Ft West from Southeast Corner of  
Sec 26 Twp 31 Rge 32  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

nature .....  
Title: Operations Manager Date 1/13/89

Subscribed and sworn to before me this 13th day of January, 1989.  
Notary Public *Penelope J. Stiess*  
Date Commission Expires.....My Commission expires October 21, 1991.  
621 17th St. Suite 1800  
Denver, Colorado 80293



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 24, Twp 31S, Rge 32W

Operator Name ..... Ensign Operating Co. .... Lease Name.....Covel Trust.....Well #.2-24..

Sec...24... Twp...31S... Rge...32...  East  West County.....Seward.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand and Red Bed	0	581'
Red Bed and Sand	581'	1,306'
Sand, Red Bed and Anhydrite	1,306'	1,685'
Lime and Shale	1,685'	5,600'
Rotary Total Depth		5,600'

RECEIVED  
 STATE CORPORATION COMMISSION

JAN 10 1989  
 CONSERVATION DIVISION  
 Wichita, Kansas

Windfield	2736'
Heebner	4202'
Lansing	4312'
Marmaton	4944'
Cherokee	5116'
Morrow	5435'
Chester	5524'

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12-1/4"	8-5/8"	24#	1676'	Lite wt.	485	2% CC
Production.....	7-7/8"	4-1/2"	10.5#	5606'	Class H	150	2% CC
					Class H	325	2% CBL 3% KCL .7%

PERFORATION RECORD  Acid, Fracture, Shot, Cement Squeeze Record  Valid 322

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	5487-5493'		
4	5502-5506'		
4	5518-5520'		

TUBING RECORD Size 2-3/8" Set At 5520.75' Packer at --- Liner Run  Yes  No

Date of First Production 12/31/88 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	1081 MCF	0 Bbls	--- CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Commingled

Morrow  
 11 3901  
 2881

Ensign Operating Co.  
 2011 S. 12th St.  
 Wichita, Kansas 67202